

|                            |                                                                        |                                  |
|----------------------------|------------------------------------------------------------------------|----------------------------------|
| Well Name: INGA 33 FED COM | Well Location: T23S / R32E / SEC 33 / SESE / 32.2546348 / -103.6739393 | County or Parish/State: LEA / NM |
| Well Number: 516H          | Type of Well: OIL WELL                                                 | Allottee or Tribe Name:          |
| Lease Number:              | Unit or CA Name:                                                       | Unit or CA Number:               |
| US Well Number: 3002549444 | Operator: EOG RESOURCES INCORPORATED                                   |                                  |

Notice of Intent

Sundry ID: 2793860

|                                                |                                    |
|------------------------------------------------|------------------------------------|
| Type of Submission: Notice of Intent           | Type of Action: Cement Remediation |
| Date Sundry Submitted: 06/06/2024              | Time Sundry Submitted: 09:21       |
| Date proposed operation will begin: 07/04/2024 |                                    |

**Procedure Description:** EOG proposes to remediate the Production Cement Job on the Inga 33 Fed Com #516H. After cementing this well and reviewing the CBL, there was not confidence in the estimated top of cement (CBL Attached). EOG successfully injected into the annulus verifying that there was not isolation. EOG proposes to perform a BH and Top out on this wells before the well is completed in July. Inga 33 Fed Com #516H Intermediate Shoe: 4,768' Estimated TOC: 6,480'

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

EOG\_INGA\_33\_FED\_COM\_516H\_\_20240606092115.pdf

|                            |                                                                        |                                  |
|----------------------------|------------------------------------------------------------------------|----------------------------------|
| Well Name: INGA 33 FED COM | Well Location: T23S / R32E / SEC 33 / SESE / 32.2546348 / -103.6739393 | County or Parish/State: LEA / NM |
| Well Number: 516H          | Type of Well: OIL WELL                                                 | Allottee or Tribe Name:          |
| Lease Number:              | Unit or CA Name:                                                       | Unit or CA Number:               |
| US Well Number: 3002549444 | Operator: EOG RESOURCES INCORPORATED                                   |                                  |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

|                                            |                                  |
|--------------------------------------------|----------------------------------|
| Operator Electronic Signature: KAY MADDOX  | Signed on: JUN 06, 2024 09:21 AM |
| Name: EOG RESOURCES INCORPORATED           |                                  |
| Title: Regulatory Specialist               |                                  |
| Street Address: 5509 CHAMPIONS DR.         |                                  |
| City: MIDLAND                              | State: TX                        |
| Phone: (432) 638-8475                      |                                  |
| Email address: KAY_MADDOX@EOGRESOURCES.COM |                                  |

Field

|                      |        |      |
|----------------------|--------|------|
| Representative Name: |        |      |
| Street Address:      |        |      |
| City:                | State: | Zip: |
| Phone:               |        |      |
| Email address:       |        |      |

BLM Point of Contact

|                               |                                         |
|-------------------------------|-----------------------------------------|
| BLM POC Name: KEITH P IMMATTY | BLM POC Title: ENGINEER                 |
| BLM POC Phone: 5759884722     | BLM POC Email Address: KIMMATTY@BLM.GOV |
| Disposition: Approved         | Disposition Date: 06/08/2024            |
| Signature: Keith Immatty      |                                         |

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

|                                             |                              |
|---------------------------------------------|------------------------------|
| 5. Lease Serial No.                         |                              |
| 6. If Indian, Allottee or Tribe Name        |                              |
| 7. If Unit of CA/Agreement, Name and/or No. |                              |
| 8. Well Name and No.                        |                              |
| 9. API Well No.                             |                              |
| 10. Field and Pool or Exploratory Area      | 11. Country or Parish, State |

|                                                                                                                       |                                   |
|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>                                                            |                                   |
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                   |
| 2. Name of Operator                                                                                                   |                                   |
| 3a. Address                                                                                                           | 3b. Phone No. (include area code) |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)                                                  |                                   |

| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                                                                                                                                                  |
|--------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TYPE OF SUBMISSION                                                                   | TYPE OF ACTION                                                                                                                                                   |
| <input type="checkbox"/> Notice of Intent                                            | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off      |
| <input type="checkbox"/> Subsequent Report                                           | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other              |
|                                                                                      | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon                                     |
|                                                                                      | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal                                         |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

|                                                                                   |       |
|-----------------------------------------------------------------------------------|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature                                                                         | Date  |

| THE SPACE FOR FEDERAL OR STATE OFFICE USE                                                                                                                                                                                                                 |        |      |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by                                                                                                                                                                                                                                               | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 2315 FSL / 466 FWL / TWSP: 23S / RANGE: 32E / SECTION: 33 / LAT: 32.2546348 / LONG: -103.6739393 ( TVD: 0 feet, MD: 0 feet )

PPP: SESE / 100 FSL / 330 FEL / TWSP: 23S / RANGE: 32E / SECTION: 33 / LAT: 32.2540807 / LONG: -103.6721184 ( TVD: 8784 feet, MD: 8827 feet )

BHL: NENE / 100 FSL / 330 FWL / TWSP: 23S / RANGE: 32E / SECTION: 28 / LAT: 32.2825819 / LONG: -103.672115 ( TVD: 9049 feet, MD: 19298 feet )

CONFIDENTIAL

**RADIAL CEMENT BOND  
GAMMA RAY  
CASING COLLAR LOG**

|                        |  |                                                                         |  |
|------------------------|--|-------------------------------------------------------------------------|--|
| Company                |  | EOG RESOURCES                                                           |  |
| Well                   |  | INGA 33 FC 516H                                                         |  |
| Field                  |  | BONE SPRING (DB)                                                        |  |
| County                 |  | LEA                                                                     |  |
| State                  |  | NM                                                                      |  |
| Location:              |  | API #: 30025494440000<br>LATITUDE: 32.2600468<br>LONGITUDE: -103.686148 |  |
| Permanent Datum        |  | GROUND LEVEL Elevation 3683'                                            |  |
| Log Measured From      |  | KELLY BUSHING 32'                                                       |  |
| Drilling Measured From |  | KELLY BUSHING                                                           |  |
| SEC                    |  | TWP RGE                                                                 |  |
| Other Services         |  | N/A                                                                     |  |
| Elevation              |  | K.B. 3715'<br>D.F. 3714'<br>G.L. 3683'                                  |  |

Date: JUNE-02-24

|                        |                |
|------------------------|----------------|
| Run Number             | ONE            |
| Depth Driller          | 17920'         |
| Depth Logger           | 10700'         |
| Bottom Logged Interval | 10690'         |
| Top Log Interval       | SURFACE        |
| Open Hole Size         | N/A            |
| Type Fluid             | FSW            |
| Density / Viscosity    | 8.4#           |
| Max. Recorded Temp.    | 155F           |
| Estimated Cement Top   | 6480'          |
| Time Well Ready        | 14:30          |
| Time Logger on Bottom  | 16:00          |
| Equipment Number       | SWL-4          |
| Location               | MIDLAND, TX    |
| Recorded By            | RUSSELL KNIGHT |
| Witnessed By           | WADE GARY      |
|                        | KYLE DAVIS     |

| Borehole Record |     |      |    | Tubing Record |        |      |    |
|-----------------|-----|------|----|---------------|--------|------|----|
| Run Number      | Bit | From | To | Size          | Weight | From | To |

|                   |        |        |         |        |
|-------------------|--------|--------|---------|--------|
| Casing Record     | Size   | Mgt/Ft | Top     | Bottom |
| Surface String    | 10.75" | 40.5 # | SURFACE | 1350'  |
| Production String | 8.625" | 32 #   | SURFACE | 4768'  |
| Production String | 5.5"   | 20 #   | SURFACE | 17917' |

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

**Comments**

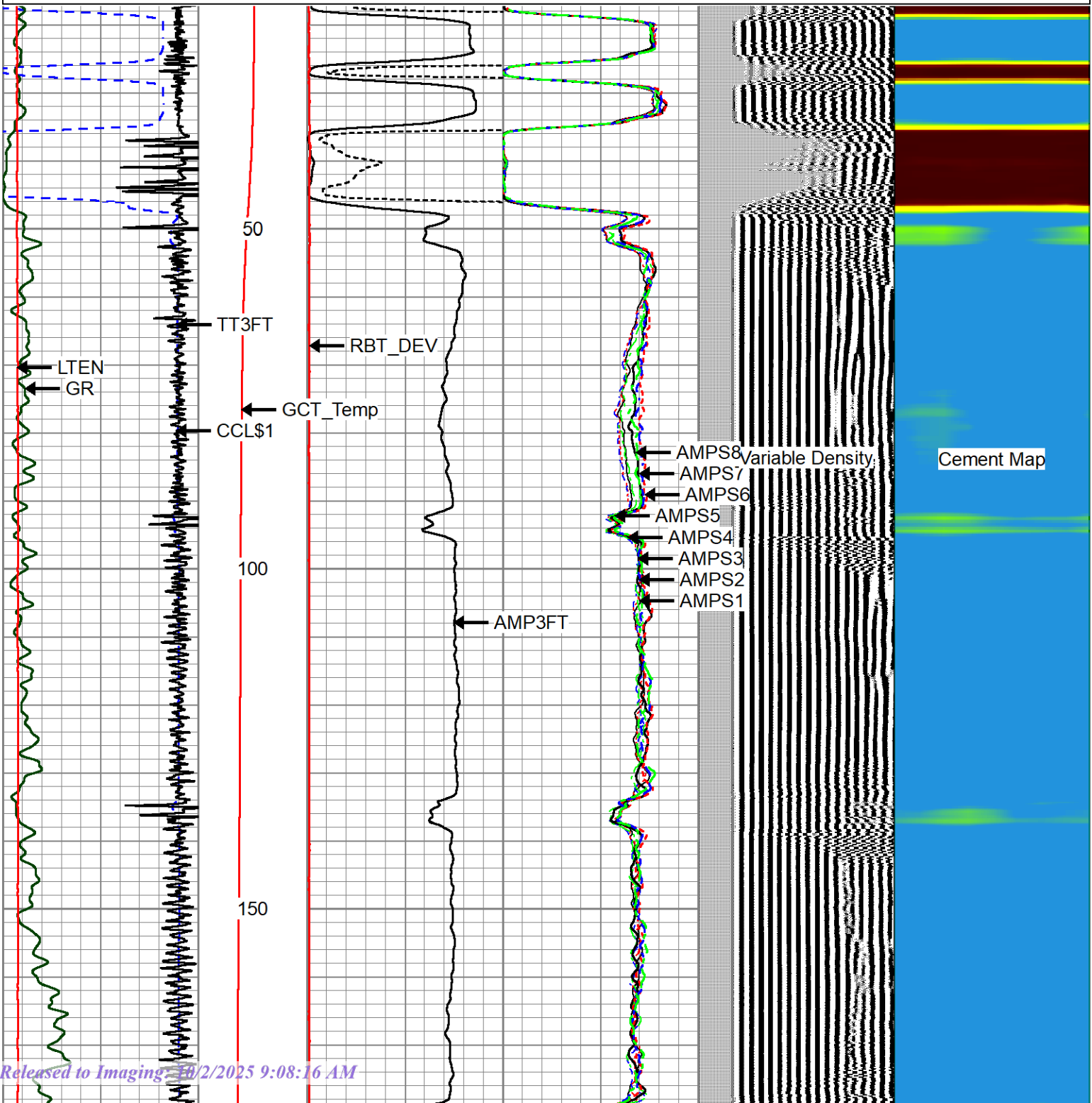
\*\*\*\*\* THANK YOU FOR CHOOSING STRATA WIRELINE \*\*\*\*\*

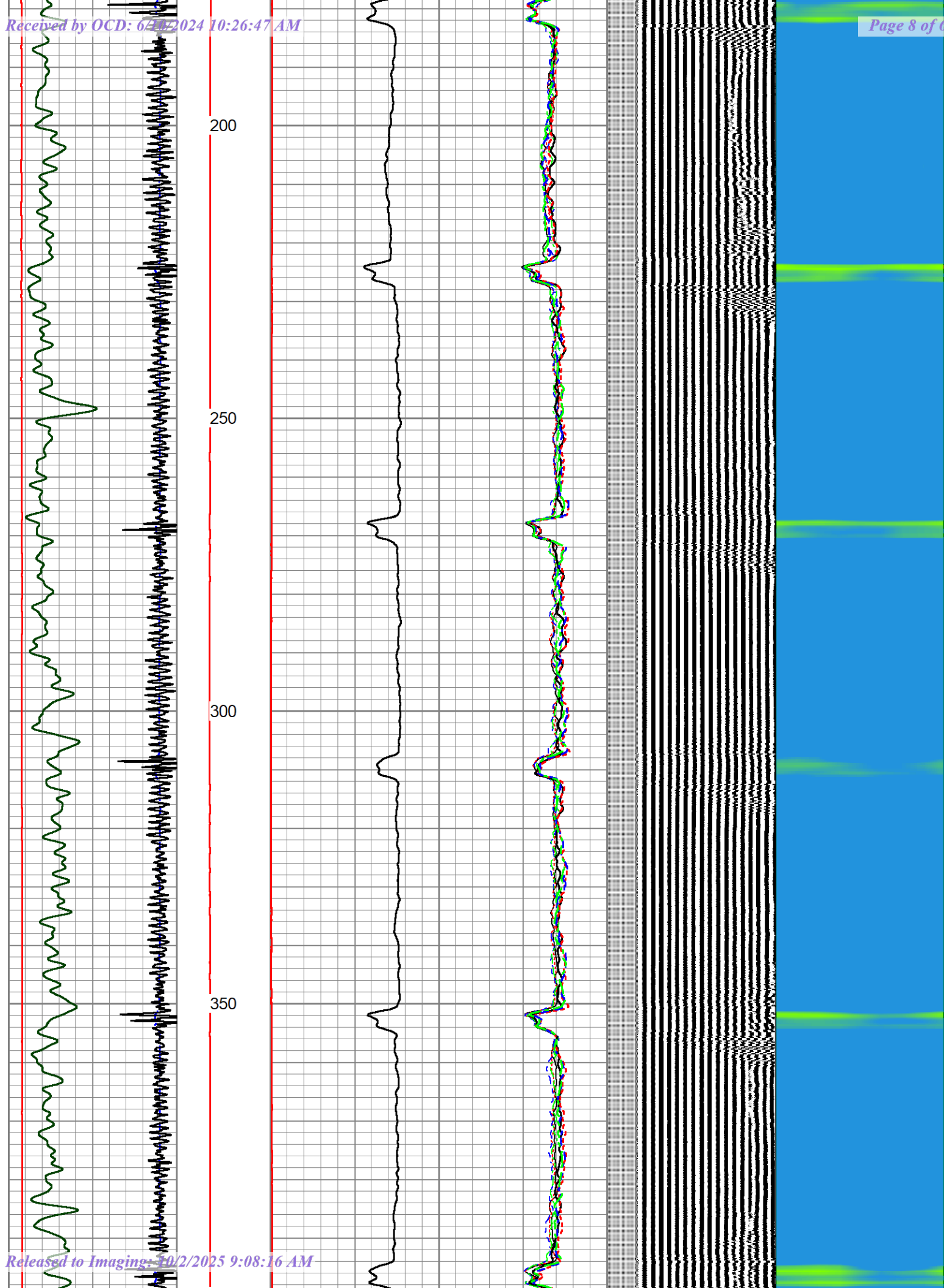
CORRELATION TO MARKER JOINT: 9675' - 9695'

