

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-045-222955. Indicate Type of Lease Fed Lease
STATE ☐ FEE ☐6. State Oil & Gas Lease No.
Federal Lease NM8007

7. Lease Name or Unit Agreement Name

Neoprene SWD

8. Well Number
#19. OGRID Number
00651510. Pool name or Wildcat
SWD; Entrada (96436)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD2. Name of Operator
Dugan Production Corp.3. Address of Operator
PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter M : 1105 feet from the South line and 1185 feet from the West lineSection 17 Township 25N Range 10W NMPM San Juan County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6495' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to conduct MIT on the referenced well per the attached procedure. Current wellbore schematic is included.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 9/11/25Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Dugan Production Corp. pulled the 2-7/8" IPC coated injection tubing to repair a HIT noticed on this well and moved workover rig on location on 08/28/2025. The bad joint of tubing has been replaced, and the injection packer is reset at the original packer setting depth at 3496' on 09/02/2025. As per NMOCD requirements, an MIT test is required anytime after we pull the injection tubing from the wellbore, before injection can resume. We request permission to conduct MIT on the well per the following procedure:

- Notify NMOCD 24 hours before pressure test.
- Conduct Bradenhead test on the well per NMOCD requirements.
- Hook Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
- Verify pressure recorder charts, gauge, and spring for test requirements. Check calibration date on meter.
- Pressure test 5½" 15.5#, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 3496'. Point Lookout perforations are at 3594'-4159' (219 holes).
- Pressure test at 600 psi for 30 minutes. Note pressures at the beginning and end of 30 minutes.
- Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- Return well back to injection. No injection will begin until an MIT is performed, witnessed and passed by NMOCD.

Current Injection Wellbore Schematic

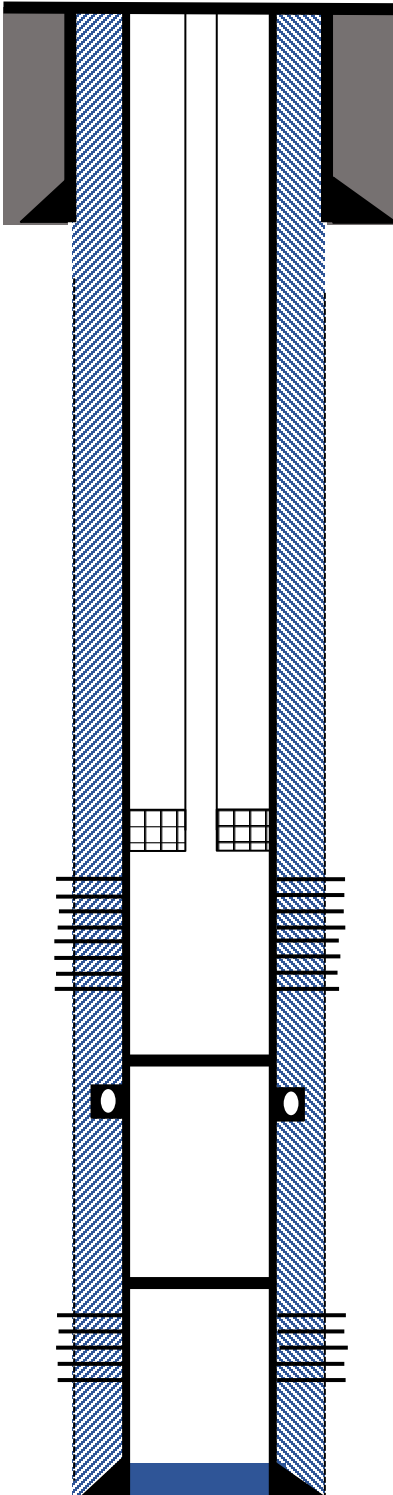
Dugan Production Corp.

Neoprene SWD # 1

API: 30-045-22295

Sec 17 T25N R10W

Injection Zone: Mesaverde



Surface Casing: 8-5/8", 24# casing set @ 724'

Cement Job: 490 sks, Class G cement

Circulated cement to surface.

Injection Casing: 5 1/2", 15.5 # J-55 Casing to 6201'

Cement Job: Cement 1st stage w/ 250 sks regular cement.
Stage II, 600 sks regular cement.

DV tool : 4302'

Injection Zone: Point Lookout

Injection Perforations : 3594'-4159' (219')

Arrowset Injection Packer Setting Depth: 3567'

2-7/8" IPC Coated EUE Tubing EOT: 3567'
(EOT at injection packer)

CIBP @ 4410 for Gallup formation PBTD'

PBTD: 4410'

TD: 6225'

Cement retainer @ 5984' for Dakota Formation.
Squeezed cement below

5 1/2", 15.5# Casing to 6201'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 505176

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 505176
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	This work was done without an approved NOI from OCD	9/30/2025
jagarcia	To schedule your MIT contact OCD inspections at 505-320-0243	9/30/2025