

Lease Number: NMLC070315

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002526288

Operator: RCJ ENTERPRISES

Accepted for Record

### Subsequent Report

LONG VO  
Digitally signed by LONG VO  
Date: 2025.09.29 10:43:49  
-05'00'

Sundry ID: 2869918

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/26/2025

Time Sundry Submitted: 12:45

Date Operation Actually Began: 08/07/2025

**Actual Procedure:** XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator RHCJ Enterprises LLC., per the attached P&A Summary Report and WBD. CBL has also been submitted.

### SR Attachments

#### Actual Procedure

Wallen\_Bass\_004\_CBL\_8\_8\_25\_20250826124423.pdf

Wallen\_Bass\_004\_3160\_5\_Sbsq\_P\_A\_Sundry\_wWBD\_20250826124421.pdf

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***5. Lease Serial No. **NMLC070315**

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Wallen Bass 004**2. Name of Operator **RHCJ Enterprises, LLC. (265625)**9. API Well No. **30-025-26288**3a. Address **C/O Oil Reports & Gas Svcs Inc.,  
1008 Broadway, Hobbs, NM 88240**3b. Phone No. (include area code)  
**(432) 967-7046**10. Field and Pool or Exploratory Area  
**Lynch;Yates-Seven Rivers, Middle**4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**660 FSL & 1650 FEL, UNIT O, SEC 21, T20S, R34E**11. Country or Parish, State  
**Lea CO., NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

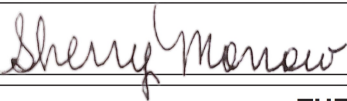
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator RHCJ Enterprises LLC., per the attached P&A Summary Report and WBD. CBL has also been submitted.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**SHERRY MORROW**Title **REGULATORY Advisor**

Signature



Date

**08/25/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Long Vo**Title **Petroleum Engineer**

Date

**09/29/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Wallen Bass 004  
API 30-025-26288  
P&A Summary Report

8/7/25: MIRU. NU BOP. POOH and lay down 135-3/4" rods. SW SDFN.

8/8/25: Test BOP to 250 low and 2000 PSI test good, pull hanger and start OOH. POOH laying down 109jts 4' sub and 2jt mud anchor. MIRU WL and MU 5.70" GR&JB and RIH to 3,400' and POOH. Lay out GR&JB and MU 5,610" CIBP and RI hole to 3,375' & set CIBP do to casing collar @ 3,370' POOH. Fill casing and test to 500 PSI for 30 minutes, in 22 minutes pressure fell to zero. RIH and tag CIBP at 3,504 and POOH. RIH with another CIBP and set at 3,365'. PU and tag CIBP set POOH. Fill casing and test CIBP for 30 minutes at 500 PSI, Good test. Bleed off and RIH w/CBL. Run CBL from 3,365' to surface. RD WL. SW SDFWE.

8/11/25: RIH with 16' in on joint #104 and tag CIBP at 3,365'. Spot 220sk Class C 51.72bbls, 33bbls FWM, flush with 7.9bbls, CTOC @ 2,045'. POOH stand back 25 stands and lay down 40jts leaving 13jts in hole in hole and WOC. SW SDFN.

8/12/25: Open BOP and RIH and Tag @ 2,127' with 5' out on joint #63. Spot 240sk Class C 56.42bbls 36bbls FWM flush with 2.68bbls CTOC @ 695'. Wait 4 hours. Spot 530sk Class C cement. POOH stand back 11 stands lay down 40jts. WOC. RIH and tag @ 727' lay down 8jts EOT @ 727'. Spot 125sk of Class C with 18.75bbls FWM and pump cement to surface and POOH lay down 22jts and top off casing. RDMO.