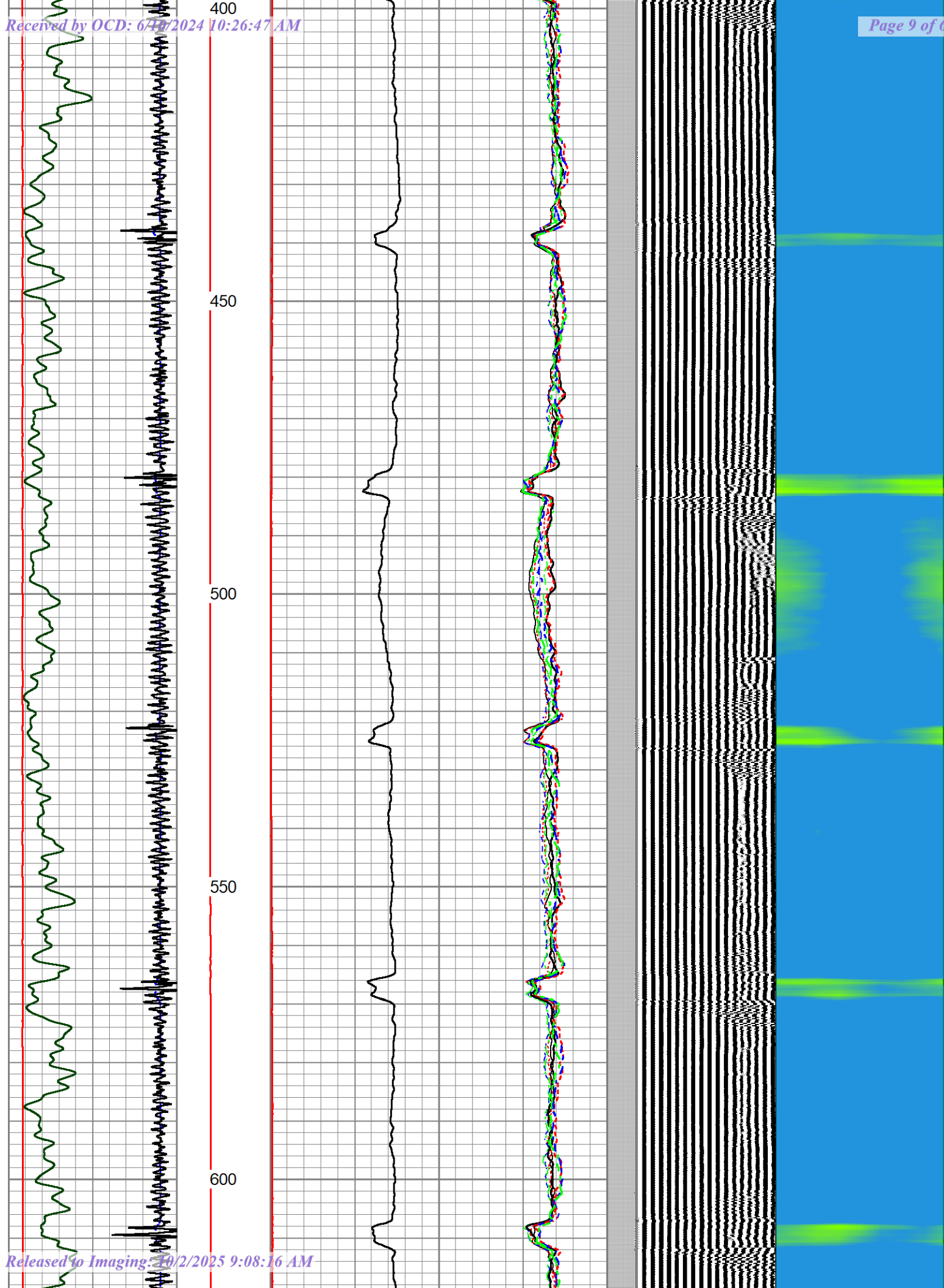
DEPTH CORRECTION: +16'

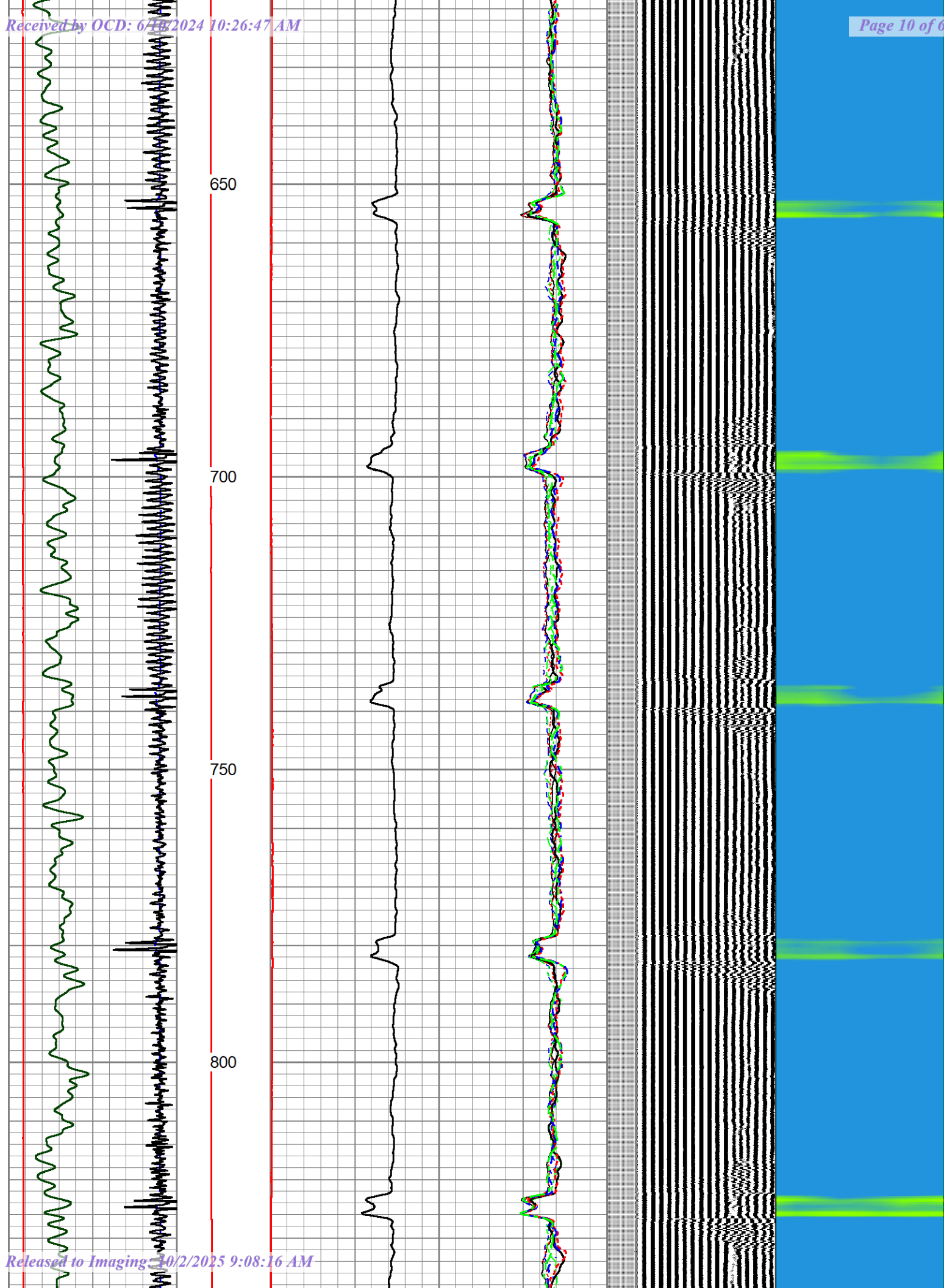
MAIN PASS LOGGED @ 1500 PSI

|     |           |      |          |     |             |     |   |       |     |     |            |      |   |            |   |
|-----|-----------|------|----------|-----|-------------|-----|---|-------|-----|-----|------------|------|---|------------|---|
| 343 | TT (usec) | 243  | GCT_Temp | 0   | AMP (mV)    | 100 | 0 | AMPS1 | 150 | 200 | VDL (usec) | 1200 | 1 | Cement Map | 8 |
| 0   | GR (GAPI) | 150  | (degF)   | 0   | AMPx10 (mV) | 10  | 0 | AMPS2 | 150 |     |            |      |   |            |   |
| -9  | CCL\$1    | 1    | 0        | 200 | RBT_DEV     |     | 0 | AMPS3 | 150 |     |            |      |   |            |   |
| 0   | LTEN (lb) | 5000 |          |     | (deg)       | 100 | 0 | AMPS4 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS5 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS6 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS7 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS8 | 150 |     |            |      |   |            |   |

