

Well Name: JAMES RANCH UNIT EAGLE	Well Location: T22S / R30E / SEC 36 / SENW / 32.350615 / -103.836377	County or Parish/State: EDDY / NM
Well Number: 900H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02953	Unit or CA Name:	Unit or CA Number: NMNM70965O
US Well Number: 3001546908	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2745775

Type of Submission: Notice of Intent	Type of Action: Surface Disturbance
Date Sundry Submitted: 08/11/2023	Time Sundry Submitted: 11:14
Date proposed operation will begin: 12/11/2023	

**Procedure Description:** JRU DI8 to Handle Transmission XTO Permian Operating, LLC respectfully request to construct, operate and maintain a fifty (50) foot wide permanent easement to install a double circuit 115kV/25kV electric line for the purpose of supplying electricity for greenhouse gas and net-zero initiatives. Construction of the lines will be wood/metal monopole with spans of 200 - 250 feet. JRU DI8 to Handle Transmission located in Sections 1,2, & 12 Township 23 South Range 30 East NMPM, Eddy County New Mexico. Sections 7 Township 23 South Range 31 East NMPM, Eddy County New Mexico Section 1 Township 23 South Range 30 East NMPM, Eddy County New Mexico. Total length of CL of Proposed 50' Wide Perm Easement = 5730.60' Total acreage within Proposed 50' Wide Perm Easement = 6.578 Acres Section 2 Township 23 South Range 30 East NMPM, Eddy County New Mexico. Total length of CL of Proposed 50' Wide Perm Easement = 1171.31' Total acreage within Proposed 50' Wide Perm Easement = 1.345 Acres Section 12 Township 23 South Range 30 East NMPM, Eddy County New Mexico. Total length of CL of Proposed 50' Wide Perm Easement = 1908.00' Total acreage within Proposed 50' Wide Perm Easement = 2.191 Acres Section 7 Township 23 South Range 31 East NMPM, Eddy County New Mexico. Total length of CL of Proposed 50' Wide Perm Easement = 3452.55' Total acreage within Proposed 50' Wide Perm Easement = 2.005 Acres Total length of CL of Proposed 50' Wide Perm Easement = 12,262.46' Total acreage within Proposed 50' Wide Perm Easement = 14.076 Acres Plats Attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Received by OCD: 5/6/2025 7:19:47 AM

Page 2 of 27

Well Name: JAMES RANCH UNIT EAGLE	Well Location: T22S / R30E / SEC 36 / SENW / 32.350615 / -103.836377	County or Parish/State: EDDY / NM
Well Number: 900H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02953	Unit or CA Name:	Unit or CA Number: NMNM70965O
US Well Number: 3001546908	Operator: XTO PERMIAN OPERATING LLC	

FINAL\_ESMT\_EXHIBIT\_T\_DI8\_Handle\_1\_TS23S\_R31E\_SEC\_7\_REV\_C\_20240606134401.pdf

FINAL\_ESMT\_EXHIBIT\_T\_DI8\_Handle\_1\_TS23S\_R30E\_SEC\_12\_REV\_C\_20240606134352.pdf

FINAL\_ESMT\_EXHIBIT\_T\_DI8\_Handle\_1\_TS23S\_R30E\_SEC\_2\_REV\_C\_20240606134337.pdf

FINAL\_ESMT\_EXHIBIT\_T\_DI8\_Handle\_1\_TS23S\_R30E\_SEC\_1\_REV\_C\_20240606134327.pdf

FINAL\_ESMT\_EXHIBIT\_T\_DI8\_Handle\_1\_OVERALL\_REV\_C\_20240606134316.pdf

Conditions of Approval

Specialist Review

COAS\_DI\_8\_to\_Handle\_1\_Sundry\_Transmission\_20241017111013.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICHARD REDUS	Signed on: JUN 06, 2024 01:44 PM
Name: XTO PERMIAN OPERATING LLC	
Title: Permitting Manager	
Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY	
City: SPRING	State: TX
Phone: (720) 539-1673	
Email address: RICHARD.L.REDUS@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone: (210)632-2793		
Email address:		

BLM Point of Contact

BLM POC Name: BOBBY BALLARD	BLM POC Title: Natural Resource Specialist
BLM POC Phone: 5752342235	BLM POC Email Address: bballard@blm.gov
Disposition: Approved	Disposition Date: 10/17/2024
Signature: Cody R. Layton	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

Total acreage within Proposed 50 Wide Perm Easement = 6.578 Acres  
Section 2 Township 23 South Range 30 East NMPM, Eddy County New Mexico.  
Total length of CL of Proposed 50 Wide Perm Easement = 1171.31  
Total acreage within Proposed 50 Wide Perm Easement = 1.345 Acres  
Section 12 Township 23 South Range 30 East NMPM, Eddy County New Mexico.  
Total length of CL of Proposed 50 Wide Perm Easement = 1908.00  
Total acreage within Proposed 50 Wide Perm Easement = 2.191 Acres  
Section 7 Township 23 South Range 31 East NMPM, Eddy County New Mexico.  
Total length of CL of Proposed 50 Wide Perm Easement = 3452.55  
Total acreage within Proposed 50 Wide Perm Easement = 2.005 Acres

