

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02934
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main street 2900 Ste 2900 Houston, Texas 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
4. Well Location Unit Letter <u>G</u>: 1977 feet from the <u>North</u> line and 1979 feet from the <u>East</u> line Section <u>29</u> Township <u>17S</u> Range <u>35E</u> NMPM County		8. Well Number 052
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat [62180] Vacuum;Grayburg-San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Plan to Temporarily Abandon this well.

Last Reported Production 9/01/23

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arbaz Hussain TITLE Regulatory Analyst DATE 09/26/2025

Type or print name Arbaz Hussain E-mail address: ahussain@dgoc.com PHONE: 832-589-5181
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/1/25
Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

East Vacuum GB-SA Unit 2923-052 TA Procedure

APPROVED
GC 10/1/25

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 50' of open hole section at 4,368'.
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Run CBL - PBTD to Surface
15. Run Casing Inspection Log - PBTD to Surface
16. Perform pressure test to verify integrity. Call OCD to Witness MIT - 48 hours Notice
17. RDMO WOR & equipment.



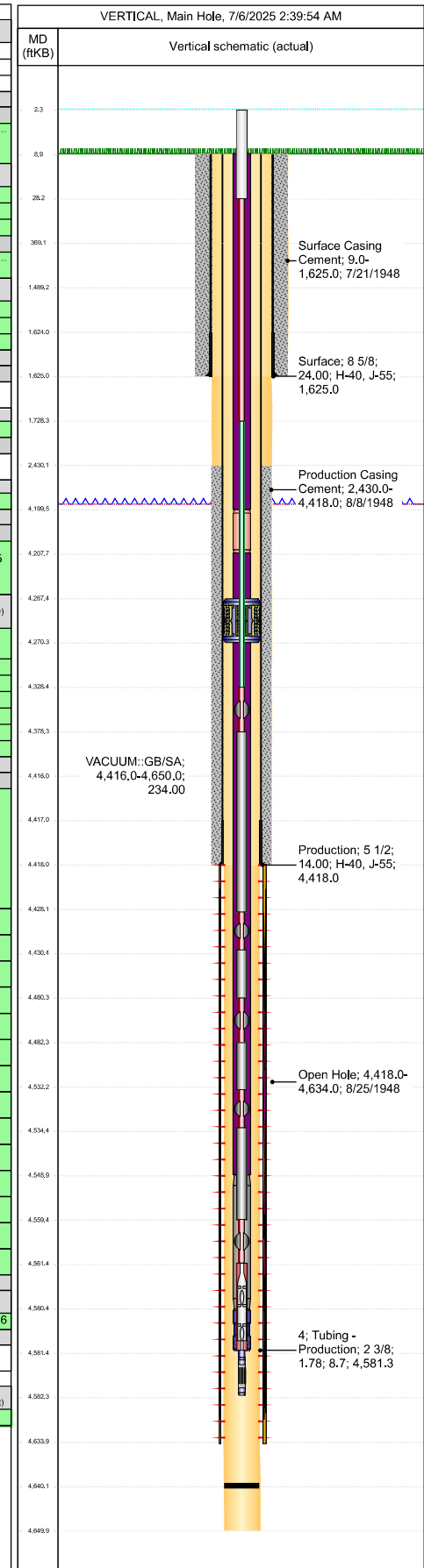
EAST VACUUM GB-SA UNIT 2923-052

Wellbore Diagram

Well Header					
API #	3002502934	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_EVGSAU
					Total Depth (ftKB)
					4,650.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFAC		12 1/4	9.0		1,625.0		7/17/1948		7/20/1948				
Intermediate		7 7/8	1,625.0		4,418.0		7/23/1948		8/7/1948				
Production		4 3/4	4,418.0		4,650.0		8/16/1948		8/22/1948				
Casing Strings													
Casing String: Surface 8 5/8" Set Depth: 1,625.0													
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...			
Surface	7/21/1948 00:00	8 5/8	8 5/8	8.10	8.017	24.00	J-55	1,616.00	9.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	8 5/8	8.097	24.00	J-55	1,480.10	44	9.0	1,489.1				
Casing Joints	0	8 5/8	8.017	28.00	H-40	134.90	3	1,489.1	1,624.0				
Shoe	0	8 5/8				1.00	1	1,624.0	1,625.0				
Casing String: Production 5 1/2" Set Depth: 4,418.0													
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...			
Production	8/8/1948 00:00	5 1/2	5 1/2	5.01	5.012	14.00	H-40	4,409.00	9.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	5 1/2	5.012	14.00	J-55	360.00		9.0	369.0				
Casing Joints	0	5 1/2	5.012	14.00	H-40	4,048.00		369.0	4,417.0				
Shoe	0	5 1/2		14.00		1.00	1	4,417.0	4,418.0				
Cement													
Surface Casing Cement													
Cementing Start Date		Cementing End Date				String							
7/21/1948 12:00		7/21/1948 00:00				Surface, 1,625.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
	7/21/1948	7/21/1948	9.0		1,625.0								
Production Casing Cement													
Cementing Start Date		Cementing End Date				String							
8/8/1948 12:00		8/8/1948 00:00				Production, 4,418.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