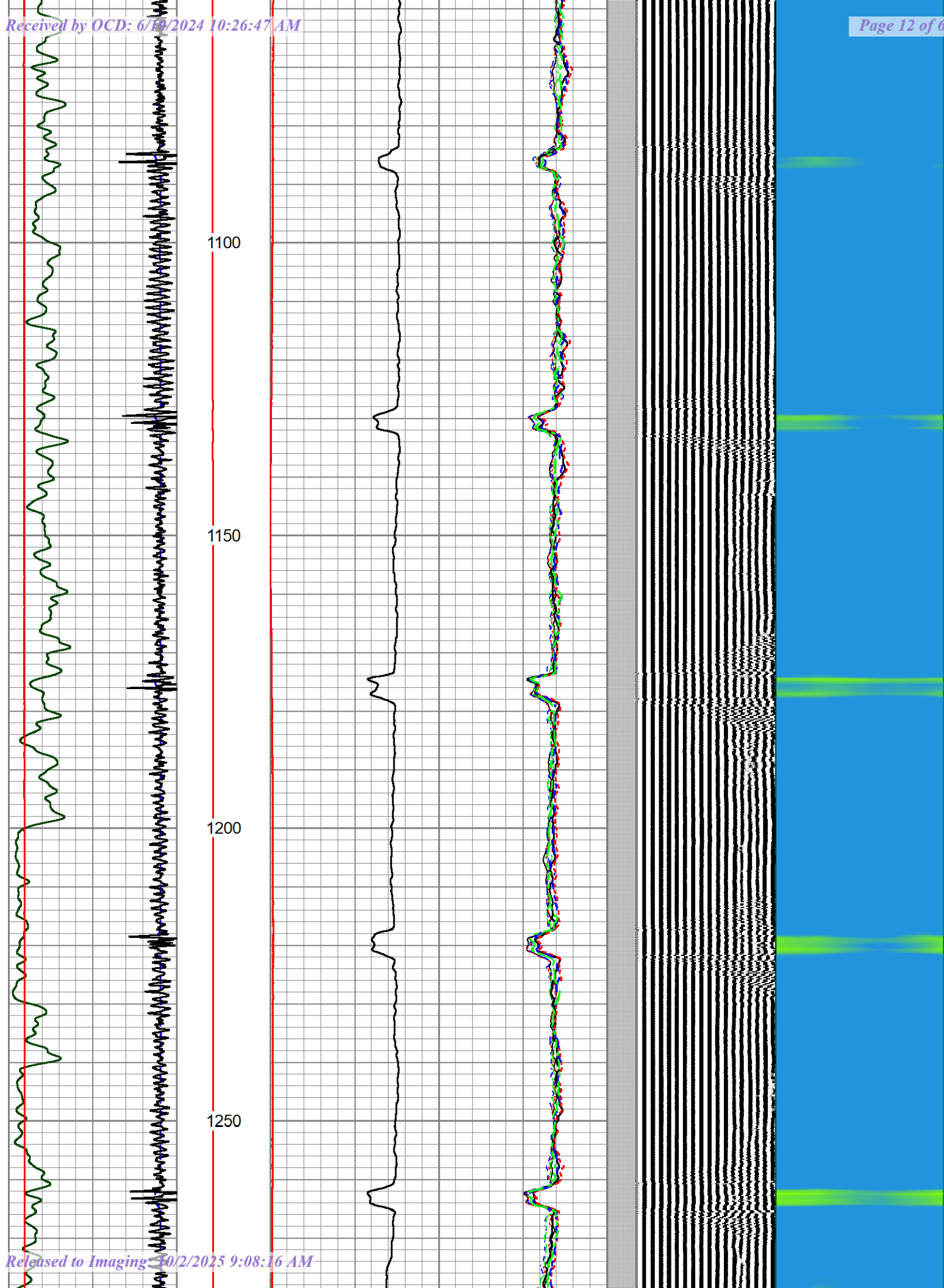




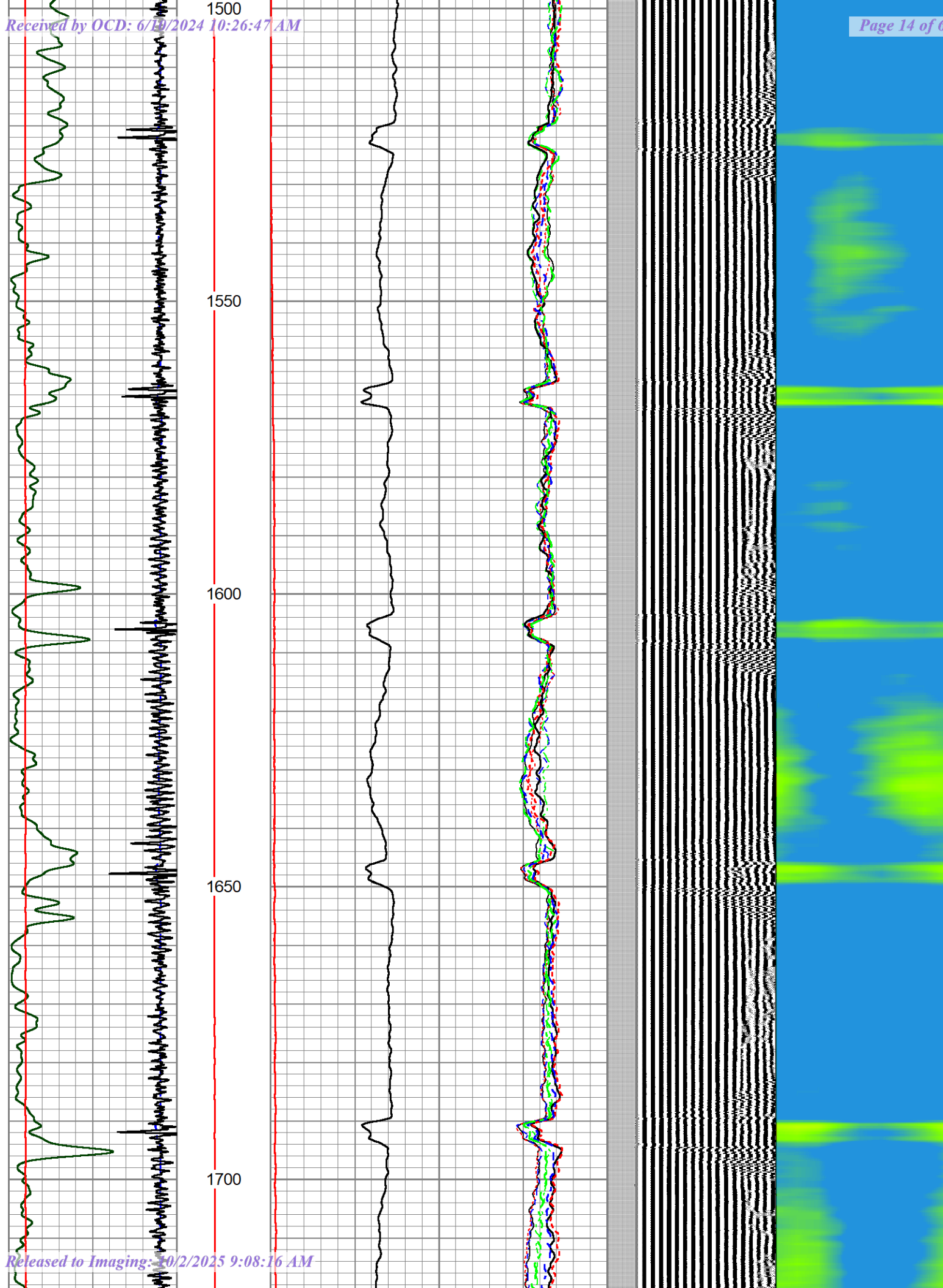


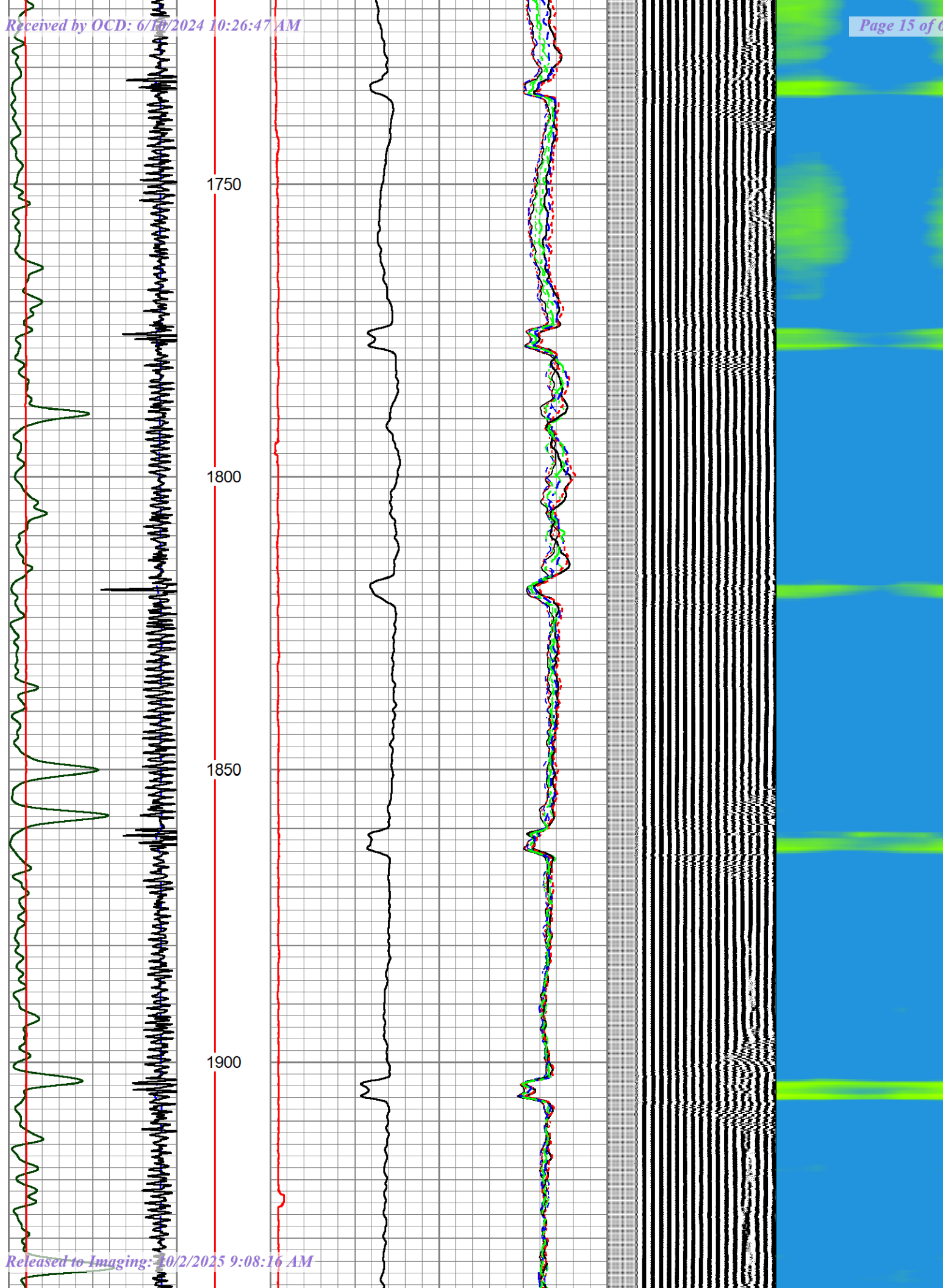


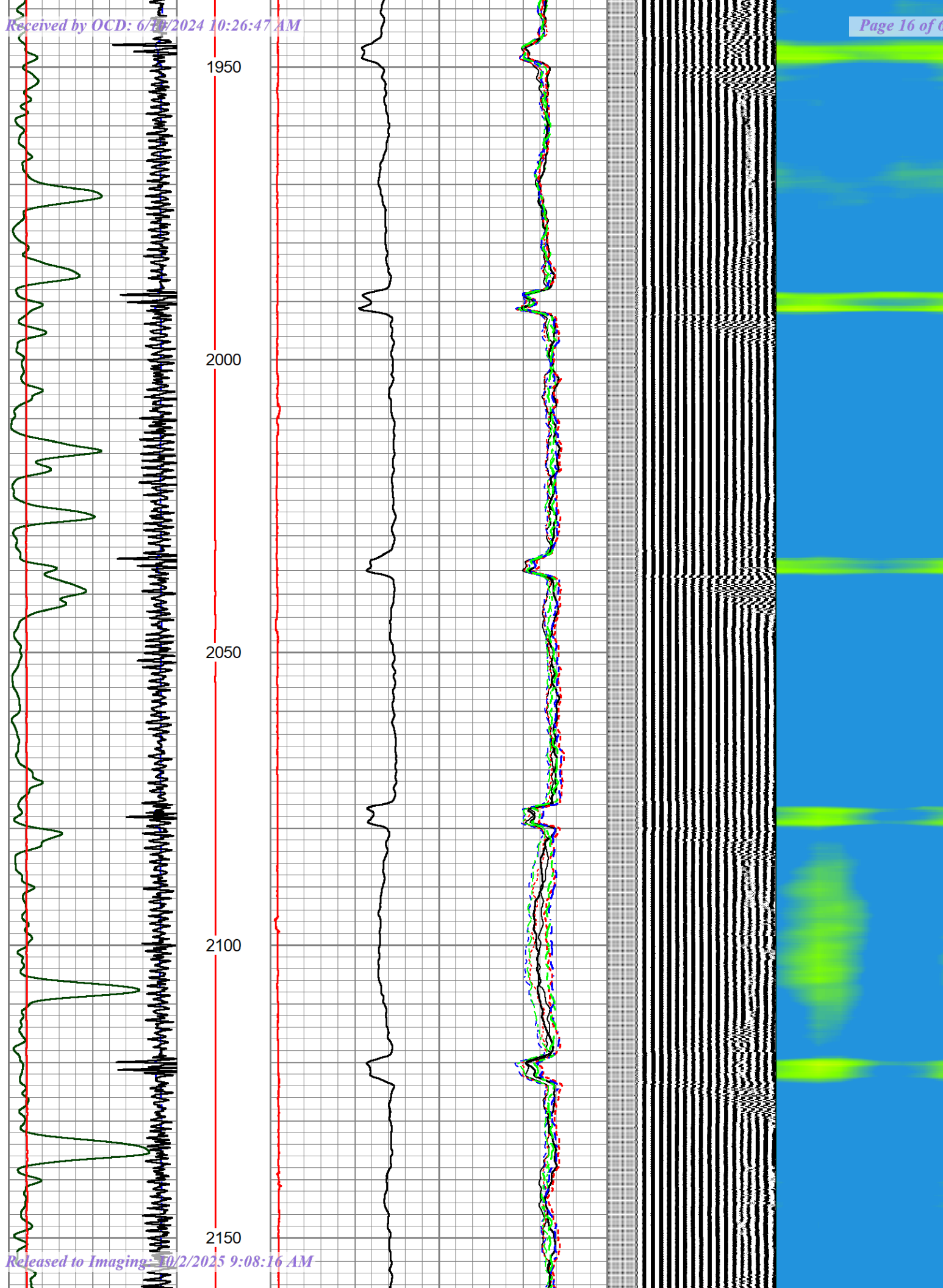


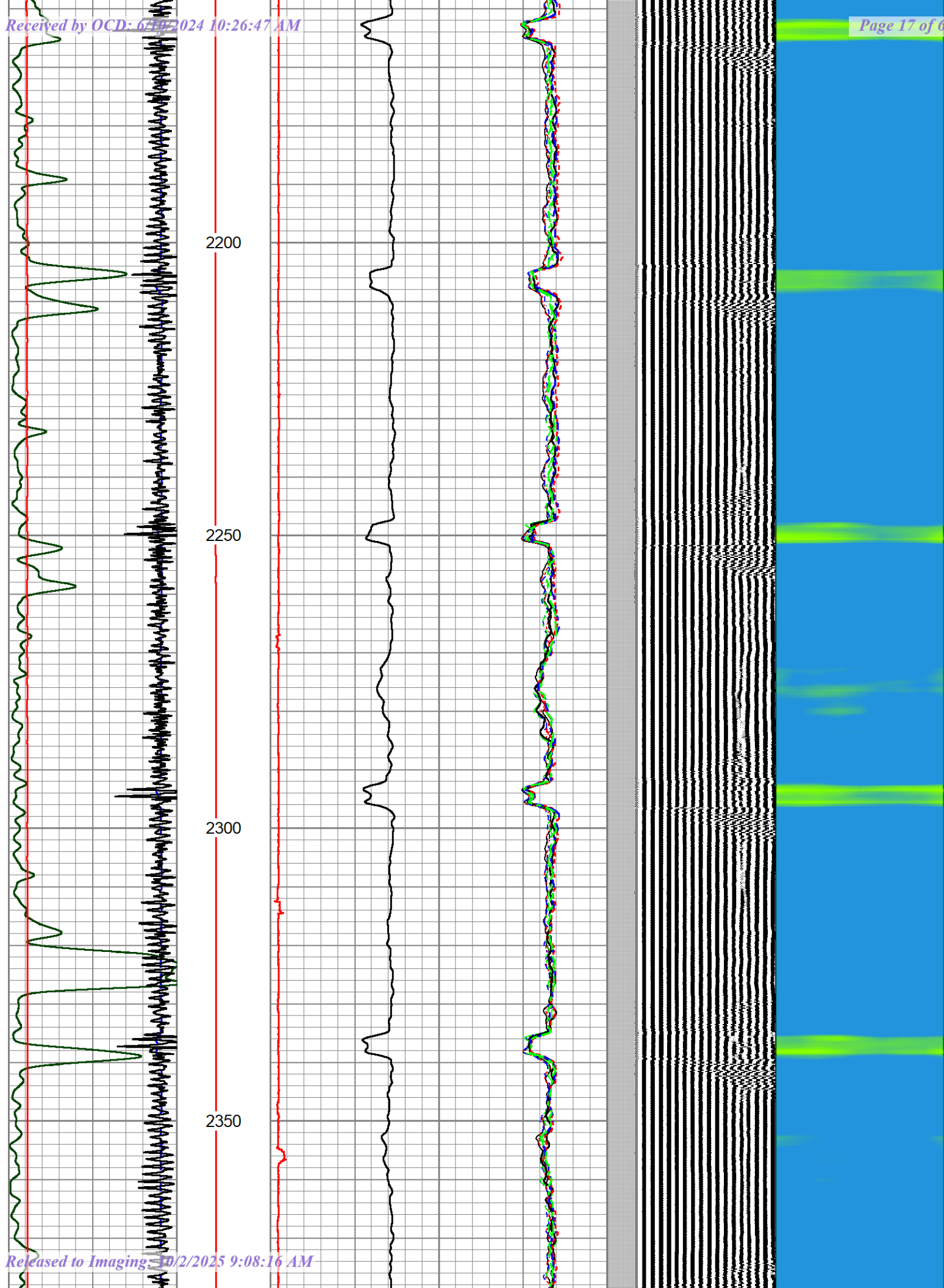


