

Well Name: JAMES RANCH UNIT EAGLE	Well Location: T22S / R30E / SEC 36 / SENW / 32.350615 / -103.836377	County or Parish/State: EDDY / NM
Well Number: 900H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02953	Unit or CA Name:	Unit or CA Number: NMNM70965O
US Well Number: 3001546908	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2745785

Type of Submission: Notice of Intent	Type of Action: Surface Disturbance
Date Sundry Submitted: 08/11/2023	Time Sundry Submitted: 11:45
Date proposed operation will begin: 12/11/2023	

Procedure Description: JRU DI8 to Longhorn Distribution XTO Permian Operating, LLC respectfully request to construct, operate and maintain a thirty (30) foot wide permanent easement with a twenty (20) foot temporary workspace to install a double circuit 25kV electric line for the purpose of supplying electricity for greenhouse gas and net-zero initiatives. Construction of the lines will be wood/metal monopole with spans of 200 - 250 feet. JRU DI8 to Longhorn Distribution located in Sections 27 Township 22 South Range 30 East NMPM, Eddy County New Mexico. Proposed length of 3070.73 feet, 186.10 rods, Thirty (30) feet wide for a total area of 2.115 acres. Sections 26 Township 22 South Range 30 East NMPM, Eddy County New Mexico. Proposed length of 1041.31 feet, 63.11 rods, Thirty (30) feet wide for a total area of 0.717 acres. Sections 23 Township 22 South Range 30 East NMPM, Eddy County New Mexico. Proposed length of 425.57 feet, 25.79 rods, Thirty (30) feet wide for a total area of 0.293 acres. Plats Attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- FINAL_ESMT_EXHIBIT_DI_8_Sub_to_Longhorn_Dist_OVERALL_REV_C_20231228061259.pdf
- FINAL_ESMT_EXHIBIT_DI8_Sub_to_Longhorn_Dist_TS23S_R30E_SEC_2_REV_A_20231228054329.pdf
- FINAL_ESMT_EXHIBIT_DI8_Sub_to_Longhorn_Dist_TS22S_R30E_SEC_26_REV_C_20231228054328.pdf

Received by OCD: 5/6/2025 7:24:54 AM

Page 2 of 18

Well Name: JAMES RANCH UNIT EAGLE	Well Location: T22S / R30E / SEC 36 / SENW / 32.350615 / -103.836377	County or Parish/State: EDDY / NM
Well Number: 900H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02953	Unit or CA Name:	Unit or CA Number: NMNM70965O
US Well Number: 3001546908	Operator: XTO PERMIAN OPERATING LLC	

FINAL_ESMT_EXHIBIT_DI8_Sub_to_Longhorn_Dist_TS22S_R30E_SEC_23_REV_C_20231228054328.pdf

FINAL_ESMT_EXHIBIT_DI8_Sub_to_Longhorn_Dist_TS22S_R30E_SEC_27_REV_C_20231228054327.pdf

Conditions of Approval

Specialist Review

Overhead_Electric_Distribution_Lines_COAs___Copy_20241024130535.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: DEC 28, 2023 06:16 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: RANELLE.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone: (210)632-2793

Email address:

BLM Point of Contact

BLM POC Name: BOBBY BALLARD

BLM POC Title: Natural Resource Specialist

BLM POC Phone: 5752342235

BLM POC Email Address: bballard@blm.gov

Disposition: Approved

Disposition Date: 10/28/2024

Signature: Cody R. Layton

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Proposed length of 425.57 feet, 25.79 rods, Thirty (30) feet wide for a total area of 0.293 acres.

