

Well Name: INGA 33 FED COM	Well Location: T23S / R32E / SEC 33 / SESE / 32.2546348 / -103.6739393	County or Parish/State: LEA / NM
Well Number: 516H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549444	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2786380

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 04/23/2024	Time Sundry Submitted: 09:53
Date Operation Actually Began: 03/23/2024	

**Actual Procedure:** 3-23-2024 20" Conductor @ 118' 4/1/2024 13 1/2" HOLE 4/1/2024 Surface Hole @ 1,363' MD, 1,363' TVD Casing shoe @ 1,350' MD, 1,349' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 550 sx Class C (1.77 yld, 13.5 ppg), followed by 120 sx Class C (1.36 yld, 14.8 ppg) Test casing at 1,500 psi for 30 min, Circ (90 bbls) 286 sx cement to surface BOP TESTED TO BLM STANDARDS 4/11/2024 9 7/8" HOLE 4/11/2024 Intermediate Hole @ 4,783 MD, 4,769' TVD Casing shoe @ 4,768' MD, 4,754' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,790') Ran 8-5/8", 32#, ECP110, BTC SC (3,790' - 4,768') Cement w/ 470 sx Class C (2.08 yld, 12.7 ppg), followed by 130 sx Class C (1.37 yld, 14.8 ppg) Test casing to 2,239 psi for 30 min, Circ (75 bbls) 202 sx of cement to surface 4/18/2024 7 7/8" HOLE 4/18/2024 Production Hole @ 17,936' MD, 10,509' TVD Casing shoe @ 17,920' MD, 10,509' TVD Ran 5-1/2", 20.0#, EYHCP110, RDT BTX (MJ @ 9,675' & 17,462') Cement w/ 590 sx Class C (3.98 yld, 10.5 ppg), followed by 530 sx Class H (1.60 yld, 13.2 ppg) No casing test , TOC @ 3,165' - Calc , WAITING ON CBL, RR 4/19/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: APR 23, 2024 09:52 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 05/01/2024
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 346694

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 346694
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Adequate cement volume needs to be pumped to achieve the required tie-back for proper zonal isolation.	10/2/2025
ward.rikala	CBL is required post remediation to verify proper zonal isolation below intermediate shoe to TOC.	10/2/2025