Total length of CL of Proposed 50 Wide Perm Easement = 12,262.46  
Total acreage within Proposed 50 Wide Perm Easement = 14.076 Acres

Plats Attached

### Location of Well

0. SHL: SENW / 1901 FNL / 2022 FWL / TWSP: 22S / RANGE: 30E / SECTION: 36 / LAT: 32.350615 / LONG: -103.836377 ( TVD: 0 feet, MD: 0 feet )  
PPP: SWNE / 1850 FNL / 2310 FEL / TWSP: 22S / RANGE: 30E / SECTION: 36 / LAT: 32.350752 / LONG: -103.83309 ( TVD: 10916 feet, MD: 11300 feet )  
BHL: SENE / 1650 FNL / 200 FEL / TWSP: 22S / RANGE: 31E / SECTION: 31 / LAT: 32.350734 / LONG: -103.80911 ( TVD: 11047 feet, MD: 18659 feet )





EXHIBIT "A"

XTO DELAWARE BASIN LLC  
Surface Ownership: Bureau of Land Management  
T-DI8-Handle-1 Proposed 50 Foot Wide Powerline Easement  
Section 7, Township 23 South, Range 31 East, N.M.P.M.  
Eddy County, New Mexico  
Job No. 441343, Map No. E-1343ROW(7-T23S-R31E)C, April 24, 2024  
Page 2 of 2

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

BEING a proposed easement over, under, and across Section 7, Township 23 South, Range 31 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being 50 feet wide, 25 feet either side of the following described centerline:

BEGINNING at a point on the west line of said Section 7, Township 23 South, Range 31 East, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 7, Township 23 South, Range 31 East bears North 00°12'32" West a distance of 756.94 feet, said point of beginning having a coordinate value of Latitude: 32.3241761°, Longitude: -103.8256235°;

THENCE along the centerline of said proposed 50 foot wide easement over, under and across said Section 7, Township 23 South, Range 31 East as follows:  
South 35°37'45" East a distance of 759.09 feet;  
South 68°32'06" East a distance of 1027.65 feet;  
South 35°37'12" East a distance of 953.61 feet;  
South 02°38'46" East a distance of 490.28 feet;  
South 35°36'11" East a distance of 221.92 feet to a point of termination on the northwest side of the Handle Compressor Station, from which a 3/4-inch iron pipe found and being at the southeast corner of said Section 7, Township 23 South, Range 31 East bears South 57°29'02" East a distance of 3841.72 feet, said point of termination having a coordinate value of Latitude: 32.3174458°, Longitude: -103.8188445° and covering a total distance of 209.25 rods (3452.55 feet) and a total area of 3.962 acres.

Lot 1	692.85 feet	41.99 rods	0.794 acres
Lot 2	1035.76 feet	62.77 rods	1.189 acres
SE/4 of NW/4	1121.96 feet	68.01 rods	1.288 acres
NE/4 of SW/4	601.98 feet	36.48 rods	0.691 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 24<sup>th</sup> day of April, 2024.