Plats Attached

Location of Well

0. SHL: SENW / 1901 FNL / 2022 FWL / TWSP: 22S / RANGE: 30E / SECTION: 36 / LAT: 32.350615 / LONG: -103.836377 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 1850 FNL / 2310 FEL / TWSP: 22S / RANGE: 30E / SECTION: 36 / LAT: 32.350752 / LONG: -103.83309 (TVD: 10916 feet, MD: 11300 feet)

BHL: SENE / 1650 FNL / 200 FEL / TWSP: 22S / RANGE: 31E / SECTION: 31 / LAT: 32.350734 / LONG: -103.80911 (TVD: 11047 feet, MD: 18659 feet)

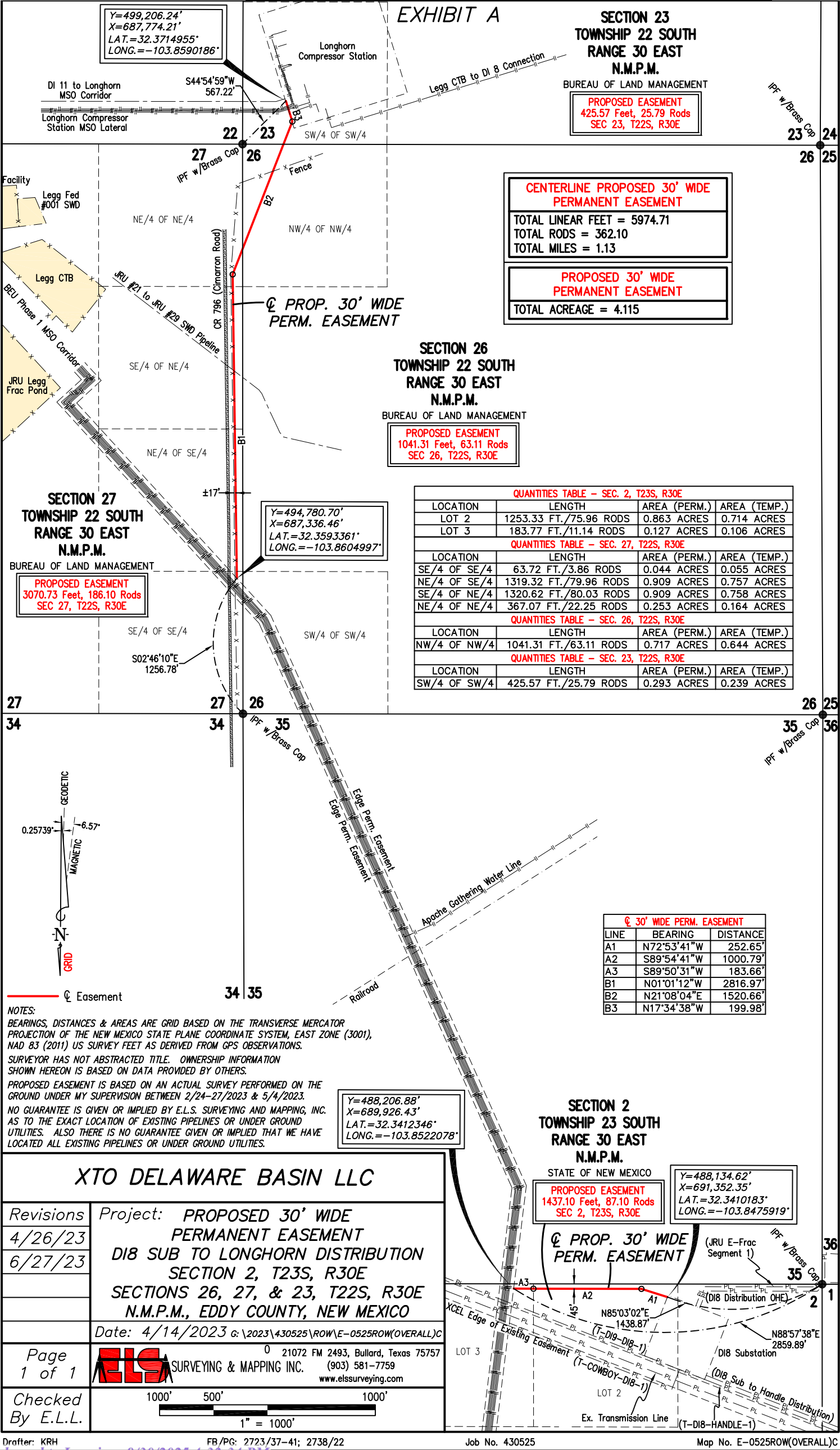


EXHIBIT A



EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: State of New Mexico
DI8 Sub to Longhorn Distribution Proposed 30 Foot Wide Permanent Easement
Section 2, Township 23 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 430525, Map No. E-0525ROW(2-T23S-R30E)A, June 27, 2023
Page 2 of 2

