Office	State of New Mexic	CO	Form C-103 <sup>1</sup> of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824	0	WEI	LL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION	30-025-08334 ndicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis	s Dr. $3.11$	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	$\frac{1}{6}$ S	tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		0. 2	
87505 SUNDRY N	OTICES AND REPORTS ON WELLS	7 1	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	
PROPOSALS.)	PPLICATION FOR PERMIT" (FORM C-101) FOR S	500	THEAST MALJAMAR GB/SA UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION		8. V	Vell Number 702
2. Name of Operator		9. C	OGRID Number
CROSS TIMBERS ENERGY, LLC		10	298299 Pool name or Wildcat
3. Address of Operator			
4. Well Location	W 7TH ST, FORT WORTH, TX 76102	MAL.	JAMMAR; GRAYBURG-SAN ANDRES
		and 1980 fe	et from the E line
Section 29		4E NMPM	County LEA
Section 27	11. Elevation (Show whether DR, RI		County LLA
	11. Elevation (snow whether E1t, 1c	112, 111, 611, 6161,	
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL ☐ C	OMMENCE DRILLING: ASING/CEMENT JOB	
of starting any propose proposed completion of the proposed complete	ompleted operations. (Clearly state all pert d work). SEE RULE 19.15.7.14 NMAC. 1	For Multiple Completions  Timbers Energy requol  IPC tubing. Replace to	ests approval for the following procedure:
OTHER:  13. Describe proposed or confirmation of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting any proposed completion of the starting and starting any proposed and starting and starting and starting and starting and starting and starting any proposed completion of the starting any proposed or confirmation and starting any proposed completion of the starting any proposed or confirmation and starting any proposed completion of the starting any proposed completion or confirmation and starting and	ompleted operations. (Clearly state all pert d work). SEE RULE 19.15.7.14 NMAC. It recompletion.  A2521859716 and cRA2521859717, Cross 4,137" and POOH with packer & scanning or replacement packer — test tubing in hole. It recompletes to backside to 350 psi. If tool. Circ backside with packer fluid. Late and notify of intent to run MIT — proceed as Rig Release Date:	inent details, and give For Multiple Completic  Timbers Energy reque IPC tubing. Replace t th back onto packer. directed.	ests approval for the following procedure: ubing as needed.
OTHER:  13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed of the starting any proposed of the starting any proposed of the starting and starting any proposed of the starting and starting any proposed of the starting any proposed or confidence or confide	ompleted operations. (Clearly state all pert d work). SEE RULE 19.15.7.14 NMAC. It recompletion.  A2521859716 and cRA2521859717, Cross 4,137" and POOH with packer & scanning or replacement packer – test tubing in hole. It is tool. Circ backside with packer fluid. Late and notify of intent to run MIT – proceed as Rig Release Date:  Rig Release Date:  Blaylock TITLE REGULE   RE	inent details, and give For Multiple Completic  Timbers Energy reque IPC tubing. Replace t th back onto packer. directed.  of my knowledge and t LATORY ANALYST	ests approval for the following procedure: ubing as needed.  pelief. DATE08/28/2025
OTHER:  13. Describe proposed or confidence of starting any proposed proposed completion of the starting and starting any proposed and starting and starting any proposed and starting and starting any proposed and starting any proposed and starting	ompleted operations. (Clearly state all pert d work). SEE RULE 19.15.7.14 NMAC. It recompletion.  A2521859716 and cRA2521859717, Cross 4,137" and POOH with packer & scanning or replacement packer — test tubing in hole. It recompletes to backside to 350 psi. If tool. Circ backside with packer fluid. Late and notify of intent to run MIT — proceed as Rig Release Date:	inent details, and give For Multiple Completic Timbers Energy reques IPC tubing. Replace to the back onto packer. In directed.  The property of my knowledge and the control of my knowledge a	pelief. DATE08/28/2025

7" 23# CSG @

180SX.

4042". CMT'D W/

# **SEMGSAU #702 WIW** WELLBORE DIAGRAM

ELEV: KB: 4081'

CORR: 10' 8-5/8" 32# CSG @ 1246'. CMT'D W/ 400SX. CIRC. (07/29/2008)127 jts 2-3/8", 4.7#, J-55 IPC (TK-70) w/ Arrowset 1X Packer @ 4,137' LINER TOP @ 3,709'. w/ T-2 on/off w/ 1.781 Fprofile **RETAINER** @ 3918'. **GRAYBURG PERFS:** 4192'-95', 4208'-12', 4258'-62'. 4276'-4302' (74 HOLES) (08/04/82) ORIG OH 4341' SHOT W/ 220 QTS NITRO. SQZ'D OH W/ 440 SX CL C CMT 5", 18#, N-80 LTC

> (07/2008) CO to PBTD @ 4,392'

LINER 3703' - 4399'.