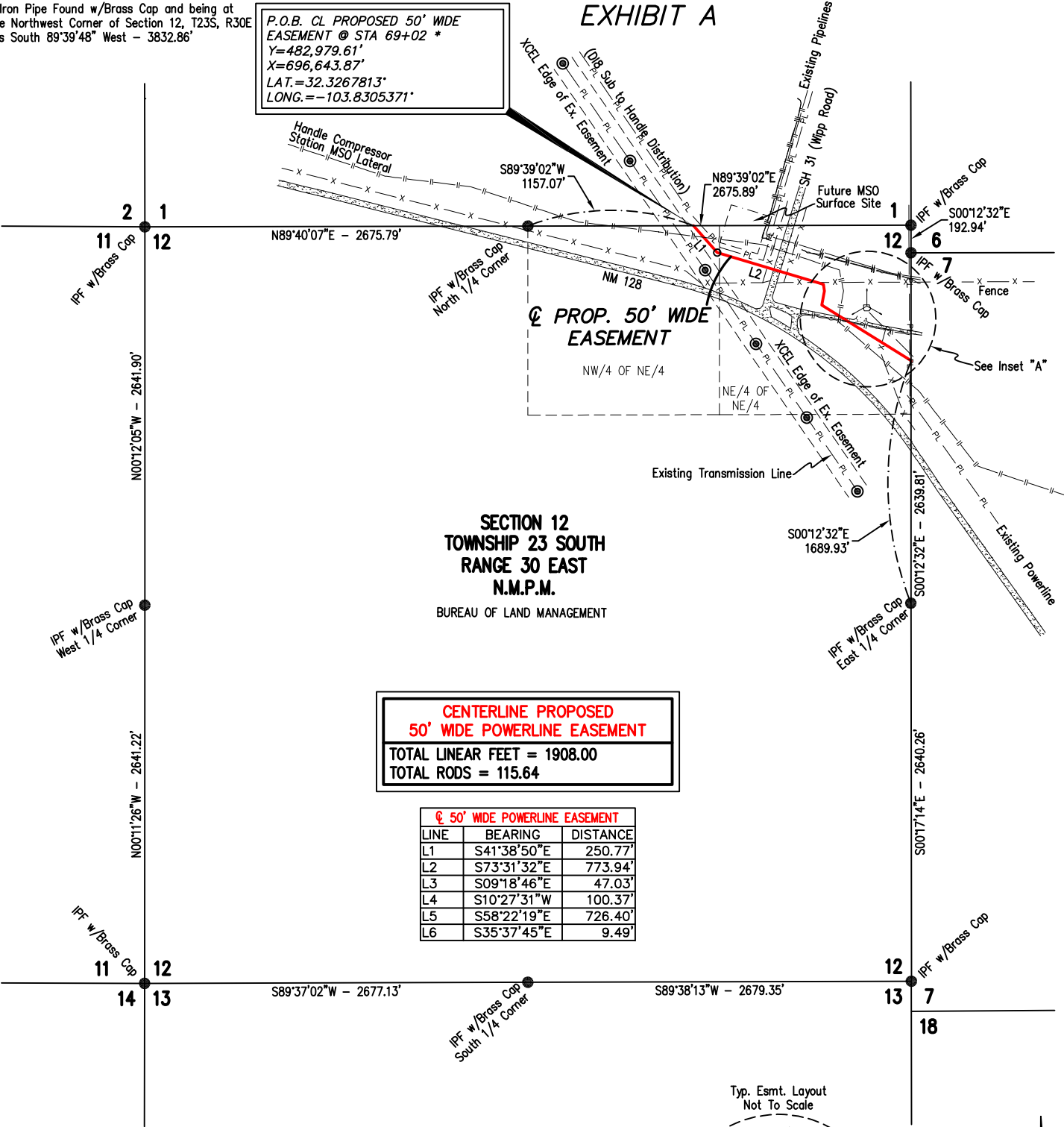
04-24-202407:57:49-05:00  
Connor G. Brown  
Professional Land Surveyor  
State of New Mexico No. 23391  
E.L.S. Surveying & Mapping Inc.  
21072 FM 2493, Bullard, Texas  
(903) 581-7759



\* Iron Pipe Found w/Brass Cap and being at the Northwest Corner of Section 12, T23S, R30E brs South 89°39'48" West - 3832.86'

P.O.B. CL PROPOSED 50' WIDE EASEMENT @ STA 69+02 \*  
Y=482,979.61'  
X=696,643.87'  
LAT.=32.3267813°  
LONG.= -103.8305371°

EXHIBIT A



CENTERLINE PROPOSED 50' WIDE POWERLINE EASEMENT  
TOTAL LINEAR FEET = 1908.00  
TOTAL RODS = 115.64

50' WIDE POWERLINE EASEMENT		
LINE	BEARING	DISTANCE
L1	S41°38'50"E	250.77'
L2	S73°31'32"E	773.94'
L3	S09°18'46"E	47.03'
L4	S10°27'31"W	100.37'
L5	S58°22'19"E	726.40'
L6	S35°37'45"E	9.49'

QUANTITIES TABLE - SEC. 12, T23S, R30E			
LOCATION	LENGTH	AREA	AREA (TEMP.)
NW/4 OF NE/4	266.34 FT./16.14 RODS	0.306 ACRES	0.114 ACRES
NE/4 OF NE/4	1641.66 FT./99.50 RODS	1.885 ACRES	0.940 ACRES

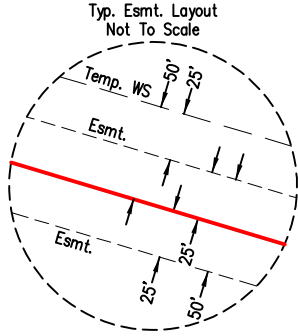
NOTES:  
FIELD NOTES ACCOMPANY THIS PLAT.  
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.  
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.  
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 2/6-8/2023, 2/18/2023, & 5/4/2023.  
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

04-24-202407:56:56-05:00



CONNOR G. BROWN  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23391  
21072 FM 2493  
BULLARD, TEXAS 75757



BUREAU OF LAND MANAGEMENT  
TOTAL DISTANCE ACROSS PROPERTY: 1908.00 FEET  
TOTAL RODS: 115.64  
AREA OF EASEMENT: 2.191 ACRES  
AREA OF TEMP. WORKSPACE: 1.054 ACRES