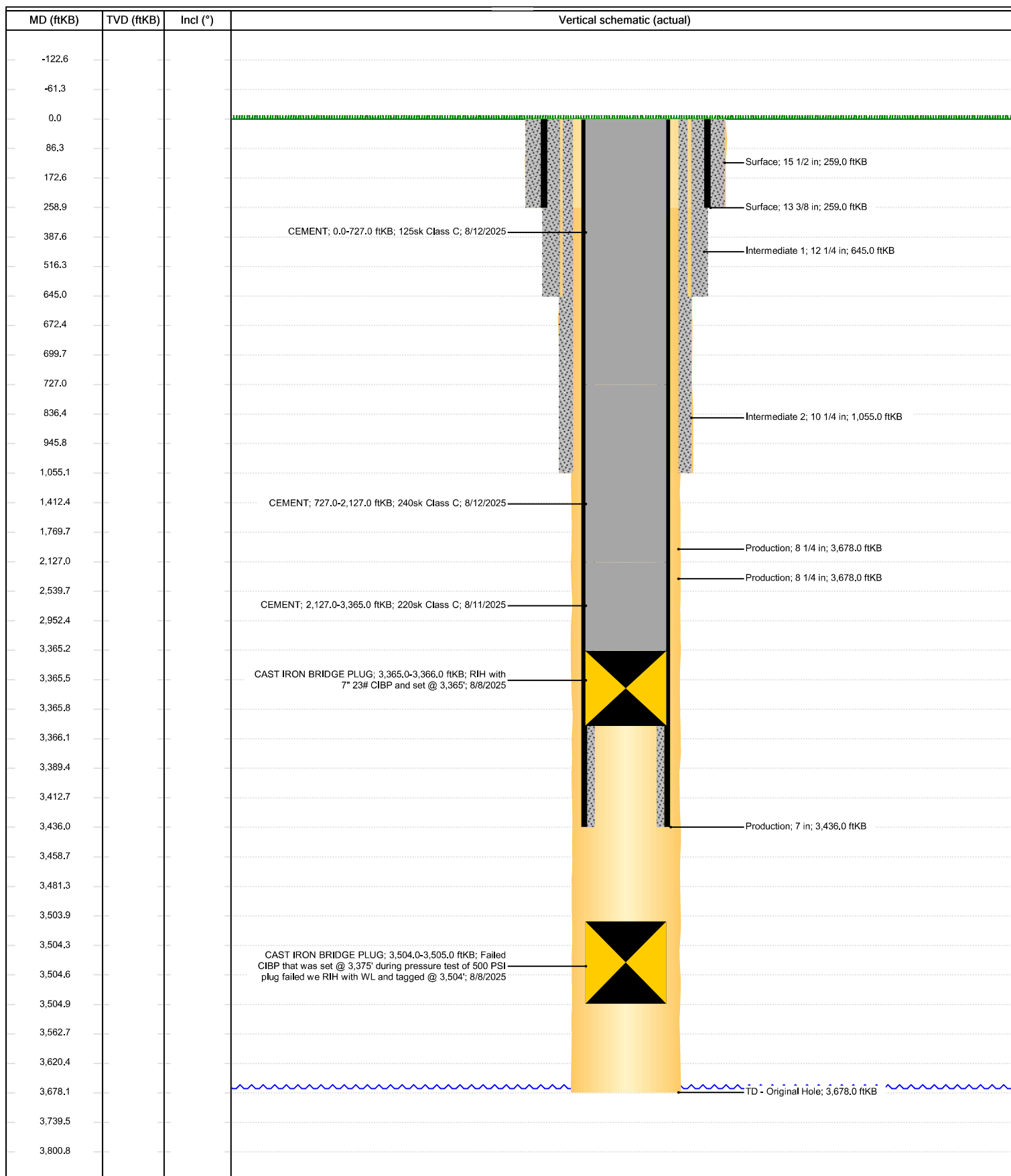
8/21/25: Cut off Wellhead and set DHM.



## Schematic - Vertical with Perfs

Well Name: Wallen Bass 004

API/UWI 3002526288	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Lea
Surface Location S21-20S-R34E	Spud Date 6/1/1979 00:00	Original KB Elevation (ft) 3,671.00	Ground Elevation (ft) 3,671.00	KB-Ground Distance (ft) 0.00







Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 510416

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  510416
	Action Type:  [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/2/2025