CMT'D W/ 80 SX

TD: 4400'

## DATA

LOCATION: 1980' FSL & 1980' FEL, SEC 29, T17S, R33E, UNIT J

**COUNTY/STATE:** LEA COUNTY, NEW MEXICO FIELD: MALJAMAR GRAYBURG SAN ANDRES

FORMATION: PREMIER SD

**SPUD DATE:** 12/27/43 **COMPLETION DATE: 3/1/44** 

**IP**: 65 BO

NMOCD LEASE NO: 003355 API#: 30-025-08334

PRODUCTION METHOD: WIW.

# **HISTORY**

12/27/43: SPUDDED WELL.

03/03/44: FRAC'D WELL W/220 QTS NITRO FR/ 4270 - 4341. 08/16/54: SANDFRAC'D WELL W/10000 GALS W/1 PPG SD.

11/11/55: FRAC'D WELL W/20000 GALS GELLED LSE CRUDE & 28780# 20/40 SD. MAX 2 PPG

04/13/60: A. WELL W/1000 GALS 15% MCA. 09/09/67: CONV TO INJ @ 400 BWPD & 0 PSIG.

08/04/82: RAN & SET EZ DRILL RETAINER @ 3918 & SQZ'D OH 4042-4341 W/500SXS CLASS "C". PUT 422SXS IN FORMATION, 17SXS BELOW RET & 1SX ON TOP. WHIPSTOCK SET @ 3918. NEW HOLE TO 4400. RAN 22 JTS 5". N80 LTC CSG FR/3703-4399. CMT'D W/80SXS CLASS "C". PERF'D PREMIER SD W/2 JSPF @ 4192-95, 4208-12, 58-62, 76-4302. A. W/5000 GALS 15% MCA. MAX - 5000#, MIN - 3200# AIR - 4 BPM, ISIP - 3200#, 15" - 2950#. STARTED INJ @ 100 BWPD & 2300 PSIG.

11/02/89: A. WELL W/1000 GALS 15% NEFE & 250# RS. ISIP - 2580. 5" - 2200. 10" - 1800.

11/07/89: DROPPED 1 WH SLIP DOWNHOLE. FISH POSSIBLY HUNG UP IN TOP OF LINER @ 3703. DID NOT RETR.

06/06/90: PASSED MNOCD MIT.

10/09/91: PASSED NMOCD BRADENHEAD TEST.

08/10/92: SI FOR FALLOFF TEST. VALVES LEAKED & TEST ENDED.

01/09/96: PASSED NMOCD MIT.

02/15/96: PPD 220 GALS BIO-TECH BUGS. INJ WENT FROM 0 BWPD TO 120 BWPD.

11/06/97: RAN 1-1/2" GAUGE ON WL & TAGGED UP @ 3703'.

10/27/99: PASSED MIT.

11/27/01: WTR FLOWING OUT TCA. SWI. SITP 2000 PSIG.

11/29/01: SITP 1450 PSIG. SICP 0 PSIG.

11/30/01: SITP 1325 PSIG. SICP 0 PSIG. PRESS UP MULTIPLE TIMES ON CSG. FINAL TEST PRESS UP TO 420 PSIG. LOST 100 PSIG & DREW STRAIGHT LINE 30". SLIGHT TRICKLE FR/TCA. OK W/NMOCD. RWTI.

01/14/02: SICP 300 PSIG. BLED DN. REC 1 BBL. NO OIL OR GAS. TRICKLE FR/TCA.

05/31/02: WELL NOT TAKING WTR. TP 2150 PSIG. SI TBG OVERNIGHT.

06/01/02: SITP 1400 PSIG. OPENED TBG & STD INJ. IMMEDIATELY PRESS UP TO 2150 PSIG, QUIT TAKING WTR.

06/03/02: INJ 20 BPD @ 2150 PSIG. BACKFLOWED TBG. RESTARTED INJ, PRESS UP TO 2150 PSIG.

12/21/02: BACKFLOWED 30 BBLS.

03/06/03: TP 2200 PSIG, TCA 500 PSIG.

11/05/03: INJ 18 BWPD, TP 2200 PSIG. BACKFLOWED 60 BBLS.

08/12/04: SICP 800 PSIG. BLED CSG DN TO VAC TRK. SLIGHT TRICKLE FR/CSG. BF 90 BF FR/TBG IN 6 HRS. RWTI.

07/15/08: CO TO 4,392' PUSHING FISH TO BOTTOM. SONIC HAMMER & ACID WASH PERFS. ACIDIZE UNDER PKR W/ 4,000GALS 15%. RIH W/ PKR AND RTI.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 500379

## **CONDITIONS**

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	500379
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created B	y Condition	Condition Date
pgoetze	Notify Supervisor Inspector 48 hours prior to conducting MIT for returning well to service. operator shall provide details of any well testing and results in Subsequent Report.	9/5/2025