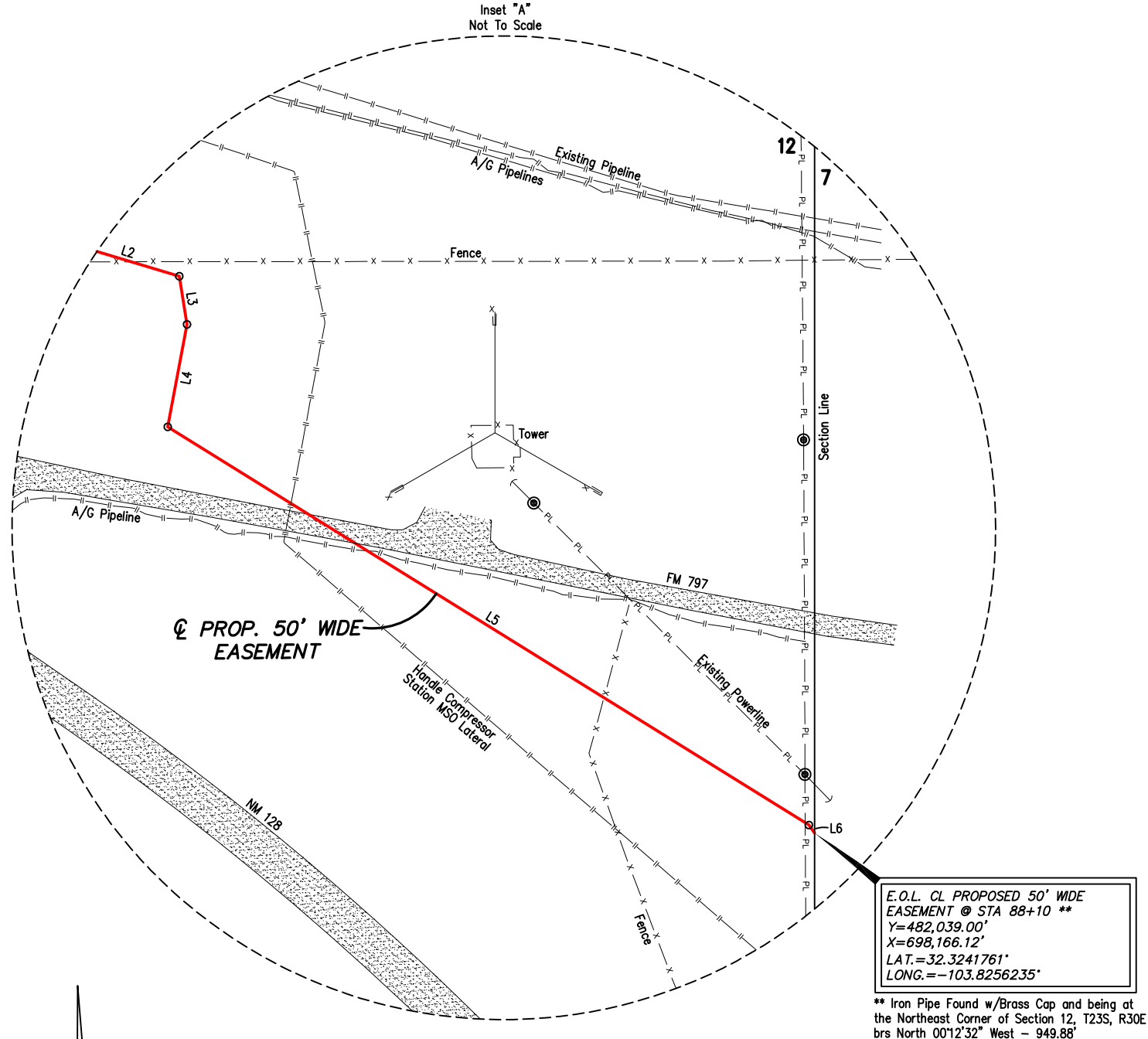
Existing Powerpole  
Easement

<input checked="" type="checkbox"/> PROPOSED STAKING <input type="checkbox"/> OPEN DITCH <input type="checkbox"/> AS-BUILT <input type="checkbox"/> AFTER-BUILT	
Tract Owner: Bureau of Land Management	
XTO DELAWARE BASIN LLC	
Revisions	Project:
6/28/23	PROPOSED 50' WIDE POWERLINE EASEMENT T-D18-HANDLE-1
4/24/24	
Date: 4/11/2023	G: \2024\441343\ROW\E-1343ROW(12-T23S-R30E)C
EDDY COUNTY, NEW MEXICO	
Page 1 of 3	ELSA SURVEYING & MAPPING INC. 21072 FM 2493, Bullard, Texas 75757 (903) 581-7759 www.elsurveying.com
Checked By E.L.L.	1000' 500' 0 1000' 1" = 1000'



EXHIBIT A

Inset "A"  
Not To Scale



NOTES:  
FIELD NOTES ACCOMPANY THIS PLAT.  
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.  
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.  
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 2/6-8/2023, 2/18/2023, & 5/4/2023.  
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.  
I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