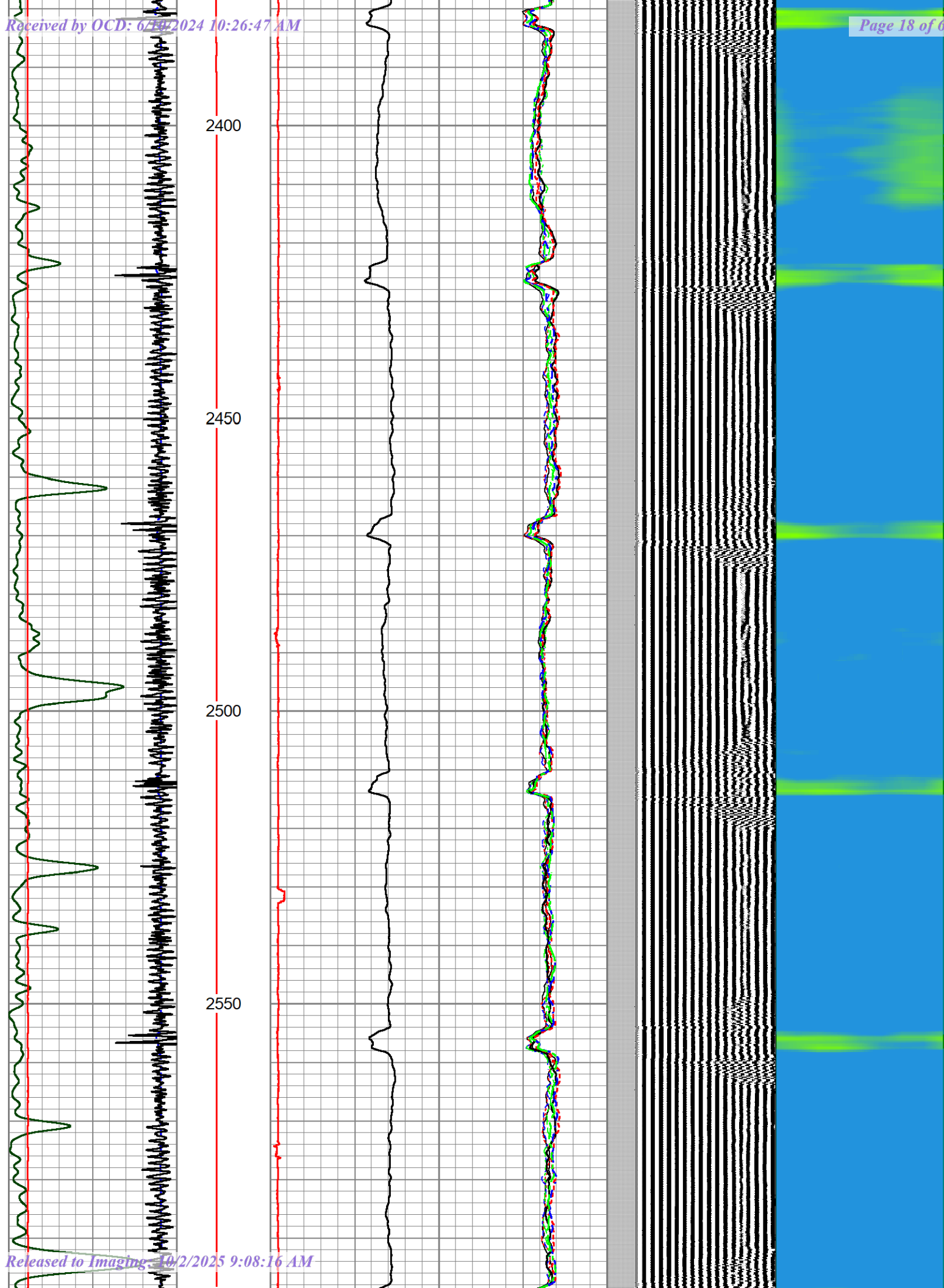


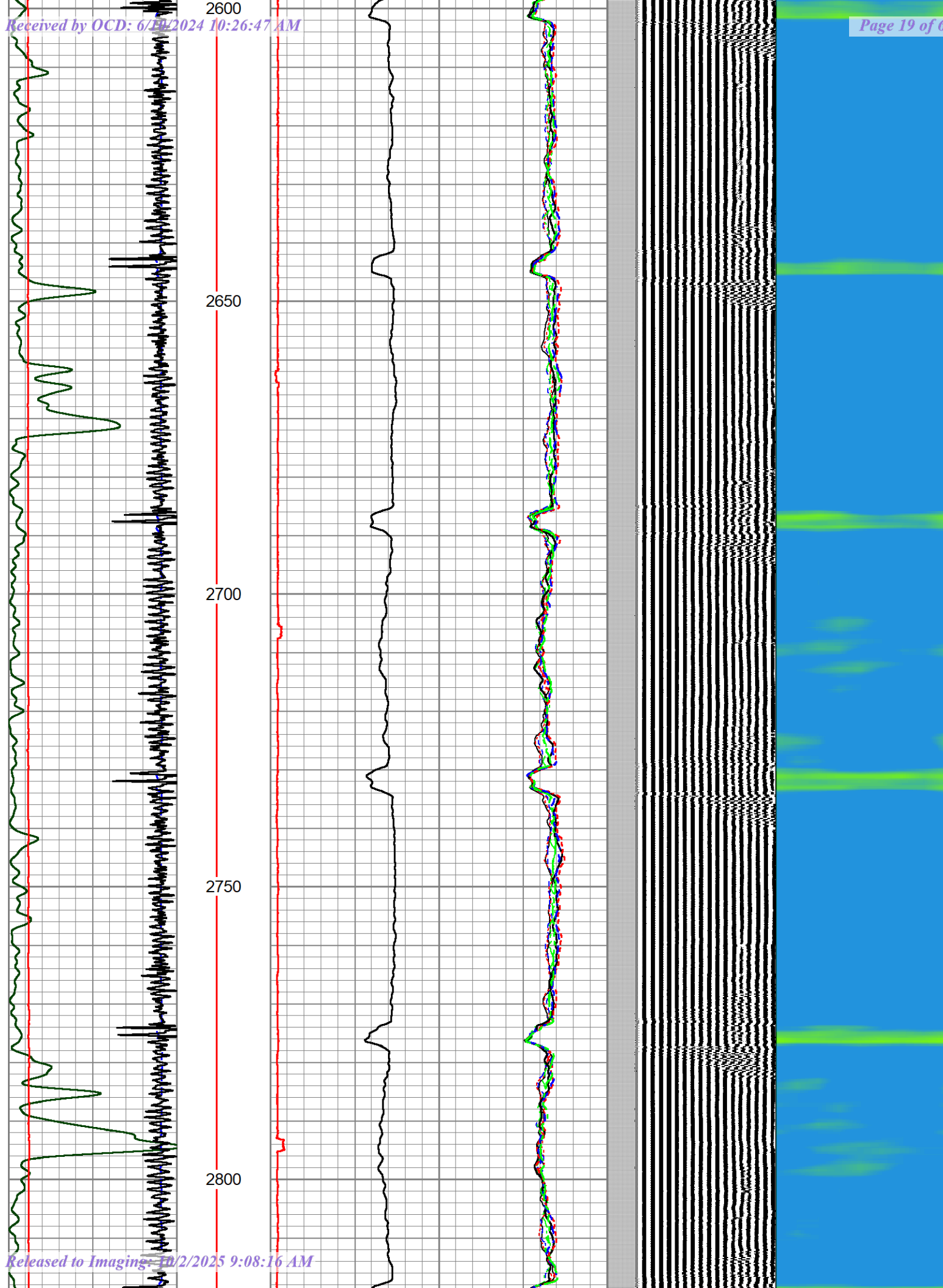


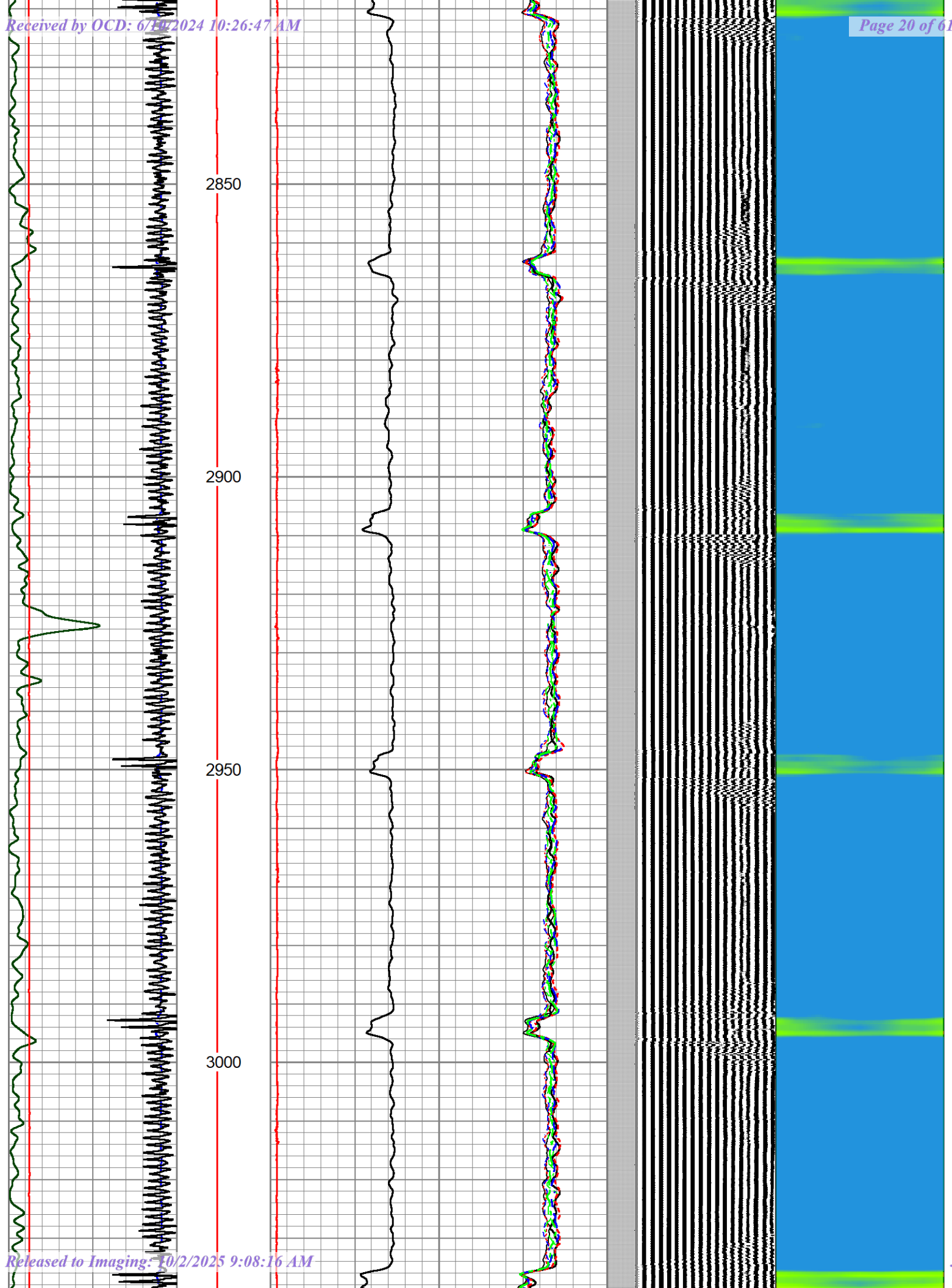


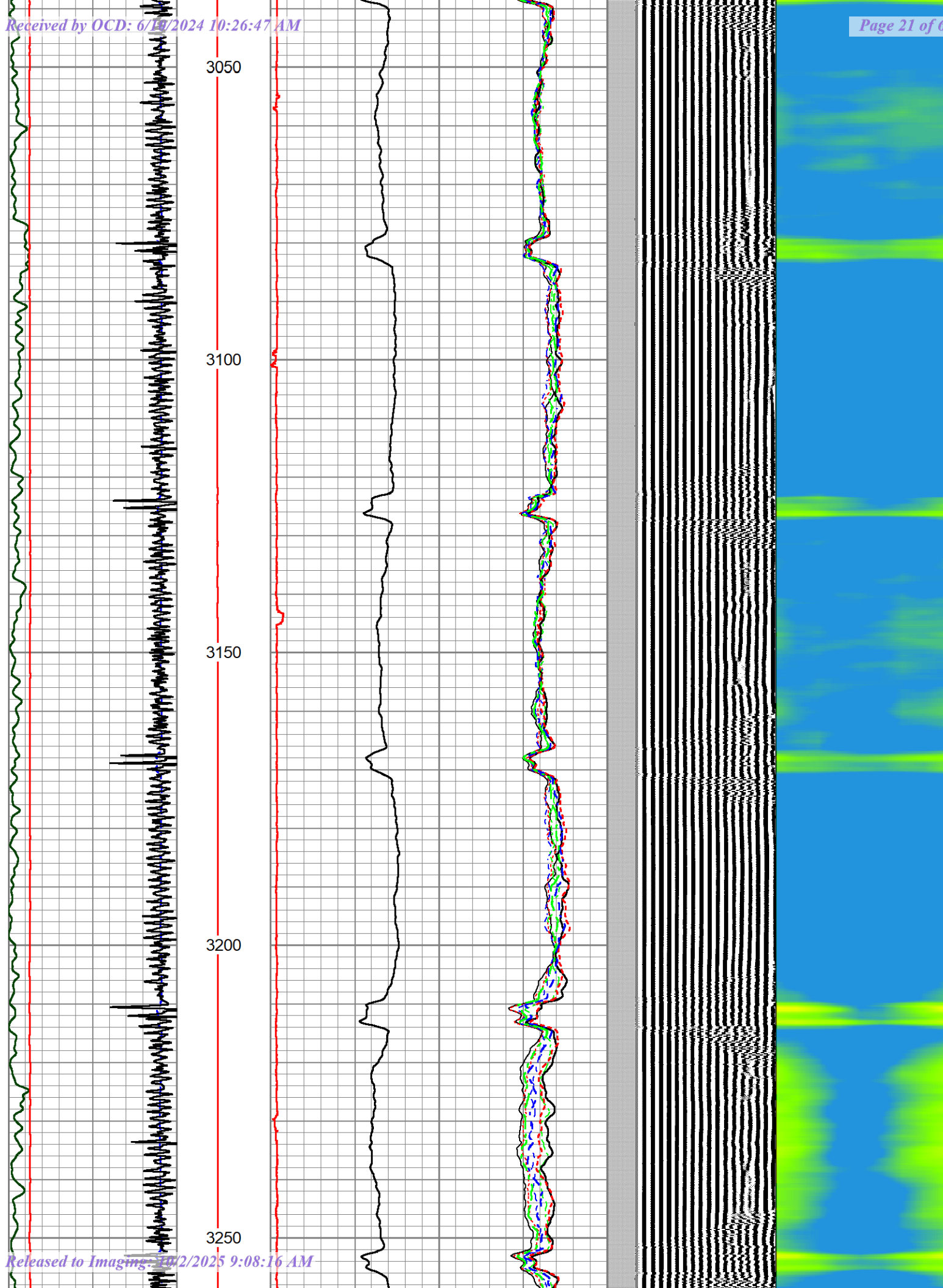


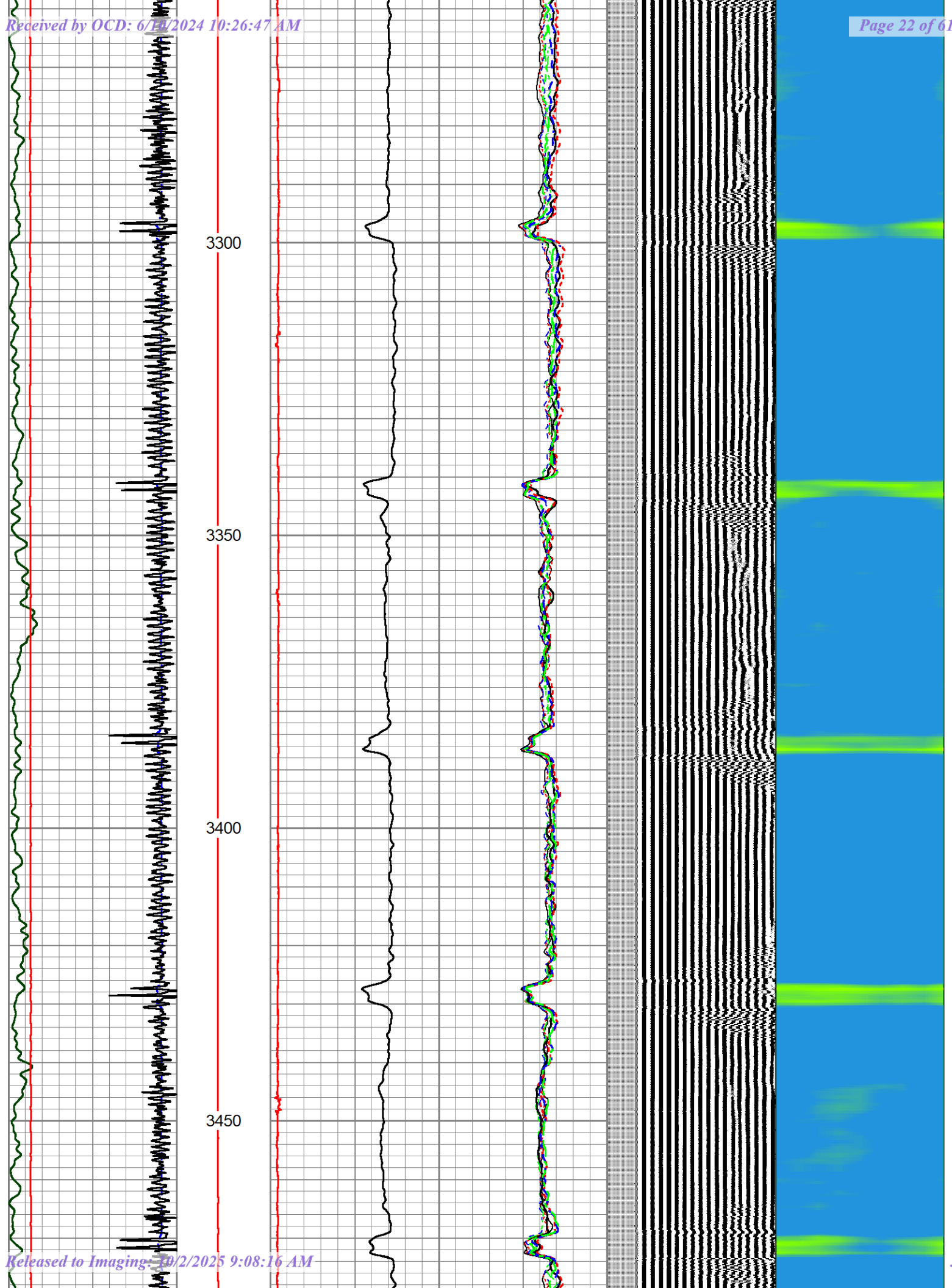


