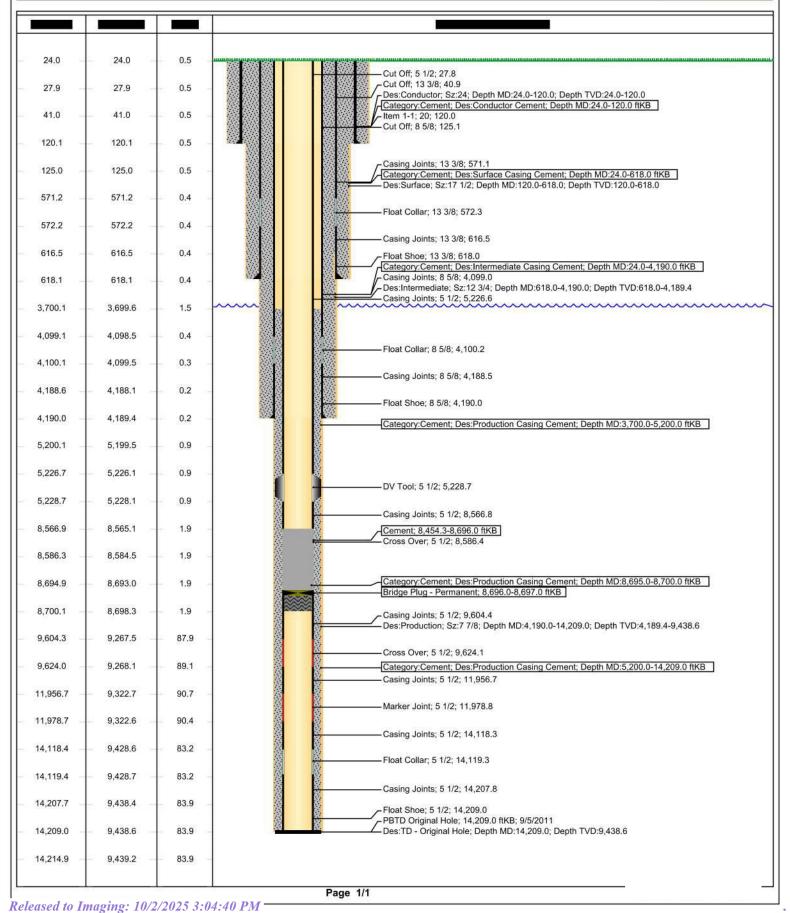
Office State of New Mexico	Form C-103 ¹ of 5
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-39246 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Big Sinks 2 24 30 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001H
Name of Operator XTO Permian Operating LLC.	9. OGRID Number 373075
3. Address of Operator	10. Pool name or Wildcat
6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707 4. Well Location	Wildcat; Bone Spring
Unit Letter E : 1980 feet from the North line and 20	00feet from the _Westline
Section 2 Township 24S Range 30E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: Tempora	ry Abandonment Extension
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	ipletions: Attach wellbore diagram of
XTO Permian Operating LLC., respectfully requests approval to extend the temporar well per the following: The well was previously T&A'd following a rod pump failure. TA is to support a potential reservoir and geoscience study, which may utilize this w operations. No final decision has been made at this stage, so we propose extending Please see the attached MIT 9/22/25. BHT 9/22/25 also resubmitted legible copy of	The primary reason for extending the vell as a monitor well during future frac g the T&A for an additional year.
Per attached email submitting as C-103U with a legible chart.	
	oved until 10/2/2026
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Regulatory Advisor	DATE_10/02/2025
Type or print name Sherry Morrow E-mail addressherry.morrow@ex	exonmobil.compHONE: 432-967-7046
APPROVED BY:	gerDATE10/2/25