  
04-24-202407:57:08-05:00



CONNOR G. BROWN  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23391  
21072 FM 2493  
BULLARD, TEXAS 75757

BUREAU OF LAND MANAGEMENT  
TOTAL DISTANCE ACROSS PROPERTY: 1908.00 FEET  
TOTAL RODS: 115.64  
AREA OF EASEMENT: 2.191 ACRES  
AREA OF TEMP. WORKSPACE: 1.054 ACRES

Existing Powerpole  
Easement


<input checked="" type="checkbox"/> PROPOSED STAKING <input type="checkbox"/> OPEN DITCH <input type="checkbox"/> AS-BUILT <input type="checkbox"/> AFTER-BUILT	
Tract Owner: Bureau of Land Management	
XTO DELAWARE BASIN LLC	
Revisions	Project:
6/28/23	PROPOSED 50' WIDE POWERLINE EASEMENT T-D18-HANDLE-1
4/24/24	
	Date: 4/11/2023   G: \2024\441343\ROW\E-1343ROW(12-T23S-R30E)C
	EDDY COUNTY, NEW MEXICO
Page 2 of 3	 21072 FM 2493, Bullard, Texas 75757 (903) 581-7759 www.elsurveying.com
Checked By E.L.L.	1000'   500'   0   1000' 1" = 1000'

EXHIBIT "A"

XTO DELAWARE BASIN LLC

Surface Ownership: Bureau of Land Management  
T-DI8-Handle-1 Proposed 50 Foot Wide Powerline Easement  
Section 12, Township 23 South, Range 30 East, N.M.P.M.  
Eddy County, New Mexico  
Job No. 441343, Map No. E-1343ROW(12-T23S-R30E)C, April 24, 2024  
Page 3 of 3

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

**BEING** a proposed easement over, under, and across Section 12, Township 23 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being 50 feet wide, 25 feet either side of the following described centerline:

**BEGINNING** at a point on the north line of said Section 12, Township 23 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 12, Township 23 South, Range 30 East bears South 89°39'48" West a distance of 3832.86 feet, said point of beginning having a coordinate value of Latitude: 32.3267813°, Longitude: -103.8305371°;

**THENCE** along the centerline of said proposed 50 foot wide easement over, under and across said Section 12, Township 23 South, Range 30 East as follows:  
**South 41°38'50" East** a distance of **250.77 feet;**  
**South 73°31'32" East** a distance of **773.94 feet;**  
**South 09°18'46" East** a distance of **47.03 feet;**  
**South 10°27'31" West** a distance of **100.37 feet;**  
**South 58°22'19" East** a distance of **726.40 feet;**  
**South 35°37'45" East** a distance of **9.49 feet** to a point of termination on the east line of said Section 12, Township 23 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 12, Township 23 South, Range 30 East bears North 00°12'32" West a distance of 949.88 feet, said point of termination having a coordinate value of Latitude: 32.3241761°, Longitude: -103.8256235° and covering a total distance of 115.64 rods (1908.00 feet) and a total area of 2.191 acres.

NW/4 of NE/4	266.34 feet	16.14 rods	0.306 acres
NE/4 of NE/4	1641.66 feet	99.50 rods	1.885 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

**GIVEN UNDER MY HAND AND SEAL**, this the 24<sup>th</sup> day of April, 2024.

04-24-202407:57:21-05:00

Connor G. Brown  
Professional Land Surveyor  
State of New Mexico No. 23391  
E.L.S. Surveying & Mapping Inc.  
21072 FM 2493, Bullard, Texas  
(903) 581-7759



**EXHIBIT A**

**SECTION 2  
TOWNSHIP 23 SOUTH  
RANGE 30 EAST  
N.M.P.M.**

STATE OF NEW MEXICO

**CENTERLINE PROPOSED  
50' WIDE POWERLINE EASEMENT**

TOTAL LINEAR FEET = 1171.31  
TOTAL RODS = 70.99

LINE	BEARING	DISTANCE
L1	S68°47'20"E	1171.31'

**QUANTITIES TABLE - SEC. 2, T23S, R30E**

LOCATION	LENGTH	AREA	AREA (TEMP.)
LOT 1	1171.31 FT./70.99 RODS	1.345 ACRES	0.664 ACRES

**NOTES:**

FIELD NOTES ACCOMPANY THIS PLAT.

BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 2/6-8/2023, 2/18/2023, & 5/4/2023.

NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION: THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

04-24-2024 07:56:30-05:00

**CONNOR G. BROWN  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
23391**

21072 FM 2493  
BULLARD, TEXAS 75757

**Legend:**

- Existing Powerpole
- Easement
- PROPOSED STAKING
- OPEN DITCH
- AS-BUILT
- AFTER-BUILT

Tract Owner: State of New Mexico

**XTO DELAWARE BASIN LLC**

Revisions: 6/28/23, 4/24/24

Project: PROPOSED 50' WIDE POWERLINE EASEMENT T-DI8-HANDLE-1

Date: 4/11/2023 G: \2024\441343\ROW\E-1343ROW(2-T23S-R30E)C

EDDY COUNTY, NEW MEXICO

Page 1 of 2

Checked By E.L.L.