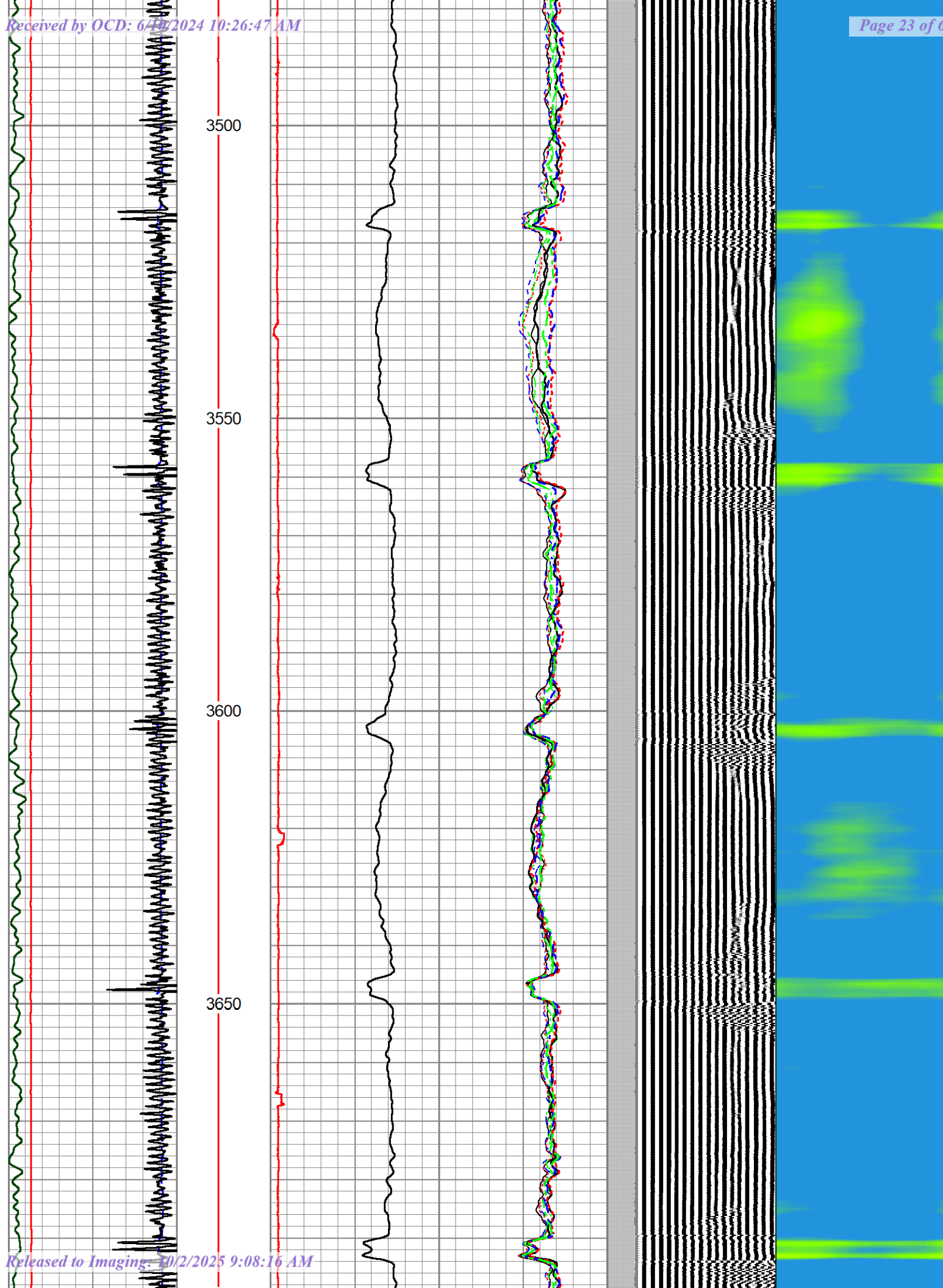


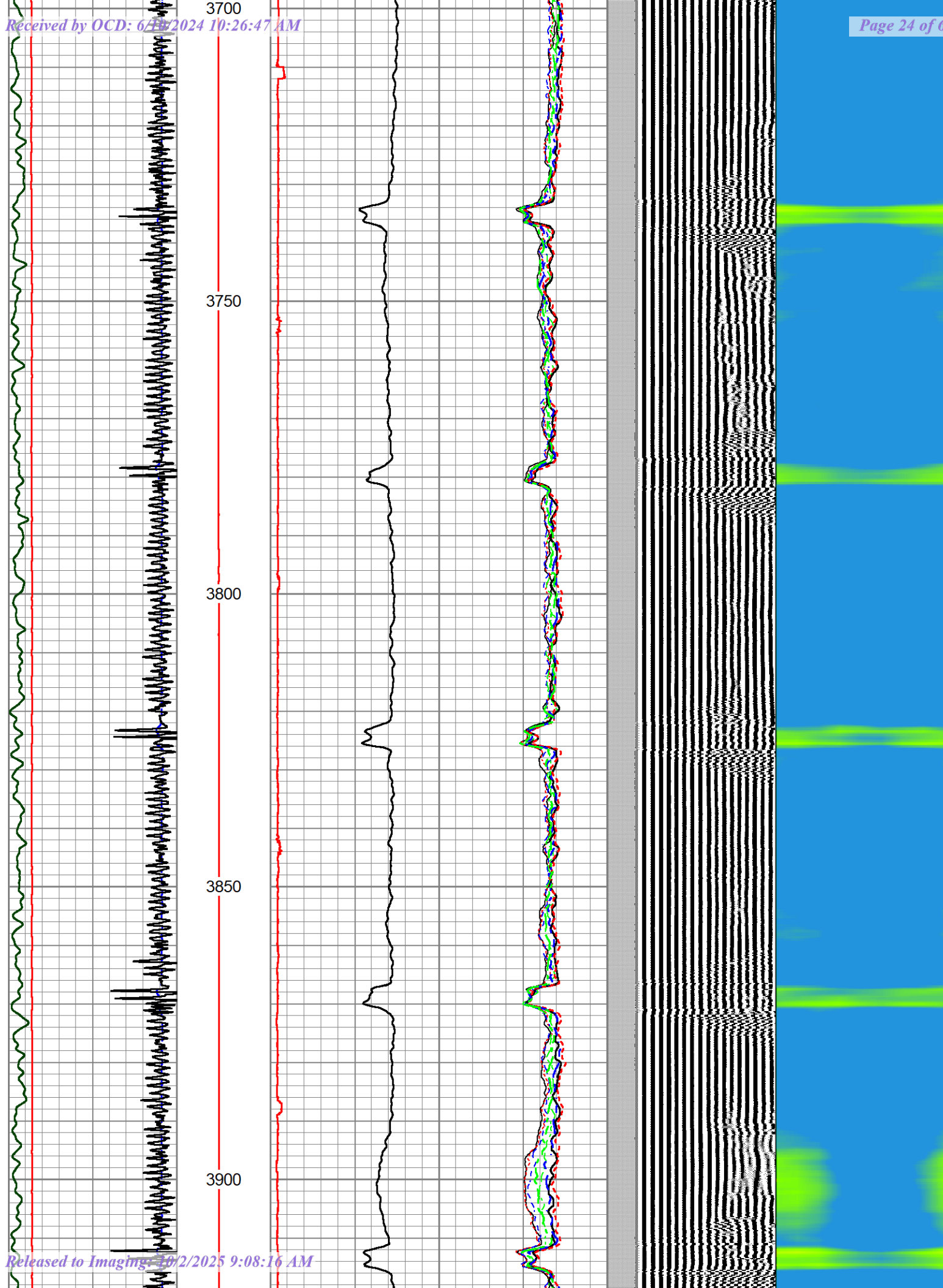


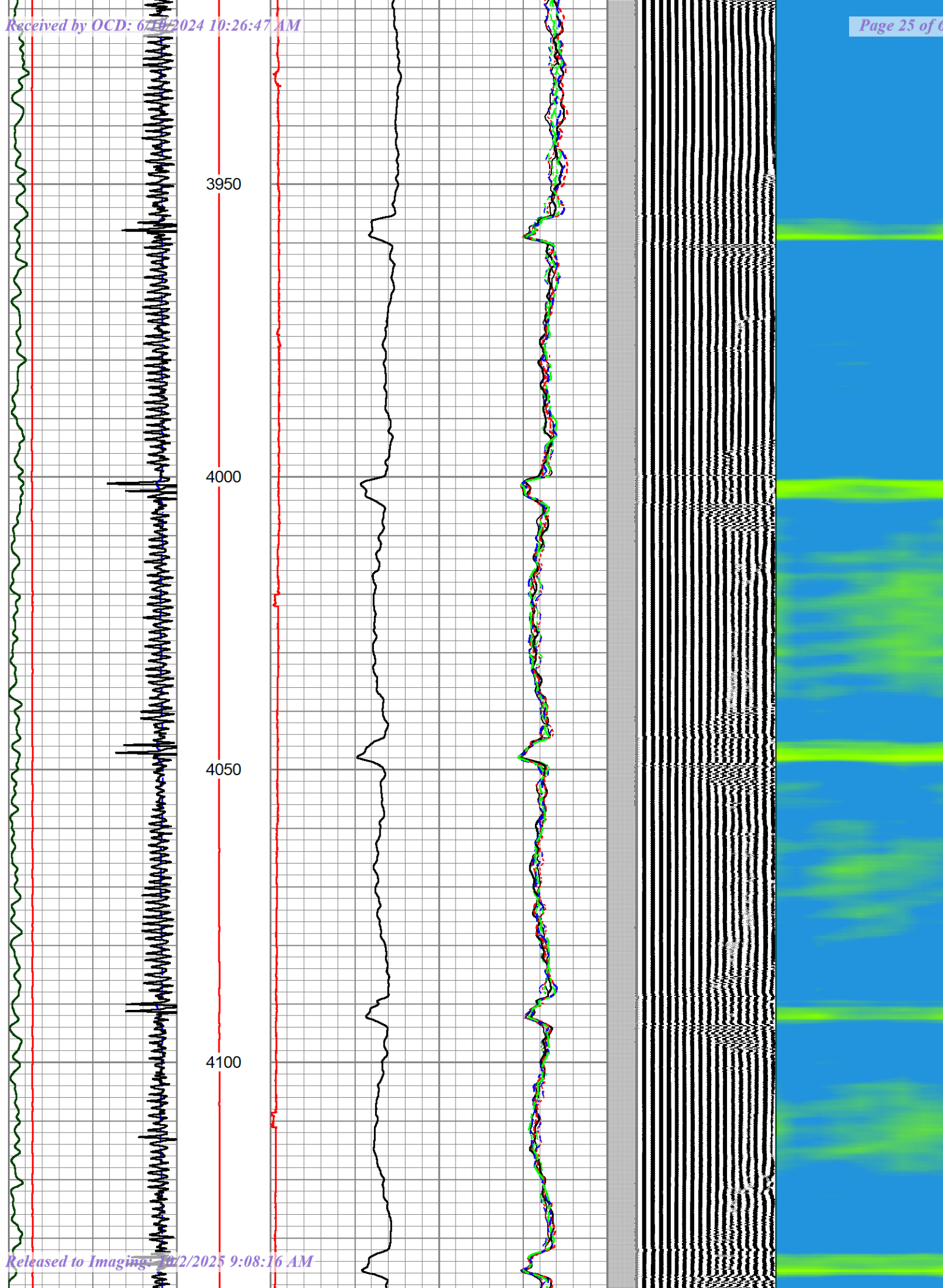


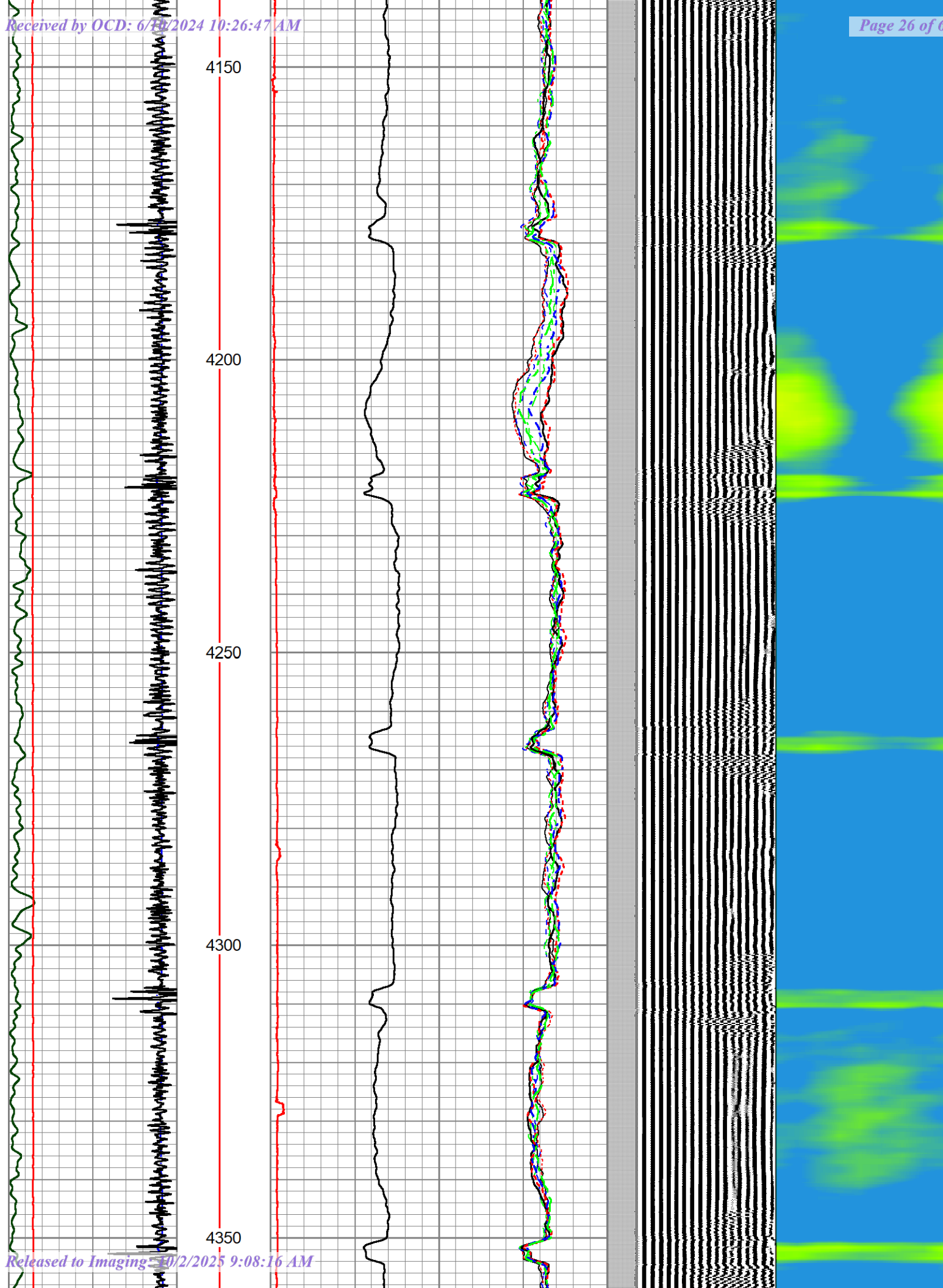