30 FOOT WIDE PERMANENT EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 2, Township 23 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 30 feet wide, 15 feet either side of the following described centerline:

BEGINNING at the northwest corner of DI8 Substation site, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 2, Township 23 South, Range 30 East bears North 85°03'02" East a distance of 1438.87 feet, said point of beginning having a coordinate value of Latitude: 32.3410183°, Longitude: -103.8475919°;

THENCE along the centerline of said 30 foot wide easement over, under and across said Section 2, Township 23 South, Range 30 East as follows:

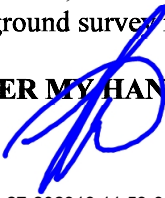
North 72°53'41" West a distance of 252.65 feet;
South 89°54'41" West a distance of 1000.79 feet;
South 89°50'31" West a distance of 183.66 feet to a point of termination on the east line of the existing edge of the permanent easement of the BEU Phase 1 MSO Corridor, from which a 1/2-inch iron rod found with an aluminum cap and being at the northwest corner of said Section 2, Township 23 South, Range 30 East bears North 89°08'04" West a distance of 2495.97 feet, said point of termination having a coordinate value of Latitude: 32.3412346°, Longitude: -103.8522078° and covering a total distance of 87.10 rods (1437.10 feet) and a total area of 0.990 acres.

Lot 2	1253.33 feet	75.96 rods	0.863 acres
Lot 3	183.77 feet	11.14 rods	0.127 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

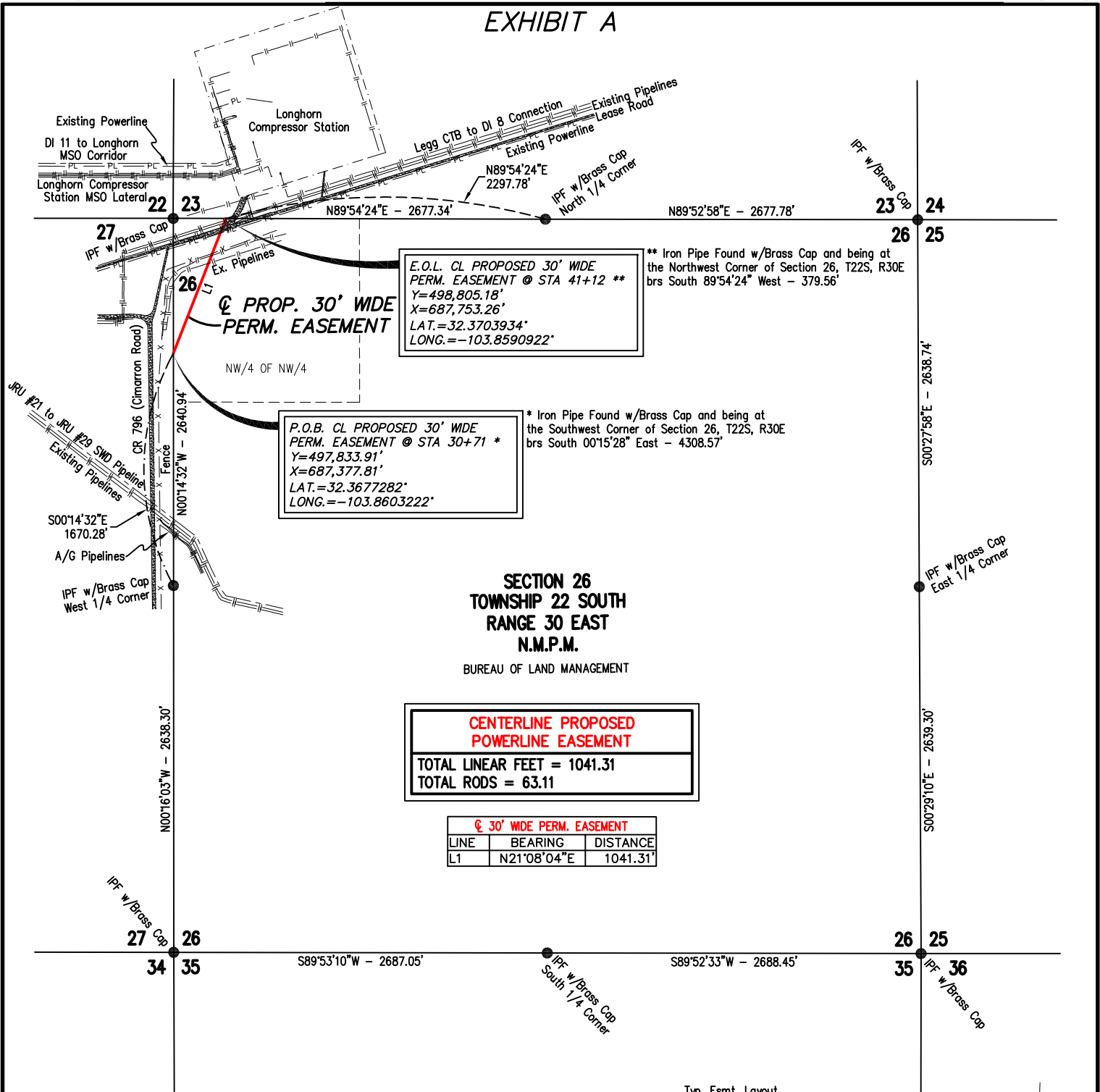
GIVEN UNDER MY HAND AND SEAL, this the 27th day of June, 2023.