1000' 500' 0 1000'

1" = 1000'

Map No. E-1343ROW(2-T23S-R30E)0

EXHIBIT "A"

XTO DELAWARE BASIN LLC  
Surface Ownership: State of New Mexico  
T-DI8-Handle-1 Proposed 50 Foot Wide Powerline Easement  
Section 2, Township 23 South, Range 30 East, N.M.P.M.  
Eddy County, New Mexico  
Job No. 441343, Map No. E-1343ROW(2-T23S-R30E)C, April 24, 2024  
Page 2 of 2

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

BEING a proposed easement over, under, and across Section 2, Township 23 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being 50 feet wide, 25 feet either side of the following described centerline:

BEGINNING at the southeast corner of DI8 Substation site, from which a 1/2-inch iron rod found with an aluminum cap and being at the northwest corner of said Section 2, Township 23 South, Range 30 East bears North 78°27'03" West a distance of 4357.52 feet, said point of beginning having a coordinate value of Latitude: 32.3389182°, Longitude: -103.8464774°;

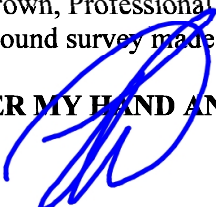
THENCE along the centerline of said proposed 50 foot wide easement over, under and across said Section 2, Township 23 South, Range 30 East **South 68°47'20" East** a distance of **1171.31 feet** to a point of termination on the east line of said Section 2, Township 23 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 2, Township 23 South, Range 30 East bears North 00°16'08" West a distance of 1310.39 feet, said point of termination having a coordinate value of Latitude: 32.3377396°, Longitude: -103.8429481° and covering a total distance of 70.99 rods (1171.31 feet) and a total area of 1.345 acres.

Lot 1	1171.31 feet	70.99 rods	1.345 acres
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The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 24<sup>th</sup> day of April, 2024.

  
04-24-202407:56:41-05:00

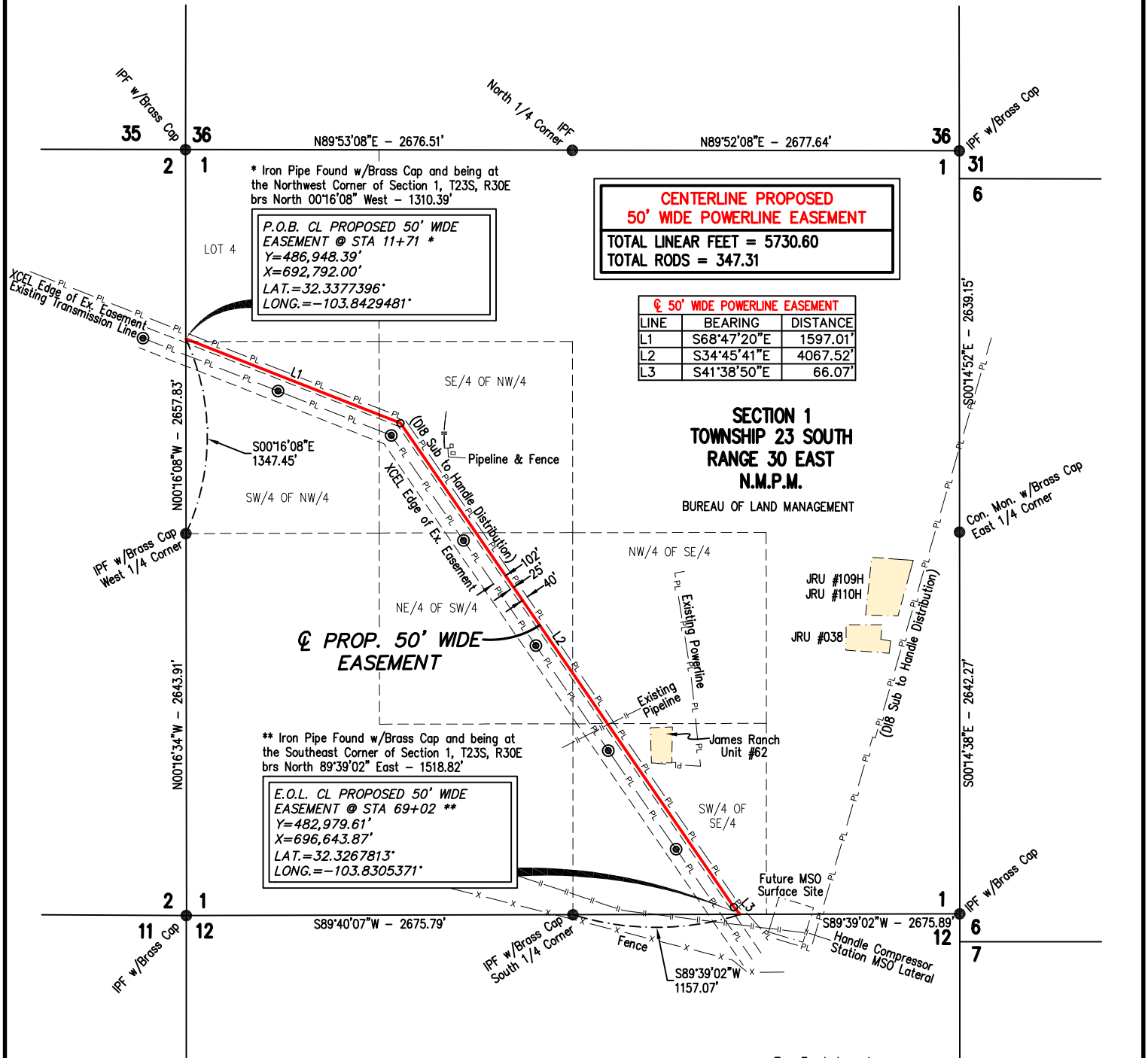
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Connor G. Brown  
Professional Land Surveyor  
State of New Mexico No. 23391  
E.L.S. Surveying & Mapping Inc.  
21072 FM 2493, Bullard, Texas  
(903) 581-7759