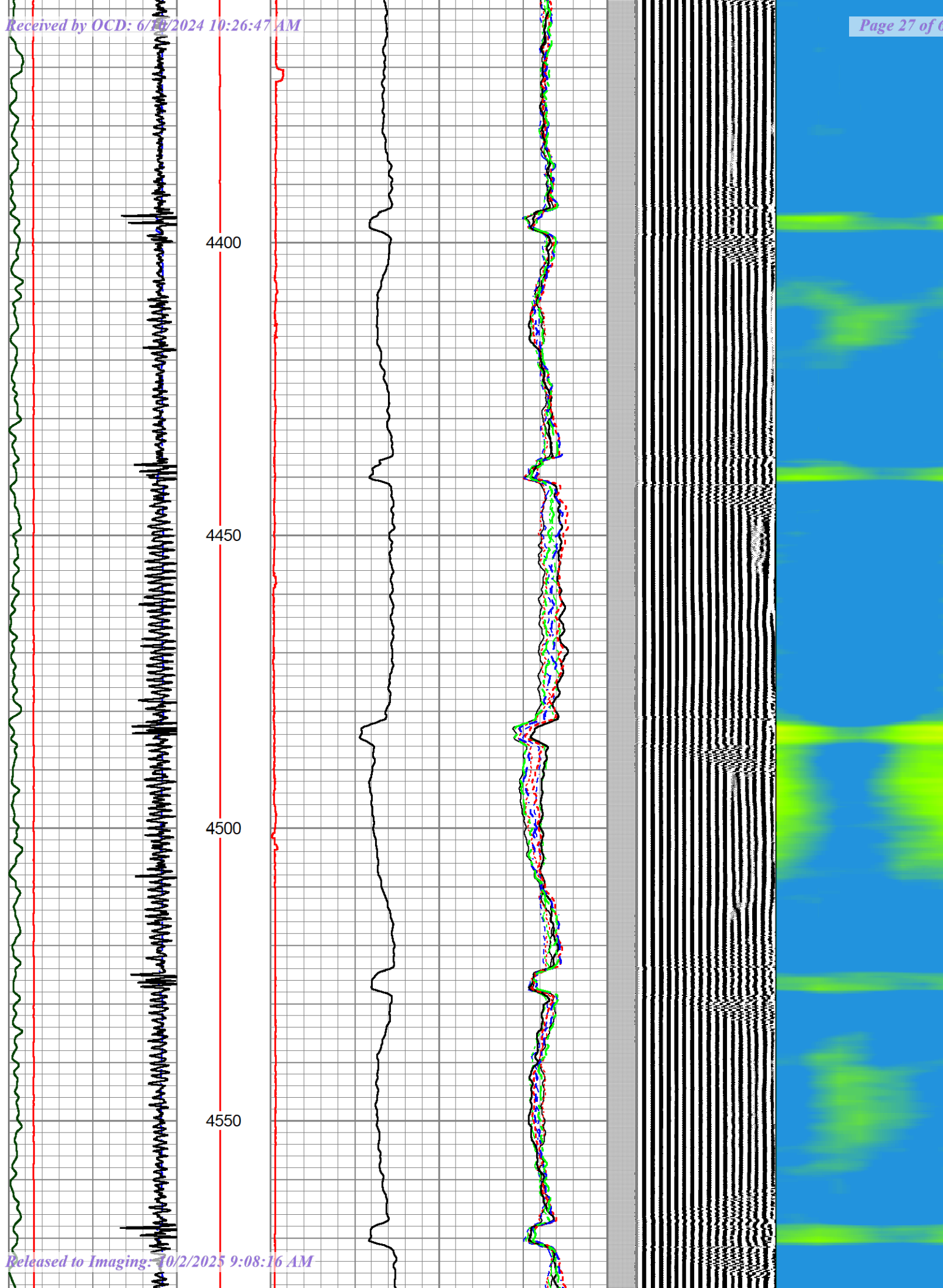


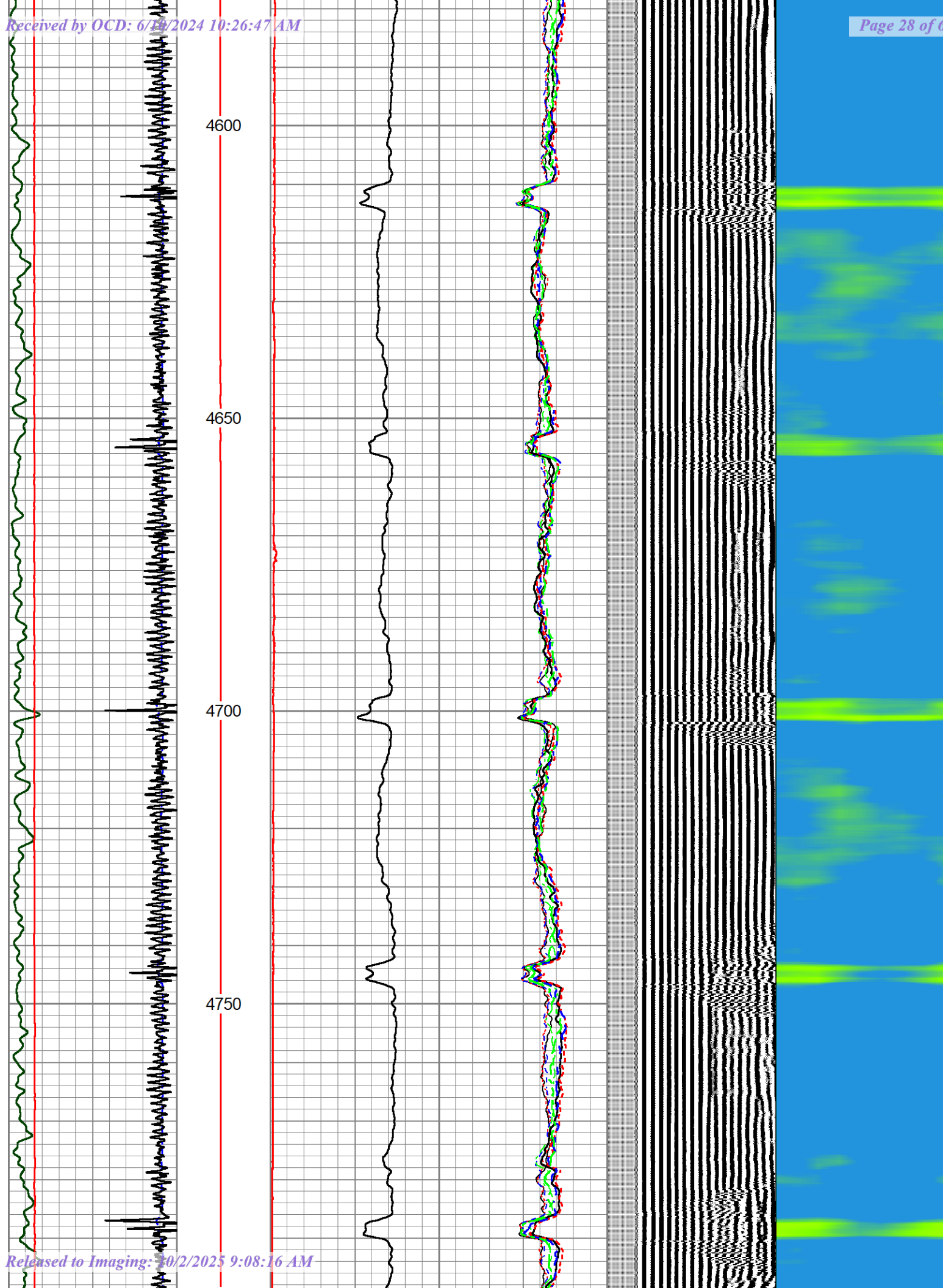


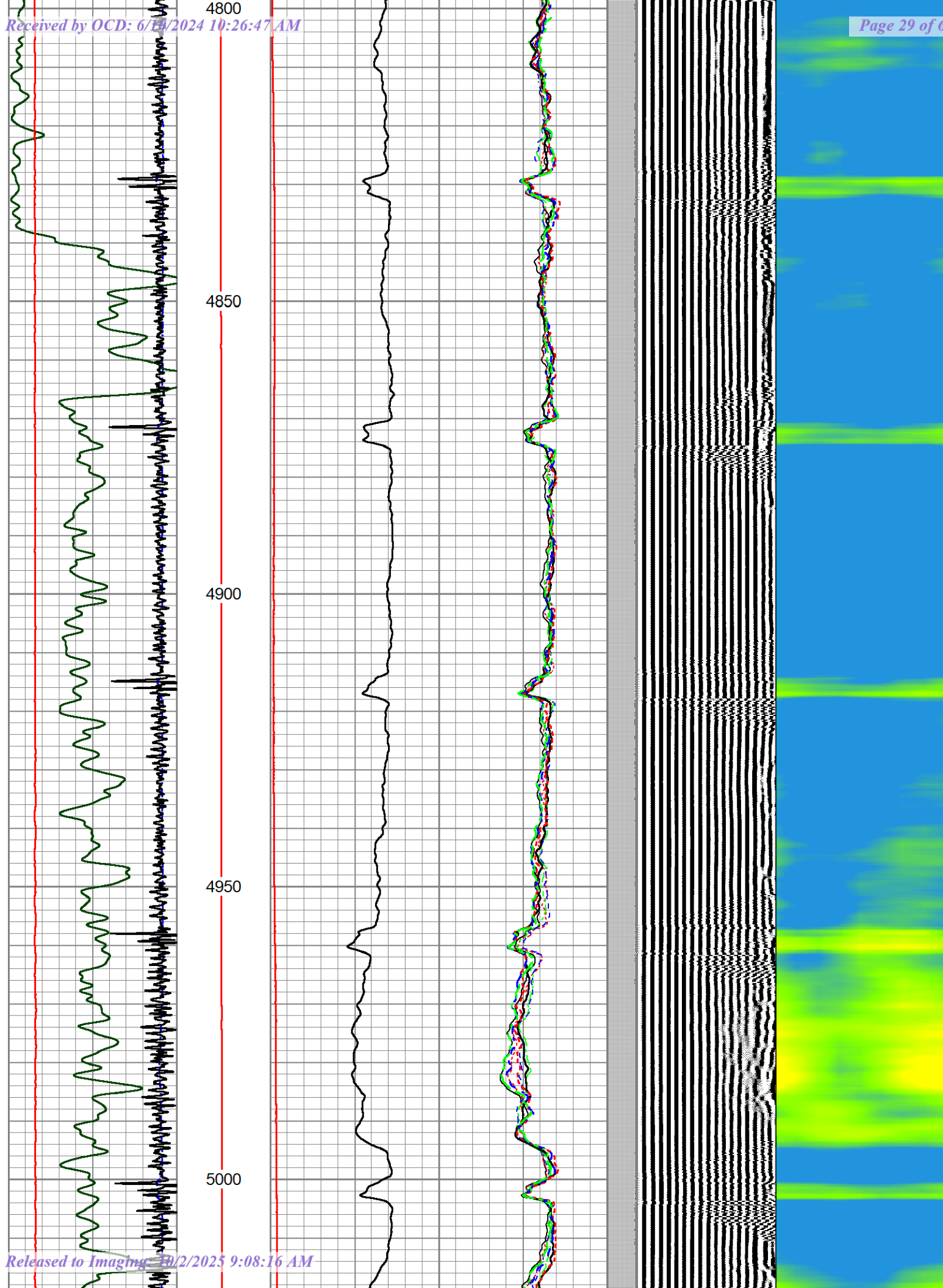


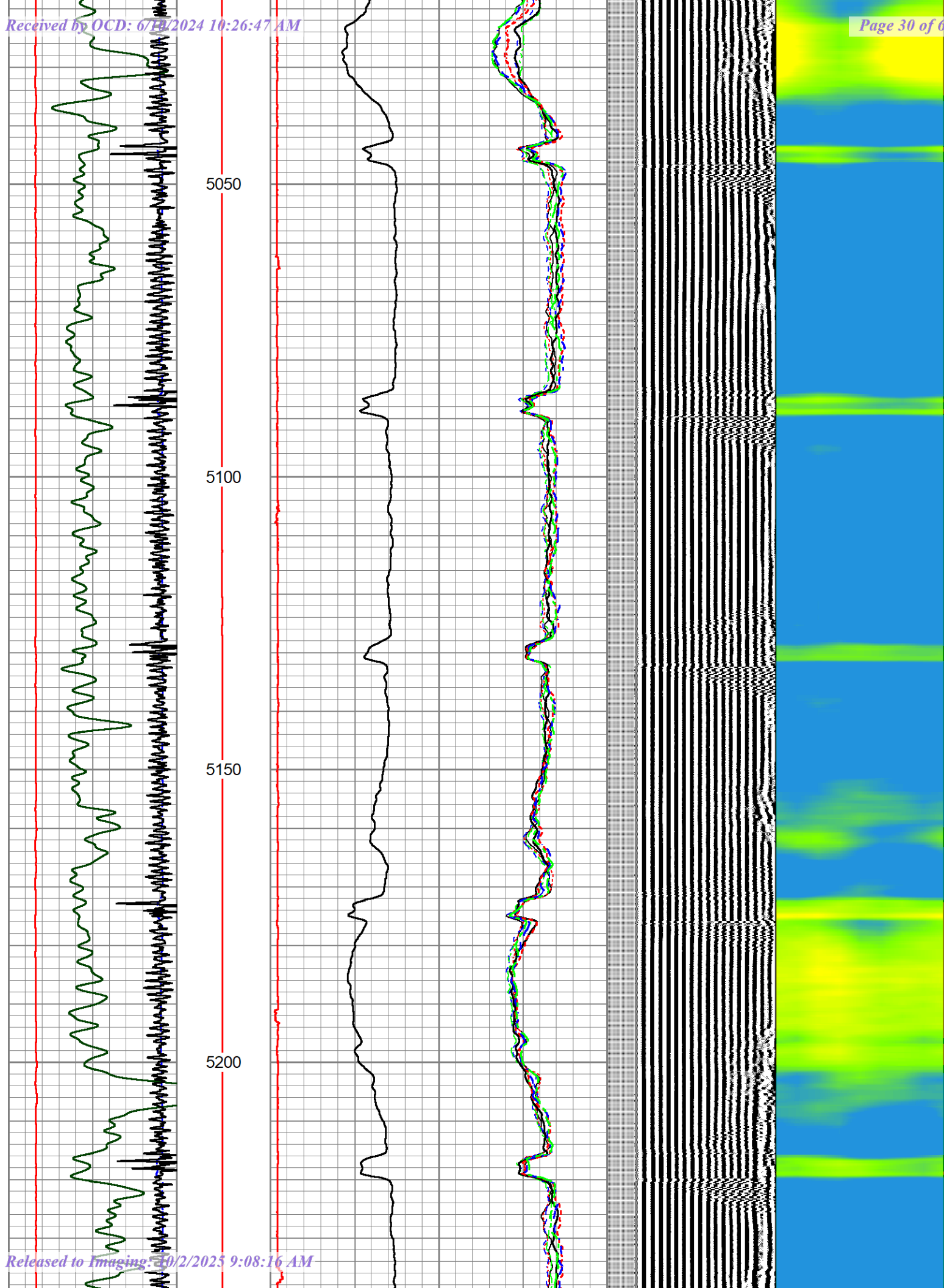


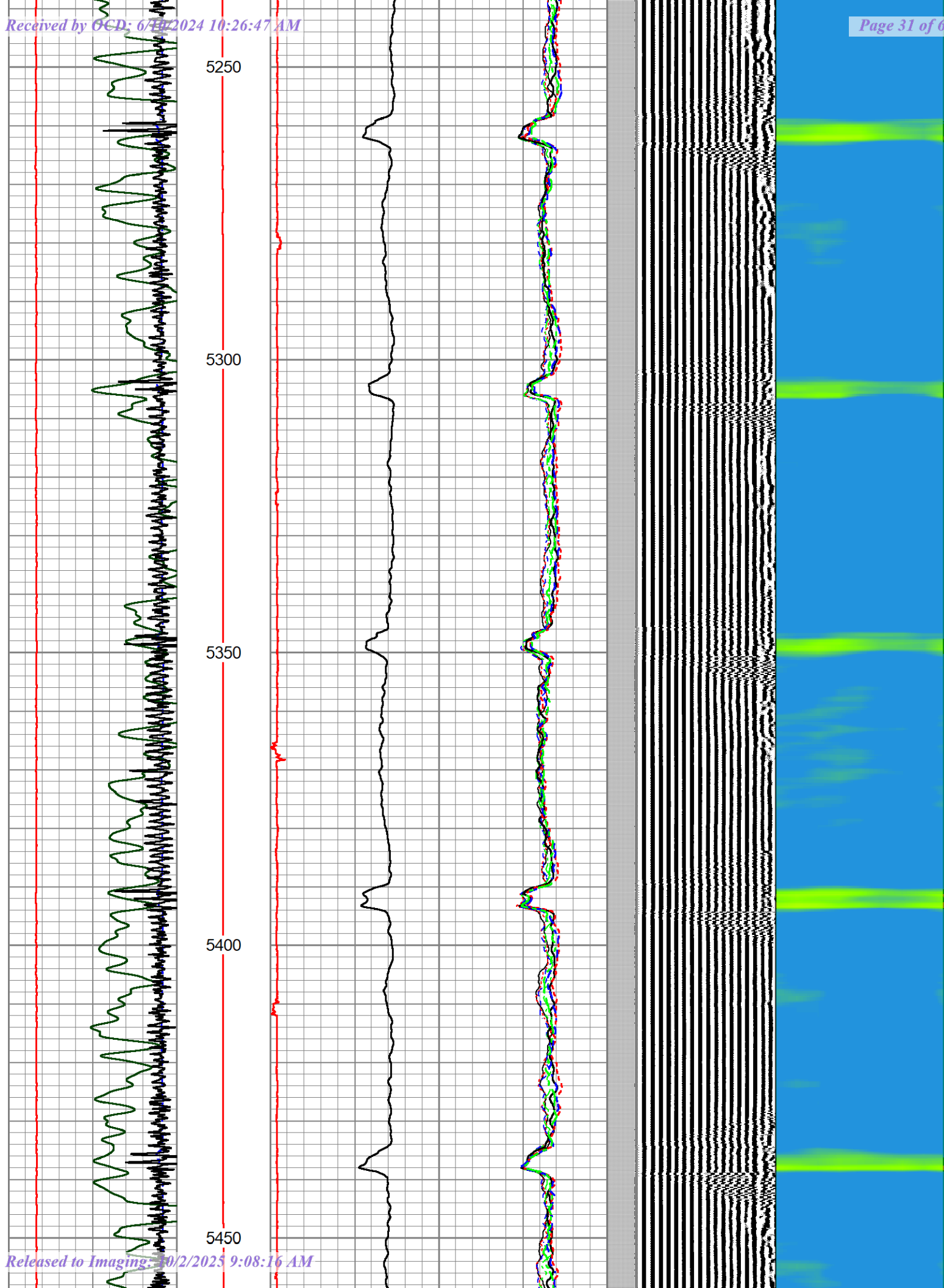