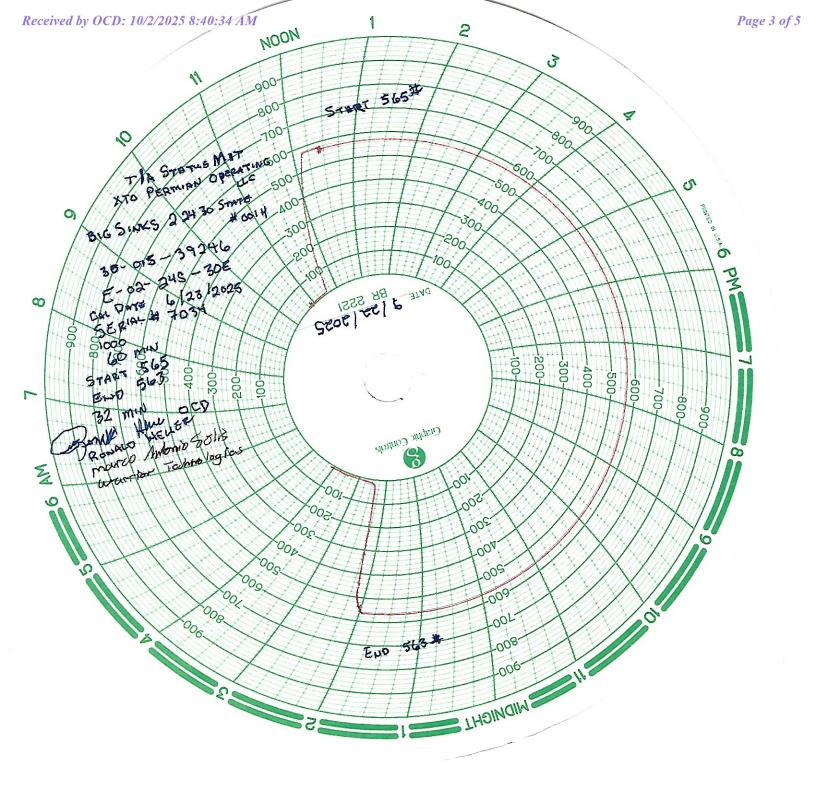


Schematic - Drilling Vertical

Well Name: BIG SINKS 02-24-30 STATE 001H

API/UWI 3001539246	SAP Cost Center ID 1139531001	Permit Number	State/Province New Mexi		County Eddy
Surface Location	**	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T24S-R30E-S02		8/14/2011 06:00	3,489.00	3,465.00	24.00





Received by OCD: 10/2/2025 8:40:34 AM. State of New President Resources Department Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		HEAD TES	T REPORT				
Operator Name				1.00	API Number		
XTO PERMIAN OPERAT	ING LL	C	PALENCE OF WAR CHARLES THE PARTY OF THE PART	3	0-015-	-015-39246	
and the same of th	STATE	Marie Company of the State of t	and the second s	DAYSAN AND AND AND AND AND AND AND AND AND A		# 0014	
0.50	7. St	urface Locatio	on				
LL·Lot Section Township Range ED2 245 30E		Feet from 1980	N/S Line N	Feet From 200	E/W Line	EDDY	
he-recture-retainment and an area of the second	Well Status						
YES TA'D WELL NO YES SHUT-IN	NO INJ	INJECTOR	SWD DIL	PRODUCER G	AS 9/2	DATE 2/2025	
OBSERVED DATA							
(A)Surface	(B)Interr	n(1)	(C)Interm(2)	(<u>D)</u> P	rod Csng	(E)Tubing	

energy was a grant to design the state of the Alexander Swall by the triple of purity as a label as her for the	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0		0	NIA
Flow Characteristics	CONTRACTOR CONTRACTOR OF PERSONS AND ADDRESS OF THE CONTRACTOR AND ADDRESS OF THE CONTRACTOR ADD	Commence of the state of the st			
Puff	Y/90	Y / ��	Y/N/	Y / [N]	CO2 WTR
Steady Flow	Y / 🔊	Y / 🕥	Y / X	Y / 🔊	GAS
Surges	Y / 📎	Y / 35	Y/N	Y / SD	Cint K sal CI
Down to nothing	20 N	39/ N	/Y / N	(Y) N	Injected for Waterflood if
Gas or Oil	Y/5	Y/D	Y/N	Y / (§)	Applics
Water	Y / 6	Y / 🕅	/ Y/N	Y / (8)	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous but	ild up if applies.	-कार्यक्रमान् अन्यान्त्रात्रत्त्रेत्रत्त्रत्त्रात्रम् कृत्यम् कृत्यम् कृत्यस्य स्थान्यः निवास्य विद्यास्य स्था स्थानम्बद्यास्य स्थानम्बद्यास्य स्थानम्बद्यास्य स्थानम्बद्यास्य स्थानम्बद्यास्य स्थानम्बद्यास्य स्थानम्बद्यास्य
T/A BHT-OK		
	7034	6/23/2025
	SALES OF THE PROPERTY OF THE P	のでは、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ

Signature		OIL CONSERVATION DIVISION
Printed name		Entered into RBDMS
Title		Re-test
E-mail Address:		
Date	Phone	000/19/19/00/00/19/19/00/00/00/00/00/00/00/00/00/00/00/00/00
	Witness Some fall	and a color of the second

INSTRUCTIONS ON BACK OF THIS FORM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 511503

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	511503
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/2/2025