EXHIBIT A



QUANTITIES TABLE - SEC. 1, T23S, R30E				
LOCATION	LENGTH	AREA	AREA (TEMP.)	
LOT 4	50.70 FT./3.07 RODS	0.060 ACRES	0.092 ACRES	
SW/4 OF NW/4	1387.42 FT./84.09 RODS	1.591 ACRES	0.733 ACRES	
SE/4 OF NW/4	1079.83 FT./65.44 RODS	1.240 ACRES	0.656 ACRES	
NE/4 OF SW/4	1180.69 FT./71.56 RODS	1.355 ACRES	0.632 ACRES	
NW/4 OF SE/4	422.71 FT./25.62 RODS	0.485 ACRES	0.289 ACRES	
SW/4 OF SE/4	1609.25 FT./97.53 RODS	1.847 ACRES	0.925 ACRES	

NOTES:

FIELD NOTES ACCOMPANY THIS PLAT.

BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 2/6-8/2023, 2/18/2023, & 5/4/2023.

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I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

04-24-202407:56:04-05:00



CONNOR G. BROWN  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23391

21072 FM 2493  
BULLARD, TEXAS 75757

Existing Powerpole  
Easement

PROPOSED STAKING OPEN DITCH AS-BUILT AFTER-BUILT

Tract Owner: Bureau of Land Management

XTO DELAWARE BASIN LLC

Revisions Project:

6/28/23

4/24/24

PROPOSED 50' WIDE  
POWERLINE EASEMENT  
T-D18-HANDLE-1

Date: 4/11/2023 G: \2024\441343\ROW\E-1343ROW(1-T23S-R30E)C

EDDY COUNTY, NEW MEXICO

Page  
1 of 2



21072 FM 2493, Bullard, Texas 75757  
(903) 581-7759  
www.ellsurveying.com

Checked  
By E.L.L.

1000' 500' 0 1000'  
1" = 1000'



EXHIBIT "A"

XTO DELAWARE BASIN LLC

Surface Ownership: Bureau of Land Management  
T-DI8-Handle-1 Proposed 50 Foot Wide Powerline Easement  
Section 1, Township 23 South, Range 30 East, N.M.P.M.  
Eddy County, New Mexico  
Job No. 441343, Map No. E-1343ROW(1-T23S-R30E)C, April 24, 2024  
Page 2 of 2

50 FOOT WIDE POWERLINE EASEMENT CENTERLINE DESCRIPTION

**BEING** a proposed easement over, under, and across Section 1, Township 23 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being 50 feet wide, 25 feet either side of the following described centerline:

**BEGINNING** at a point on the west line of said Section 1, Township 23 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 1, Township 23 South, Range 30 East bears North 00°16'08" West a distance of 1310.39 feet, said point of beginning having a coordinate value of Latitude: 32.3377396°, Longitude: -103.8429481°;

**THENCE** along the centerline of said proposed 50 foot wide easement over, under and across said Section 1, Township 23 South, Range 30 East as follows:  
**South 68°47'20" East** a distance of **1597.01 feet**;  
**South 34°45'41" East** a distance of **4067.52 feet**;  
**South 41°38'50" East** a distance of **66.07 feet** to a point of termination on the south line of said Section 1, Township 23 South, Range 30 East, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 1, Township 23 South, Range 30 East bears North 89°39'02" East a distance of 1518.82 feet, said point of termination having a coordinate value of Latitude: 32.3267813°, Longitude: -103.8305371° and covering a total distance of 347.31 rods (5730.60 feet) and a total area of 6.578 acres.