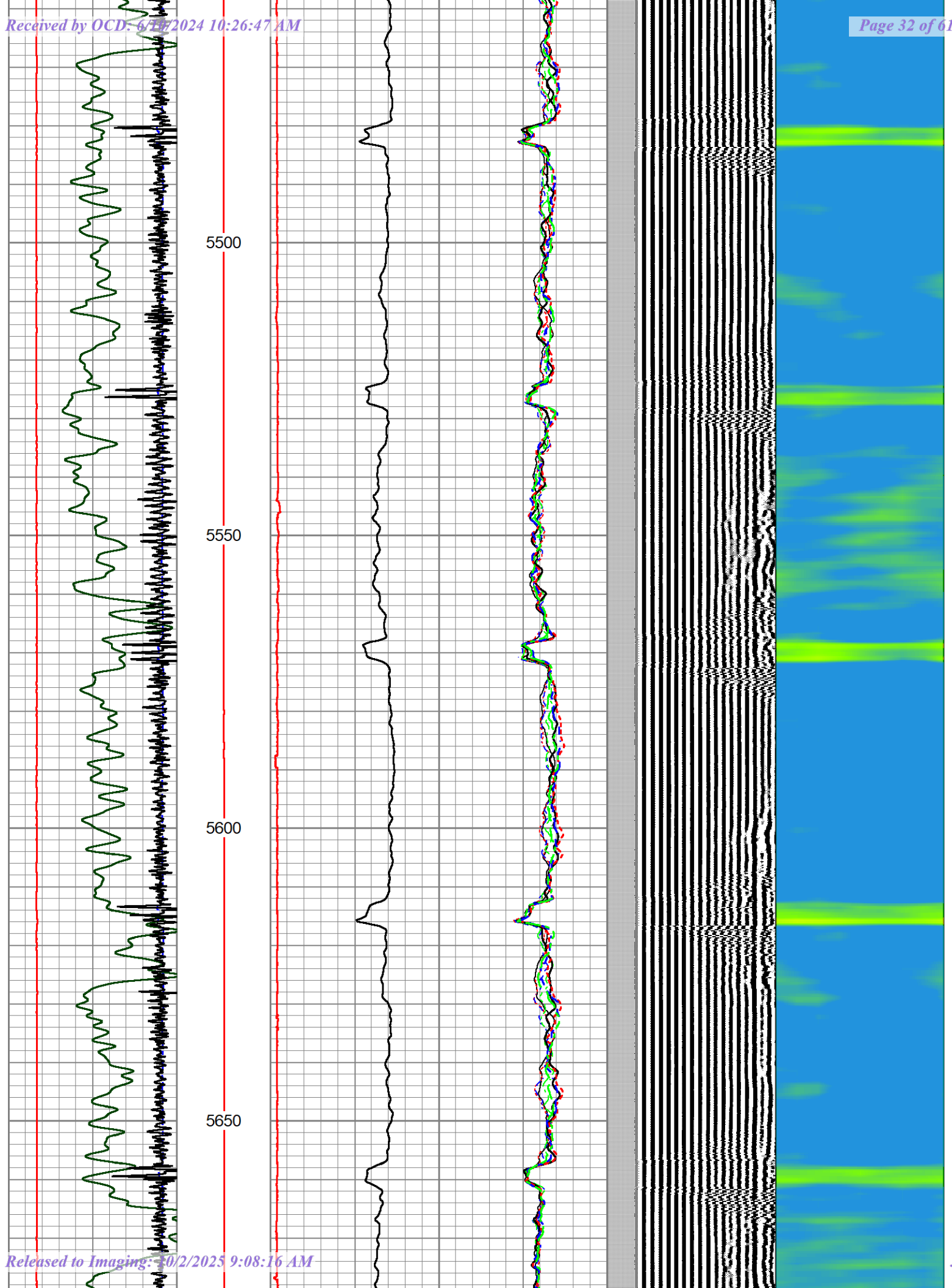


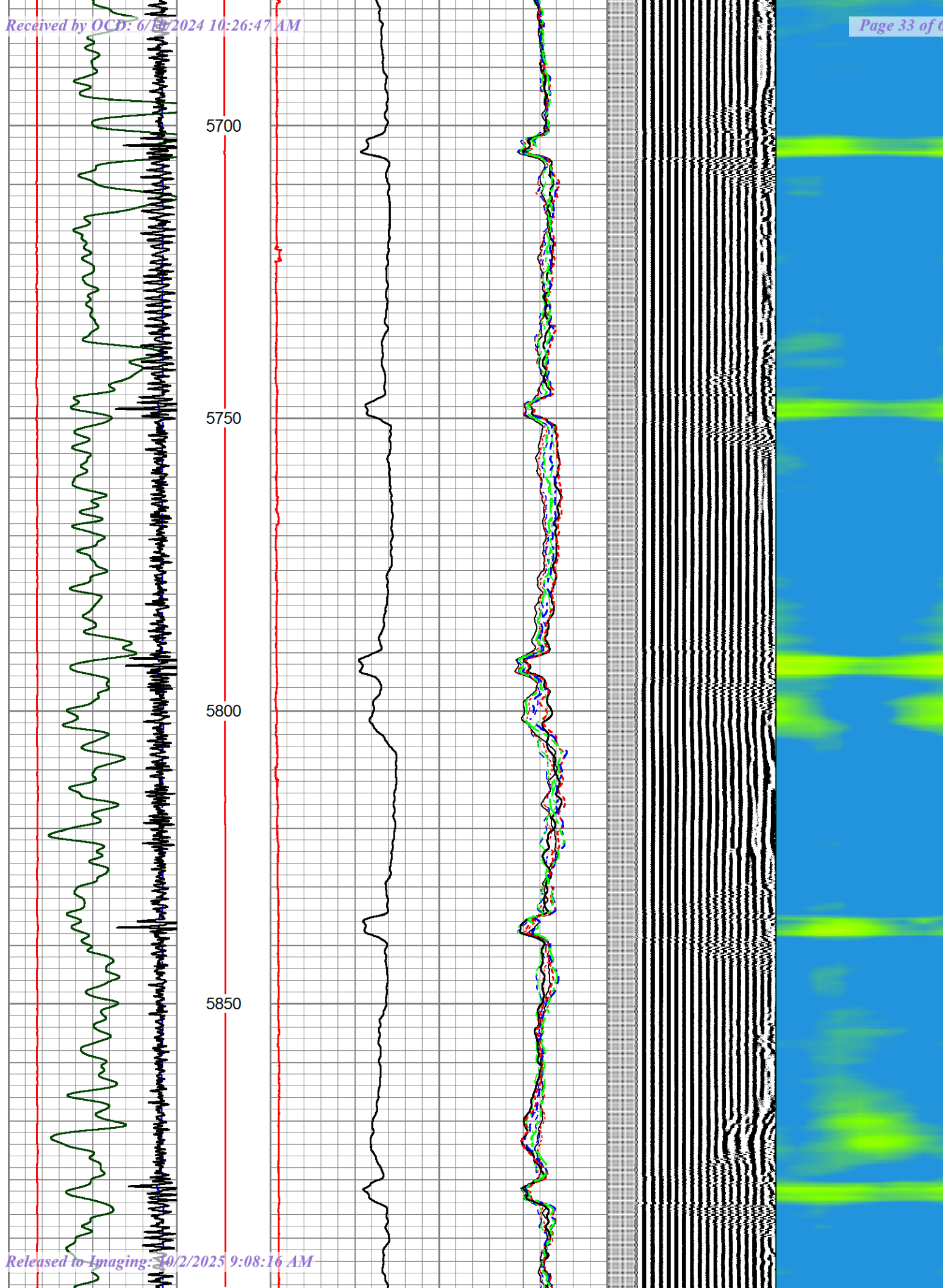


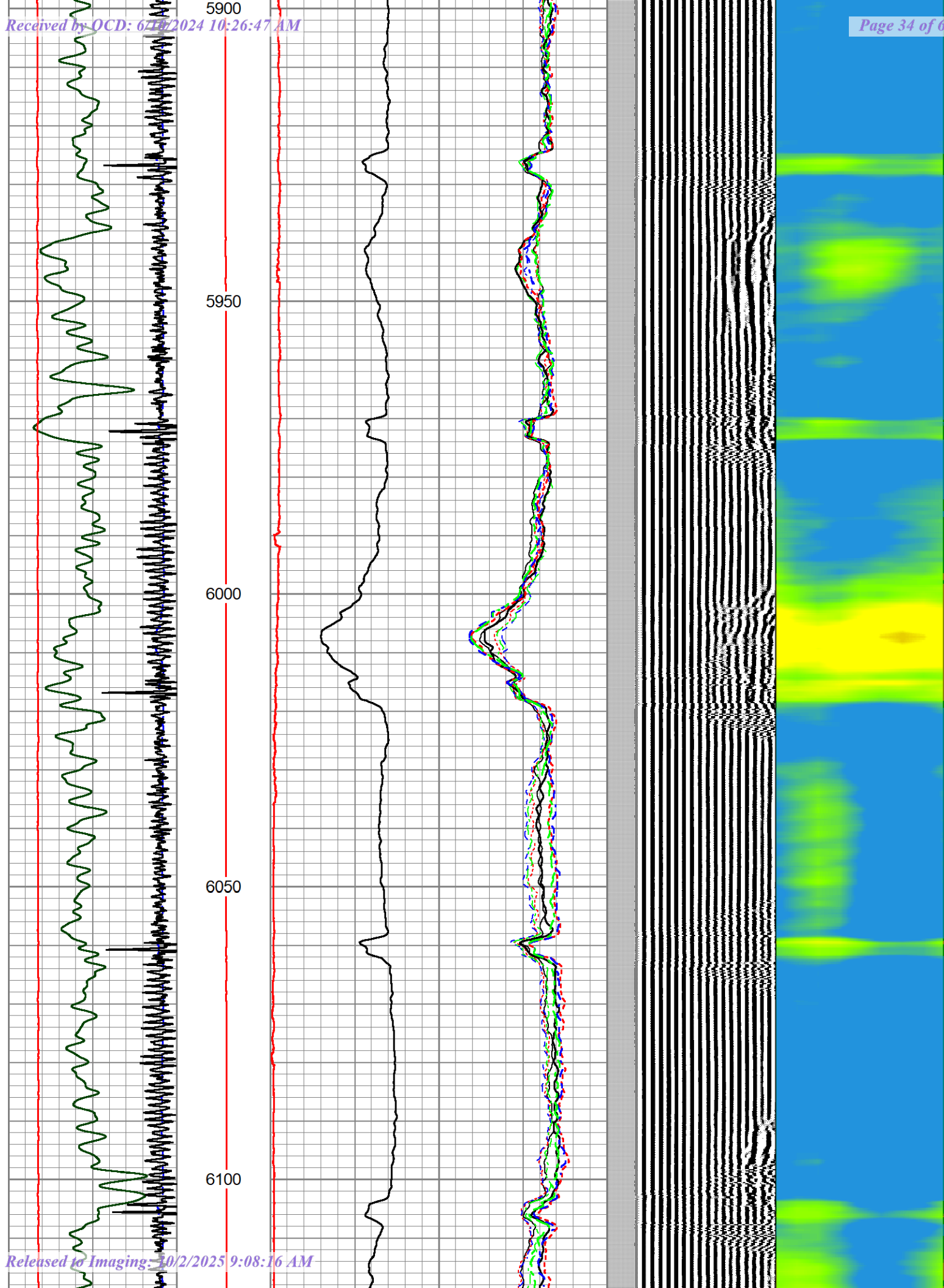


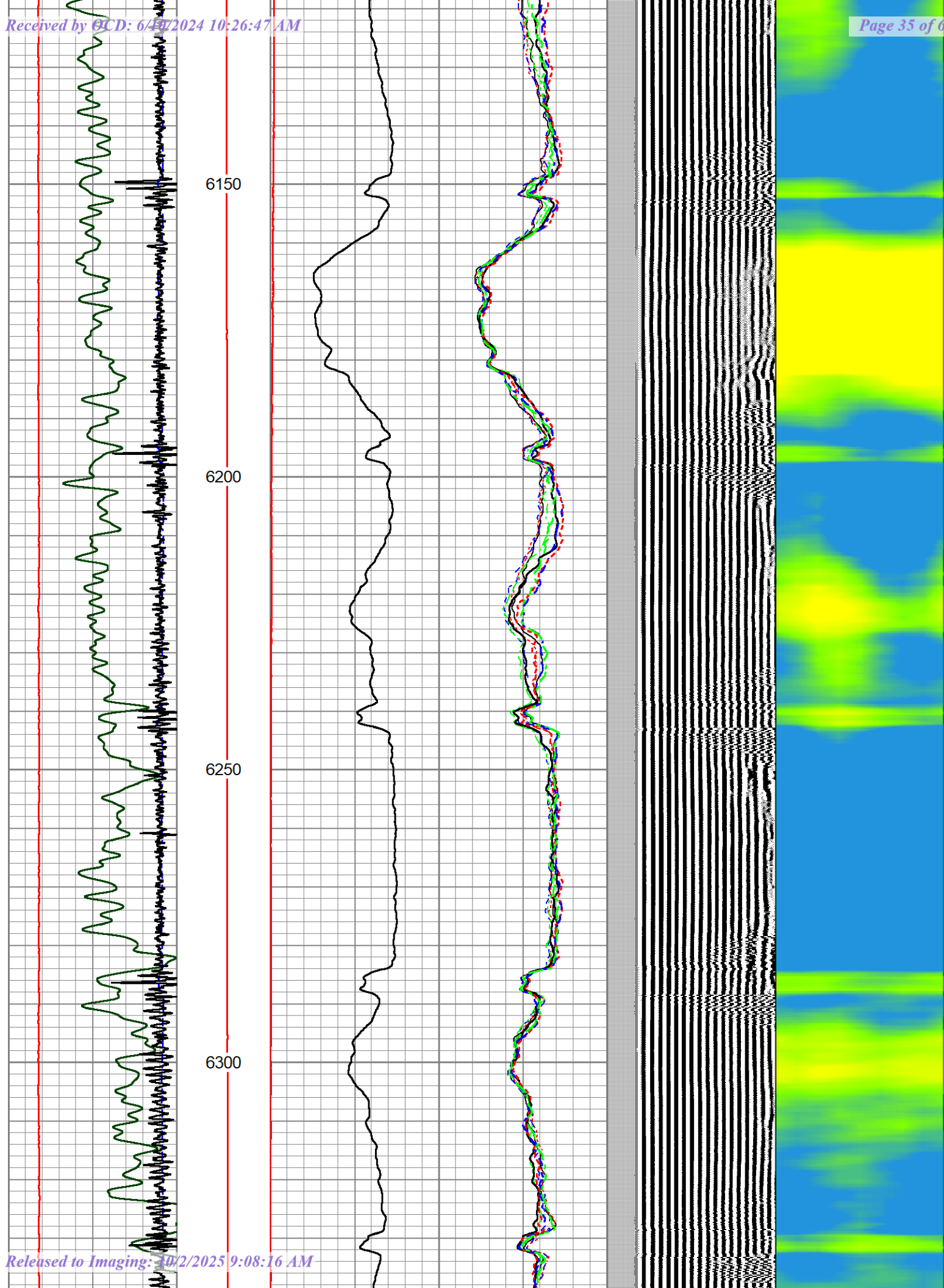


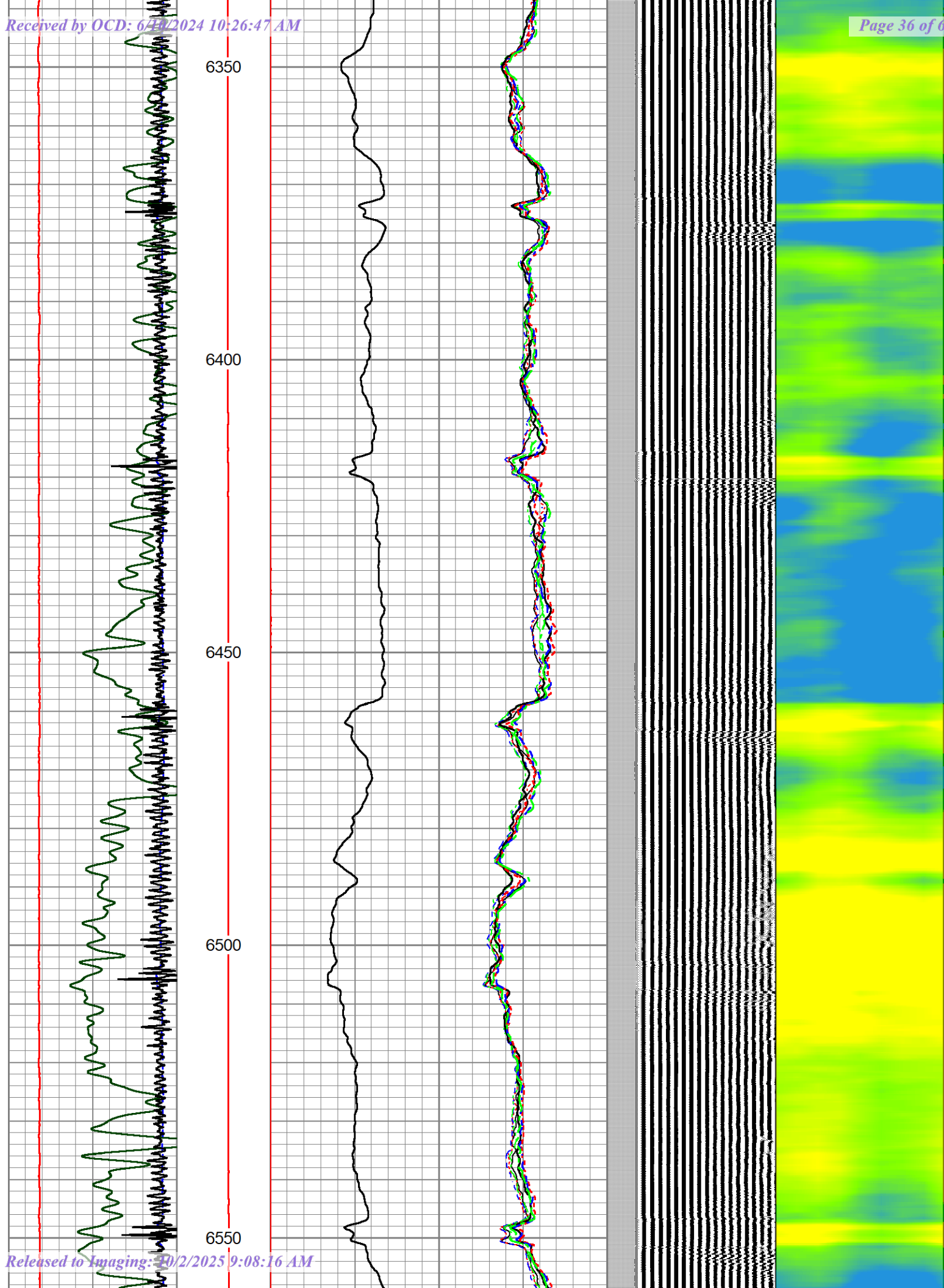