	8/8/1948	8/8/1948	2,430.0		4,418.0								
Tubing Strings													
Set Depth: 4,581.3													
Run Job	String	String Ma...	OD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Len (ft)			
REPAIR DOWNHOLE FAILURE, 2/25/2020 07:00		2 3/8	4.95	2.00	1.78	4.70	J-55	8.7		4,572.57			
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Tubing	4,190.80	2 3/8	2.00	4.70	J-55	0		8.7	4,199.5				
Tubing	8.10	2 3/8	2.00	4.60	J-55	0		4,199.5	4,207.6				
Tubing	59.85	2 3/8	2.00	4.70	J-55	0		4,207.6	4,267.5				
TAC 2 3/8" X 5 1/2"	2.85	4.95	2.00	4.70	J-55	0		4,267.5	4,270.3				
Tubing	278.42	2 3/8	2.00	4.70	J-55	0		4,270.3	4,548.7				
Tubing TK-99	31.55	2 3/8	2.00	4.70	J-55	0		4,548.7	4,580.3				
Pump Seating Nipple	1.00	2 3/8	1.78			0		4,580.3	4,581.3				
Rod Strings													
Set Depth: 4,582.3													
Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	Set De...	String Components			
Rod	4,582.3	1/20/2022 3	REPAIR DOWNHOLE FAILURE, 1/18/2022 15:30	5/8		KD	2.3			Gas Anchor/Dip Tube, Rod Insert Pump 2 stg HVR, Sucker Rod, Sinker Bar, Sucker Rod, Sinker Bar, Sucker Rod, Sinker Bar, Sucker Rod, Sucker Rod, Sucker Rod, Polished Rod			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
26.00	1 1/2	1				2.3	28.3						
1,700.00	3/4	68			D	28.3	1,728.3						
2,600.00	5/8	104			KD	1,728.3	4,328.3						
50.00	3/4	2			D	4,328.3	4,378.3						
50.00	1 1/4	2			K	4,378.3	4,428.3						
2.00	3/4	1			D	4,428.3	4,430.3						
50.00	1 1/4	2			K	4,430.3	4,480.3						
2.00	3/4	1			D	4,480.3	4,482.3						
50.00	1 1/4	2			K	4,482.3	4,532.3						
2.00	3/4	1			D	4,532.3	4,534.3						
25.00	1 1/4	1			K	4,534.3	4,559.3						
2.00	3/4	1			D	4,559.3	4,561.3						
20.00	1 1/2	1				4,561.3	4,581.3						
1.00	1	1				4,581.3	4,582.3						
Perforations													
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)						
8/25/1948 00:00	4418	4634				1	216						
Deviation Surveys													
Date	Description					Job							
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	

to Imaging: 10/1/2025 10:51:42 AM



State: New Mexico

County: Lea

Spud Date: 7/17/1948

Maverick Permian LLC

East Vacuum GB-SA Unit 2923-052

API# 30-025-02934

PROPOSED WBD

7/7/2025

MD

MD

Surface Casing:

8 5/8" 24# J-55 & 28# H-40

Cmt w/ 1,000 sx to Surf

1,625'

Formation	Top
T/Salt	1612
Yates B/Salt	2912
Queen	3787
Grayburg	4148
San Andres	4508

Production Casing:

5 1/2" 14# J-55 & H-40

Cmt w/ 1,000 sx to 1,050'

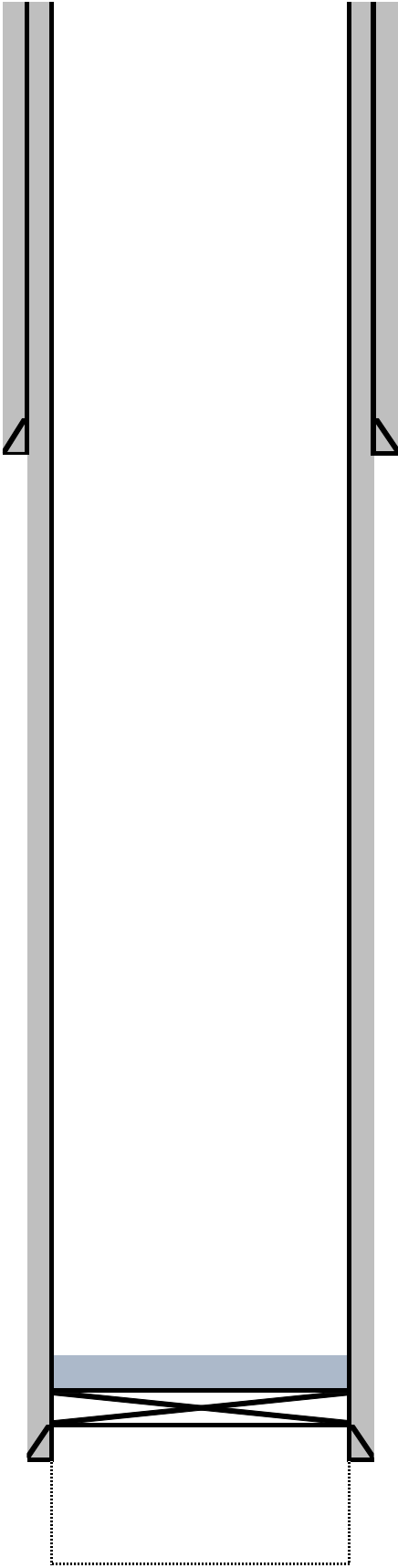
TOC based on Temp Log

4,418'

4 3/4" Open Hole:

4,418' - 4,634'

4,634'



4,333' Dump bail 35' cement

4,368' Set CIBP @ 4,368'

San Andres Open Hole

4,418' - 4,634'

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509625

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 509625
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	10/1/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	10/1/2025
gcordero	Must submit casing integrity log prior to subsequent approval.	10/1/2025
gcordero	Must submit CBL prior to subsequent approval.	10/1/2025
gcordero	Must submit development plan for well with details and timelines.	10/1/2025