Lot 4	50.70 feet	3.07 rods	0.060 acres
SW/4 of NW/4	1387.42 feet	84.09 rods	1.591 acres
SE/4 of NW/4	1079.83 feet	65.44 rods	1.240 acres
NE/4 of SW/4	1180.69 feet	71.56 rods	1.355 acres
NW/4 of SE/4	422.71 feet	25.62 rods	0.485 acres
SW/4 of SE/4	1609.25 feet	97.53 rods	1.847 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

**GIVEN UNDER MY HAND AND SEAL**, this the 24<sup>th</sup> day of April, 2024.

04-24-202407:56:16-05:00

Connor G. Brown  
Professional Land Surveyor  
State of New Mexico No. 23391  
E.L.S. Surveying & Mapping Inc.  
21072 FM 2493, Bullard, Texas  
(903) 581-7759





**PECOS DISTRICT  
SURFACE USE  
CONDITIONS OF APPROVAL**

OPERATOR’S NAME:	XTO Permian Operating, LLC
LEASE NO.:	NMNM02953
COUNTY:	Eddy County, New Mexico

**DI 8 to Handle 1 Sundry Transmission**

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## 1. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

### 1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

### 1.2. RANGELAND RESOURCES

#### 1.2.1. Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during



lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

#### 1.2.2. Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

#### 1.2.3. Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

### 1.3. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

#### 1.3.1 African Rue (*Peganum harmala*)

**Spraying:** The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM\_NM\_CFO\_NoxiousWeeds@blm.gov.

**Management Practices:** In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

### 1.4. LIGHT POLLUTION

#### 1.4.1. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

#### 1.4.2. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

#### 1.4.3. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

## 2. SPECIAL REQUIREMENTS

### 2.1. WATERSHED

#### 2.1.1. Electric Line(s)

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

### 2.2. CAVE/KARST

#### 2.2.1. General Construction

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- This is a sensitive area and all spills or leaks will be reported to the BLM immediately for their immediate and proper treatment, as defined in NTL 3A for Major Undesirable Events.

#### 2.2.2. Powerline Construction

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

### 2.3. WILDLIFE

#### 2.3.1 Lesser Prairie Chicken

##### 2.3.1.1 Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal,

around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

#### 2.3.1.2 Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

### 3. CONSTRUCTION REQUIREMENTS

#### 3.1 CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

#### 3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

#### 3.3 FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

##### 1. Special Stipulations:

###### **Karst:**

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- If a void is encountered, alignments may be rerouted to avoid the karst feature and lessen the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Special restoration stipulations or realignment may be required at such intersections, if any.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, siting values and lines so they can be visually inspected periodically or installing electronic sensors to

alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

#### 4.1 OVERHEAD ELECTRIC LINES

**A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the powerline corridor or on facilities authorized under this powerline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Powerline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the powerline corridor), or resulting from the activity of the Operator on the powerline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. There will be no clearing or blading of the powerline corridor unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The operator shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this powerline corridor, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the operator without liability or expense to the United States.
6. Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.
7. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall

be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
9. Upon cancellation, relinquishment, or expiration of this APD, the operator shall comply with those abandonment procedures as prescribed by the Authorized Officer.
10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this APD, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
11. Special Stipulations:
  - For reclamation remove poles, lines, transformer, etc. and dispose of properly. Fill in any holes from the poles removed.
12. Karst stipulations for overhead electric lines
  - Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features.
  - The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction.
  - No further construction will be done until clearance has been issued by the Authorized Officer.
  - Special restoration stipulations or realignment may be required.

## 4.2 RANGLAND MITIGATION FOR PIPELINES

### 4.5.1 Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment operator prior to crossing any fence(s).

### 4.5.2 Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at road-fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

### 4.5.3 Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment operator if any damage occurs to structures that provide water to livestock.



- Livestock operators will be contacted, and adequate crossing facilities will be provided as needed to ensure livestock are not prevented from reaching water sources because of the open trench.
- Wildlife and livestock trails will remain open and passable by adding soft plugs (areas where the trench is excavated and replaced with minimal compaction) during the construction phase. Soft plugs with ramps on either side will be left at all well-defined livestock and wildlife trails along the open trench to allow passage across the trench and provide a means of escape for livestock and wildlife that may enter the trench.
- Trenches will be backfilled as soon as feasible to minimize the amount of open trench. The Operator will avoid leaving trenches open overnight to the extent possible and open trenches that cannot be backfilled immediately will have escape ramps (wooden) placed at no more than 2,500 feet intervals and sloped no more than 45 degrees.

## 5. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

### 6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12", unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion cause by run-off shall be addressed immediately.

### 6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

## 6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov).

## 6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

## 6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permittee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established.

**Seed Mixture 2, for Sandy Site**

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 458902

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 458902
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	9/30/2025