06-27-202313:11:53-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



EXHIBIT A



NOTES:

FIELD NOTES ACCOMPANY THIS PLAT.

BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 2/24-27/2023.

NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

06-27-2023 13:10:18-05:00



CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

Existing Powerpole

Easement

PROPOSED STAKING OPEN DITCH AS-BUILT AFTER-BUILT

Tract Owner: Bureau of Land Management

XTO DELAWARE BASIN LLC

Revisions

4/26/23

6/27/23

PROPOSED 30' WIDE
PERMANENT EASEMENT
DIB SUB TO LONGHORN DISTRIBUTION

Date: 4/14/2023 G: \2023\430525\ROW\E-0525ROW(26-T22S-R30E)C

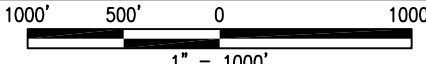
EDDY COUNTY, NEW MEXICO

Page
1 of 2



21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.elsurveying.com

Checked
By E.L.L.



1" = 1000'

EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: Bureau of Land Management
DI8 Sub to Longhorn Distribution Proposed 30 Foot Wide Permanent Easement
Section 26, Township 22 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 430525, Map No. E-0525ROW(26-T22S-R30E)C, June 27, 2023
Page 2 of 2

30 FOOT WIDE PERMANENT EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 26, Township 22 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 30 feet wide, 15 feet either side of the following described centerline:

BEGINNING at a point on the west line of said Section 26, Township 22 South, Range 30 East, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 26, Township 22 South, Range 30 East bears South 00°15'28" East a distance of 4308.57 feet, said point of beginning having a coordinate value of Latitude: 32.3677282°, Longitude: -103.8603222°;

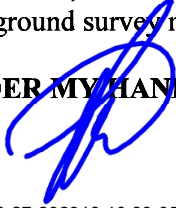
THENCE along the centerline of said 30 foot wide easement over, under and across said Section 26, Township 22 South, Range 30 East North 21°08'04" West a distance of 1041.31 feet to a point of termination on the north line of said Section 26, Township 22 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 26, Township 22 South, Range 30 East bears South 89°54'24" West a distance of 379.56 feet, said point of termination having a coordinate value of Latitude: 32.3703934°, Longitude: -103.8590922° and covering a total distance of 63.11 rods (1041.31 feet) and a total area of 0.717 acres.

NW/4 of NW/4	1041.31 feet	63.11 rods	0.717 acres
--------------	--------------	------------	-------------

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 27th day of June 2023.


