

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 358513																																																																																
		WELL API NUMBER 30-015-53956																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name FLEETWOOD 36 25 STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 404H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>M</u> : <u>335</u> feet from the <u>S</u> line and feet <u>800</u> from the <u>W</u> line Section <u>36</u> Township <u>24S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2946 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 11/3/2023 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/03/23</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>497</td> <td>550</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/06/23</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2559</td> <td>675</td> <td>2.17</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/10/23</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>0</td> <td>7975</td> <td>800</td> <td>3.13</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/13/23</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>ICP110</td> <td>6974</td> <td>15231</td> <td>600</td> <td>1.84</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/03/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	497	550	1.34	C	0	1500	0	Y	11/06/23	Int1	FreshWater	12.25	9.625	36	J55	0	2559	675	2.17	C	0	1500	0	Y	11/10/23	Prod	FreshWater	8.75	7	29	P110	0	7975	800	3.13	C	0	1500	0	Y	11/13/23	Liner1	FreshWater	6.125	4.5	13.5	ICP110	6974	15231	600	1.84	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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Spud 17 1/2" hole. Ran 497' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/550 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/71 bbls of BW. Plug down @ 2:00 A.M. 11/04/23. Circ 88 sks of cmt to the cellar. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 6:30 P.M. 11/04/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 2559' of 9 5/8" 36# J55 LT&C Csg. Cmt w/475 sks 35:65 Poz Class C, 5% Salt, 1% Chemical Extender/Suspension Aid, 3#/sk KOLSEAL & 0.125#/sk Cellophane, 5% Strength Enhancer, 4% Bentonite Gel, 0.4#/sk Defoamer (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/191 bbls of FW. Slow rate lift pressure 700 psi @ 3 BPM. Plug down @ 4:30 PM 11/6/23. Circ 140 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 4:00 A.M. on 11/07/23, tested csg to 1500# for 30 mins, held OK.

TD'ed 8 3/4" hole. Ran 7975' of 7" 29# ICYP110 BT&C Csg. Cmt w/400 sks 35/65 PozC w/ 14% Beads, 4% Gel 0.4% Fluid loss, 3#/sk Kolseal, & 0.5#/sk Defoamer (3.13 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.3% Retarder & 0.5% Fluid loss (1.18 cuft/sk @ 15.6 PPG). Displaced w/293 bbls of OBM. Plug down @ 15:30 P.M. 11/10/23. Circ 147 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 3:00 A.M. 11/11/23, tested csg to 1500# for 30 mins, held Ok. FIT to 9.6 PPG EMW.

Fleetwood 36/25 State Com #404H

30-015-53956

Spud: 11/03/2023

TD: 11/13/2023

RR:11/19/2023

Date submitted: 01/29/2024

Ruby Ojeda

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# ICP110 Wedge 461 of 6974'-15231'. Cmt w/600 sks Class 35/65 Poz Class H w/10% Enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid loss, 10#/sk Pumice. (1.84 ft³/sk @ 13.5 ppg). Pumped 3 bbls sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 188 bbls of sugar BW (calculated volume). Lift pressure 770# @ 2 bpm. Plug down @ 6:45 P.M. 11/16/23. Bumped plug w/1500#. Set packer w/74k#. Sting out of liner hanger w/1500# on DP. Displaced 7" csg w/350 bbls of BW. Circ 9 sks cmt off liner top. (Notified NMOCD by email, but did not witness.) Rig released 11/19/2023 @ 7:30 PM.

Fleetwood 36/25 State Com #404H

30-015-53956

Spud: 11/03/2023

TD: 11/13/2023

RR:11/19/2023

Date submitted: 01/29/2024

Ruby Ojeda