06-27-202313:10:30-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



EXHIBIT A

SECTION 23
TOWNSHIP 22 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

QUANTITIES TABLE - SEC. 23, T22S, R30E

LOCATION	LENGTH	AREA (PERM.)	AREA (TEMP.)
SW/4 OF SW/4	425.57 FT./25.79 RODS	0.293 ACRES	0.239 ACRES

REVISIONS

DATE	DESCRIPTION
4/26/23	
6/27/23	

PROPOSED 30' WIDE PERMANENT EASEMENT
D18 SUB TO LONGHORN DISTRIBUTION

DATE: 4/14/2023 G:\2023\430525\ROW\E-0525ROW(23-T22S-R30E)C

EDDY COUNTY, NEW MEXICO

Page 1 of 2

Checked By E.L.L.

1000' 500' 0 1000'
1" = 1000'

CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

06-27-2023 13:09:51-05:00

21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.elssurveying.com

Drafter: KRH FB/PG: 2
Released to Imaging: 9/30/2025 4:32:34 PM

EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: Bureau of Land Management
DI8 Sub to Longhorn Distribution Proposed 30 Foot Wide Permanent Easement
Section 23, Township 22 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 430525, Map No. E-0525ROW(23-T22S-R30E)C, June 27, 2023
Page 2 of 2

30 FOOT WIDE PERMANENT EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 23, Township 22 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 30 feet wide, 15 feet either side of the following described centerline:

BEGINNING at a point on the south line of said Section 23, Township 22 South, Range 30 East, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 23, Township 22 South, Range 30 East bears South 89°54'24" West a distance of 379.56 feet, said point of beginning having a coordinate value of Latitude: 32.3703934°, Longitude: -103.8590922°;


THENCE along the centerline of said 30 foot wide easement over, under and across said Section 23, Township 22 South, Range 30 East as follows:

North 21°08'04" East a distance of 225.59 feet;
North 17°34'38" West a distance of 199.98 feet to a point of termination at an existing powerpole, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 23, Township 22 South, Range 30 East bears South 85°28'42" East a distance of 4970.08 feet, said point of termination having a coordinate value of Latitude: 32.3714955°, Longitude: -103.8590186° and covering a total distance of 25.79 rods (425.57 feet) and a total area of 0.293 acres.

SW/4 of SW/4	425.57 feet	25.79 rods	0.293 acres
The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.			

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 27th day of June, 2023.


06-27-202313:10:02-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



EXHIBIT A

** Iron Pipe Found w/Brass Cap and being at the Northeast Corner of Section 27, T22S, R30E brs North 00°14'32" West - 970.66'

E.O.L. CL PROPOSED 30' WIDE PERM. EASEMENT @ STA 30+71 **
Y=497,833.91'
X=687,377.81'
LAT.=32.3677282°
LONG.= -103.8603222°

CENTERLINE PROPOSED POWERLINE EASEMENT
TOTAL LINEAR FEET = 3070.73
TOTAL RODS = 186.10

Q 30' WIDE PERM. EASEMENT		
LINE	BEARING	DISTANCE
L1	N01°01'12"W	2816.97'
L2	N21°08'04"E	253.76'

P.O.B. CL PROPOSED 30' WIDE PERM. EASEMENT @ STA 0+00 *
Y=494,780.70'
X=687,336.46'
LAT.=32.3593361°
LONG.= -103.8604997°

* Iron Pipe Found w/Brass Cap and being at the Southeast Corner of Section 27, T22S, R30E brs South 02°46'10" East - 1256.78'

QUANTITIES TABLE - SEC. 27, T22S, R30E				
LOCATION	LENGTH	AREA (PERM.)	AREA (TEMP.)	
SE/4 OF SE/4	63.72 FT./3.86 RODS	0.044 ACRES	0.055 ACRES	
NE/4 OF SE/4	1319.32 FT./79.96 RODS	0.909 ACRES	0.757 ACRES	
SE/4 OF NE/4	1320.62 FT./80.03 RODS	0.909 ACRES	0.758 ACRES	
NE/4 OF NE/4	367.07 FT./22.25 RODS	0.253 ACRES	0.164 ACRES	

NOTES:
FIELD NOTES ACCOMPANY THIS PLAT.
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 2/24-27/2023.
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

06-27-2023 13:10:46-05:00



CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391
21072 FM 2493
BULLARD, TEXAS 75757

Existing Powerpole
Easement

PROPOSED STAKING OPEN DITCH AS-BUILT AFTER-BUILT

Tract Owner: Bureau of Land Management

XTO DELAWARE BASIN LLC

Revisions

4/26/23

6/27/23

PROPOSED 30' WIDE PERMANENT EASEMENT
DIB SUB TO LONGHORN DISTRIBUTION

Date: 4/14/2023 G:\2023\430525\ROW\E-0525ROW(27-T22S-R30E)C

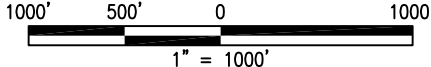
EDDY COUNTY, NEW MEXICO



21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.ellsurveying.com

Page 1 of 2

Checked By E.L.L.



BUREAU OF LAND MANAGEMENT
TOTAL DISTANCE ACROSS PROPERTY: 3070.73 FEET
TOTAL RODS: 186.10
AREA OF PERM. EASEMENT: 2.115 ACRES
AREA OF TEMP. WORKSPACE: 1.734 ACRES

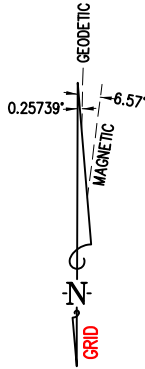
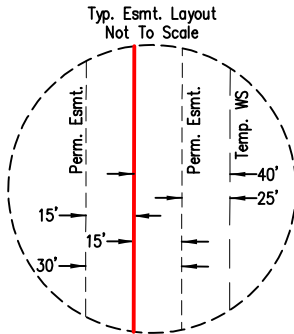


EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: Bureau of Land Management
DI8 Sub to Longhorn Distribution Proposed 30 Foot Wide Permanent Easement
Section 27, Township 22 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 430525, Map No. E-0525ROW(27-T22S-R30E)C, June 27, 2023
Page 2 of 2

30 FOOT WIDE PERMANENT EASEMENT CENTERLINE DESCRIPTION

BEING an easement over, under, and across Section 27, Township 22 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said easement being 30 feet wide, 15 feet either side of the following described centerline:

BEGINNING on the northeast line of the existing edge of the permanent easement of the BEU Phase 1 MSO Corridor, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 27, Township 22 South, Range 30 East bears South 02°46'10" East a distance of 1256.78 feet, said point of beginning having a coordinate value of Latitude: 32.3593361°, Longitude: -103.8604997°;

THENCE along the centerline of said 30 foot wide easement over, under and across said Section 27, Township 22 South, Range 30 East as follows:

North 01°01'12" West a distance of 2816.97 feet;

North 21°08'04" East a distance of 253.76 feet to a point of termination on the east line of said Section 27, Township 22 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 27, Township 22 South, Range 30 East bears North 00°14'32" West a distance of 970.66 feet, said point of termination having a coordinate value of Latitude: 32.3677282°, Longitude: -103.8603222° and covering a total distance of 186.10 rods (3070.73 feet) and a total area of 2.115 acres.

SE/4 of SE/4	63.72 feet	3.86 rods	0.044 acres
NE/4 of SE/4	1319.32 feet	79.96 rods	0.909 acres
SE/4 of NE/4	1320.62 feet	80.03 rods	0.909 acres
NE/4 of NE/4	367.07 feet	22.25 rods	0.253 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 27th day of June, 2023.

06-27-202313:10:58-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



Exhibit A

Company: XTO Permian Operating LLC
Project Name: Sundry 2745785 JRU Eagle 900H DI 8
Serial Number: NMNM02953

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
10. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 11 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

11. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

Exhibit A

12. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

13. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Raptor Nest Mitigation, (includes burrowing owls)

A BLM Wildlife Biologist must be contacted by the operator prior to construction activities to determine if the raptor nest is active.

Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines), and will not result in continuing activity in proximity to the nest.

Lesser Prairie-Chicken (*Tympanuchus pallidicinctus*)**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458911

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 458911
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	9/30/2025