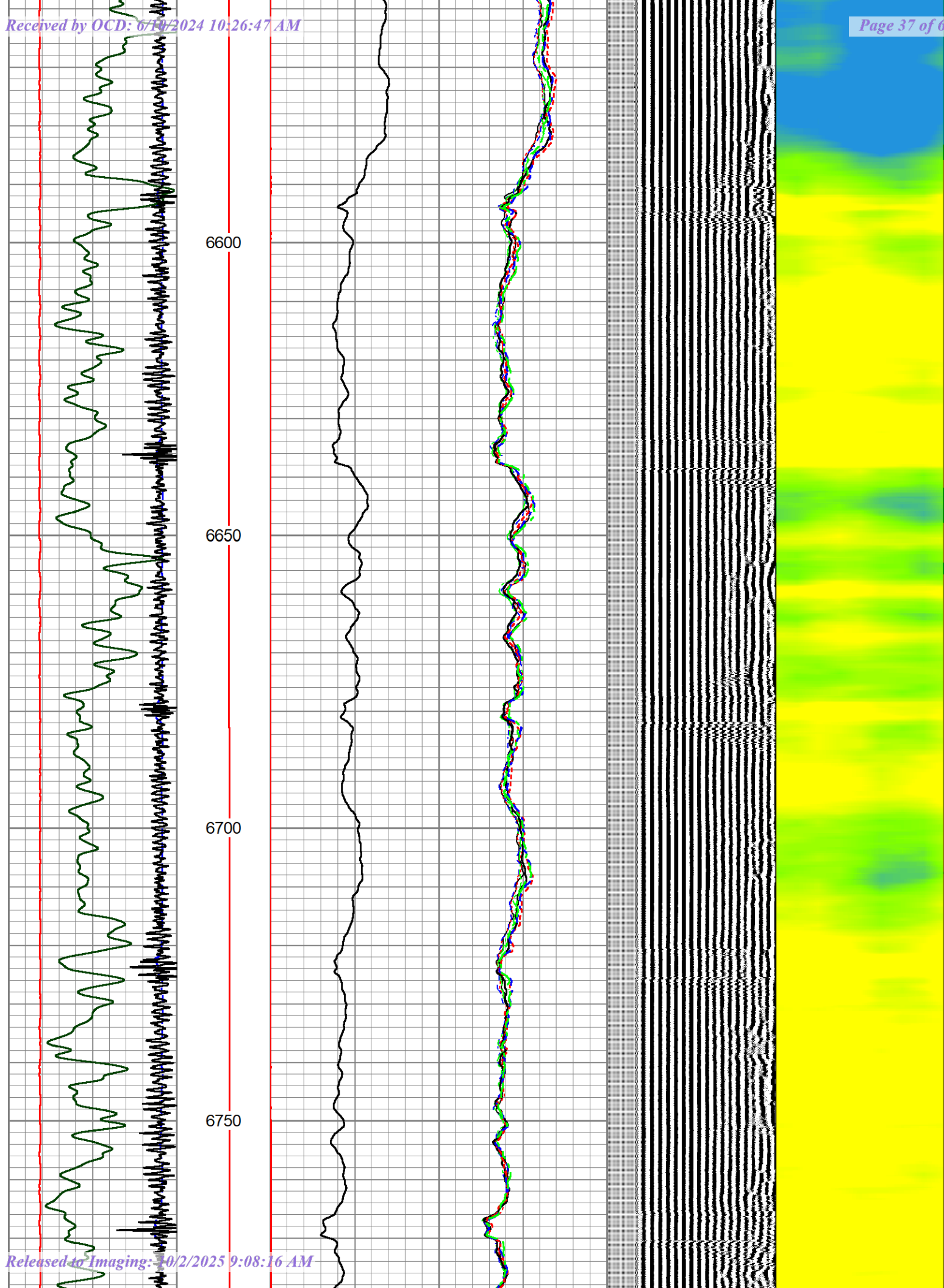


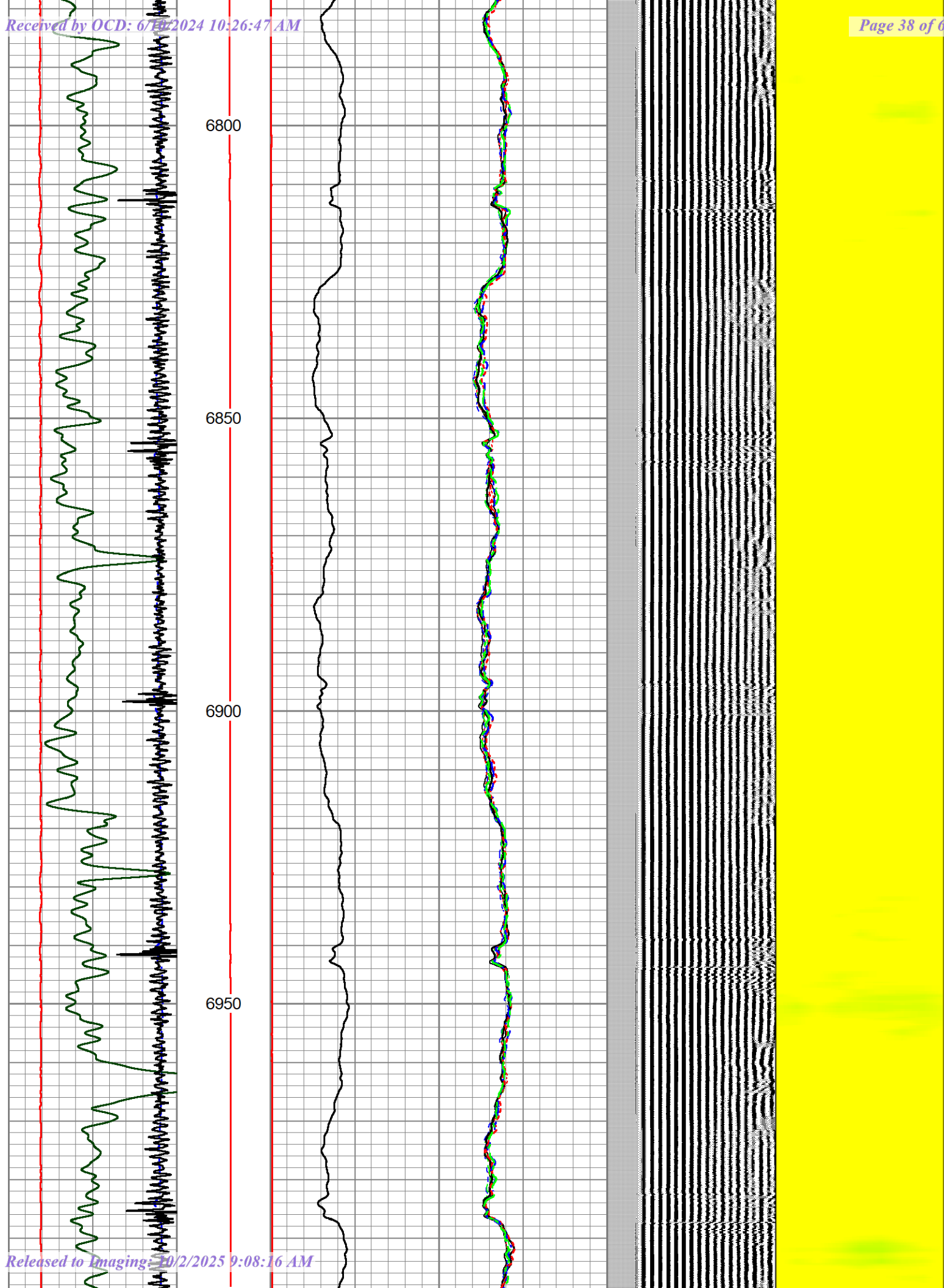


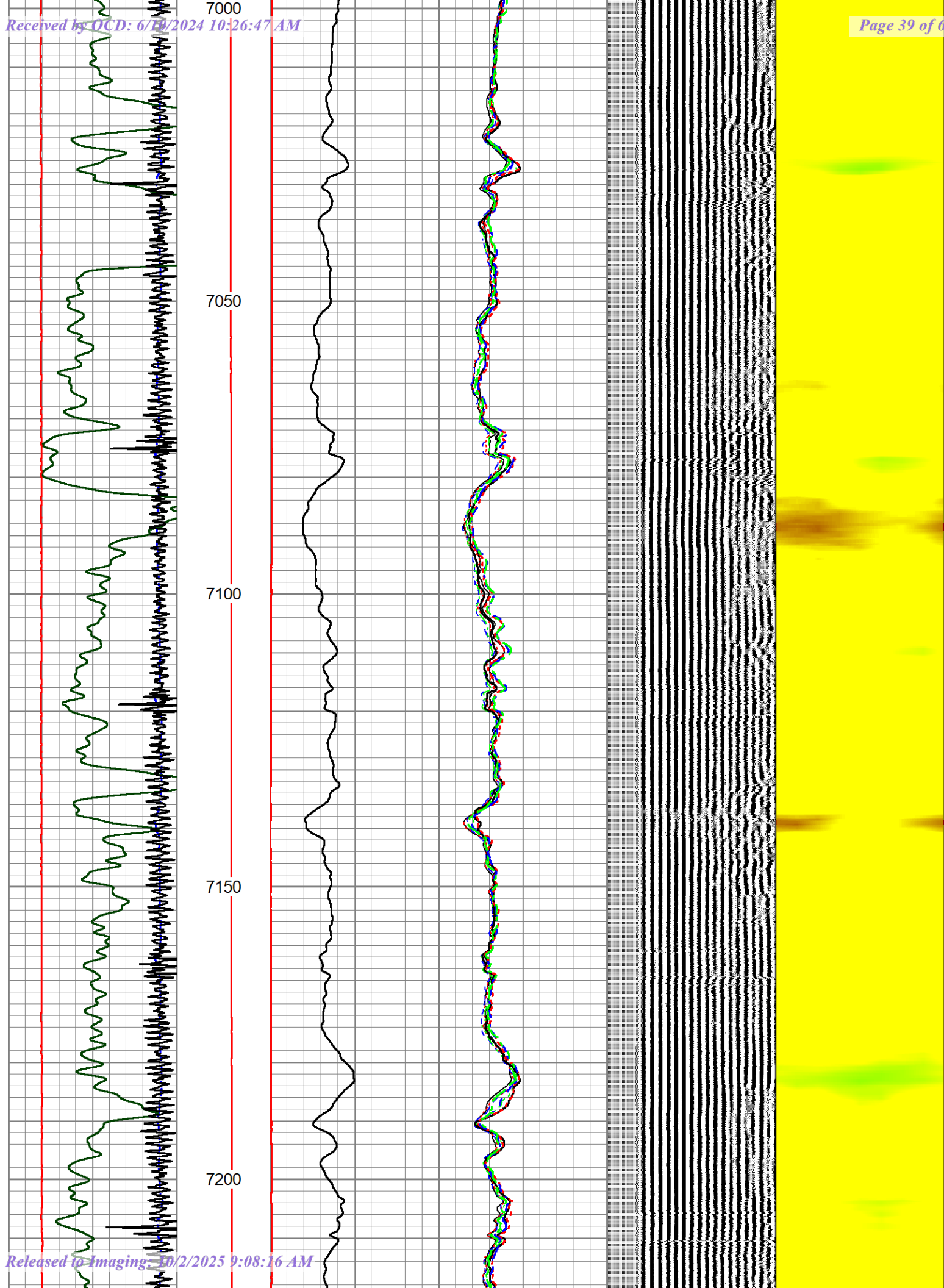


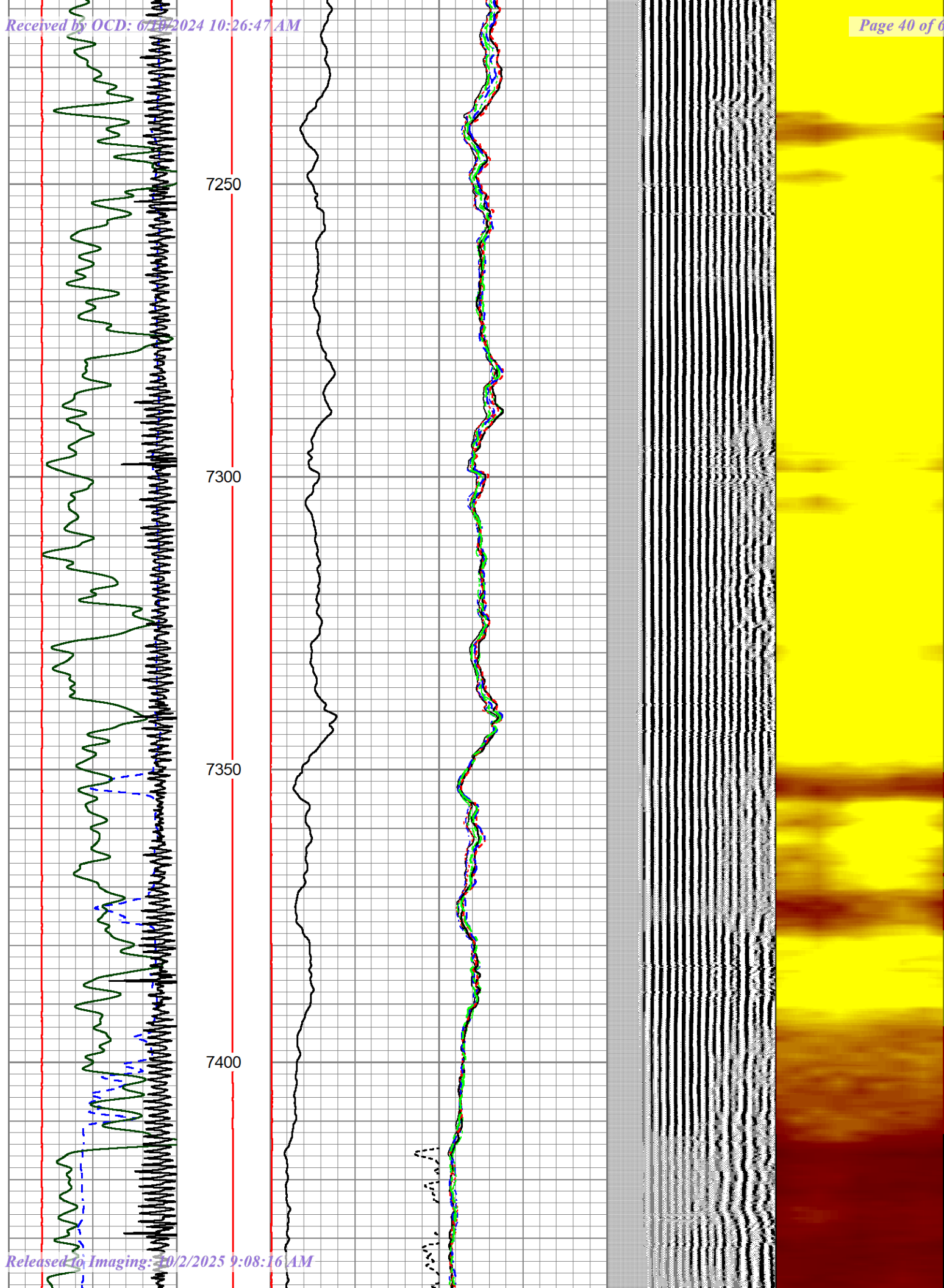


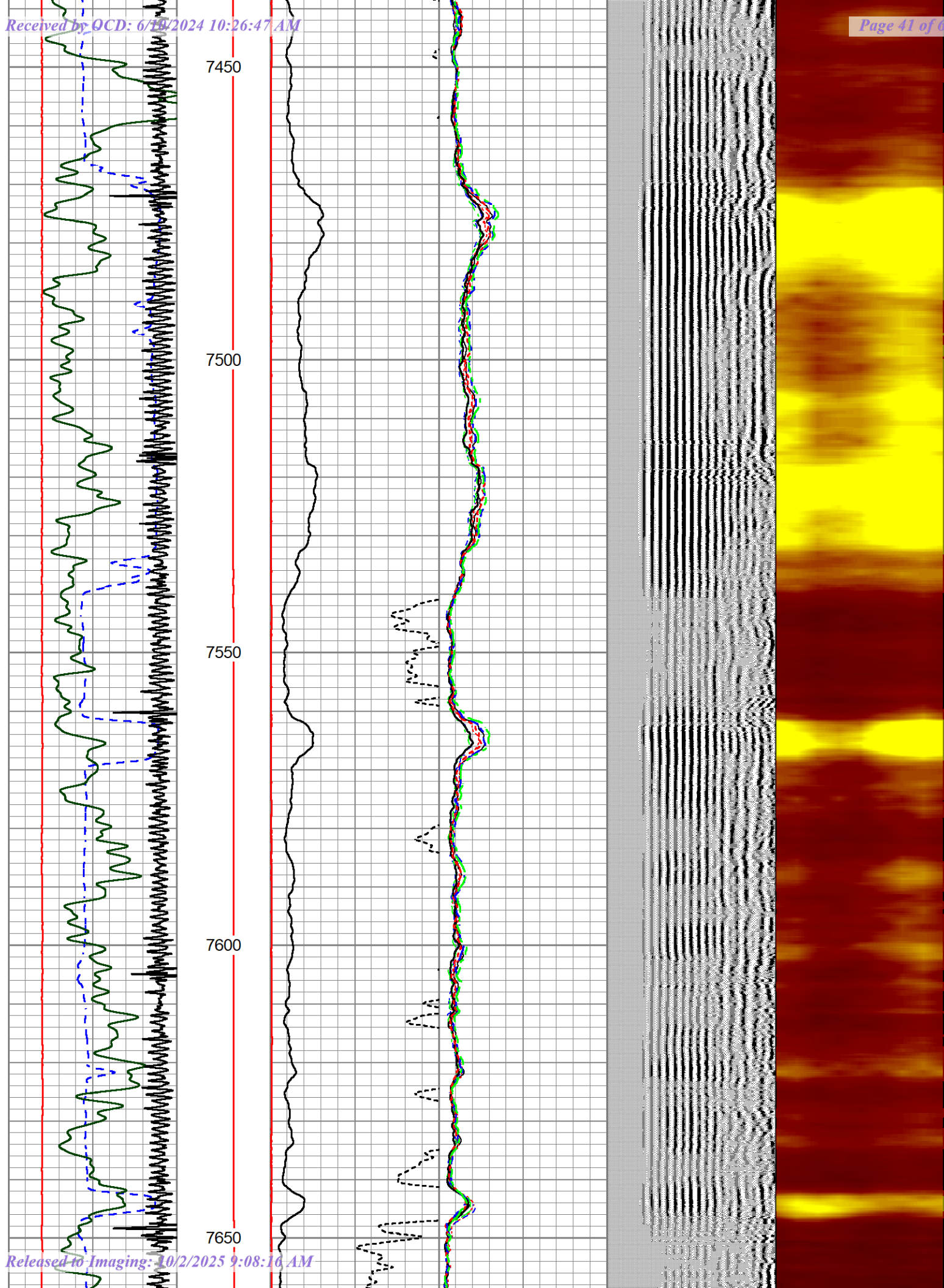


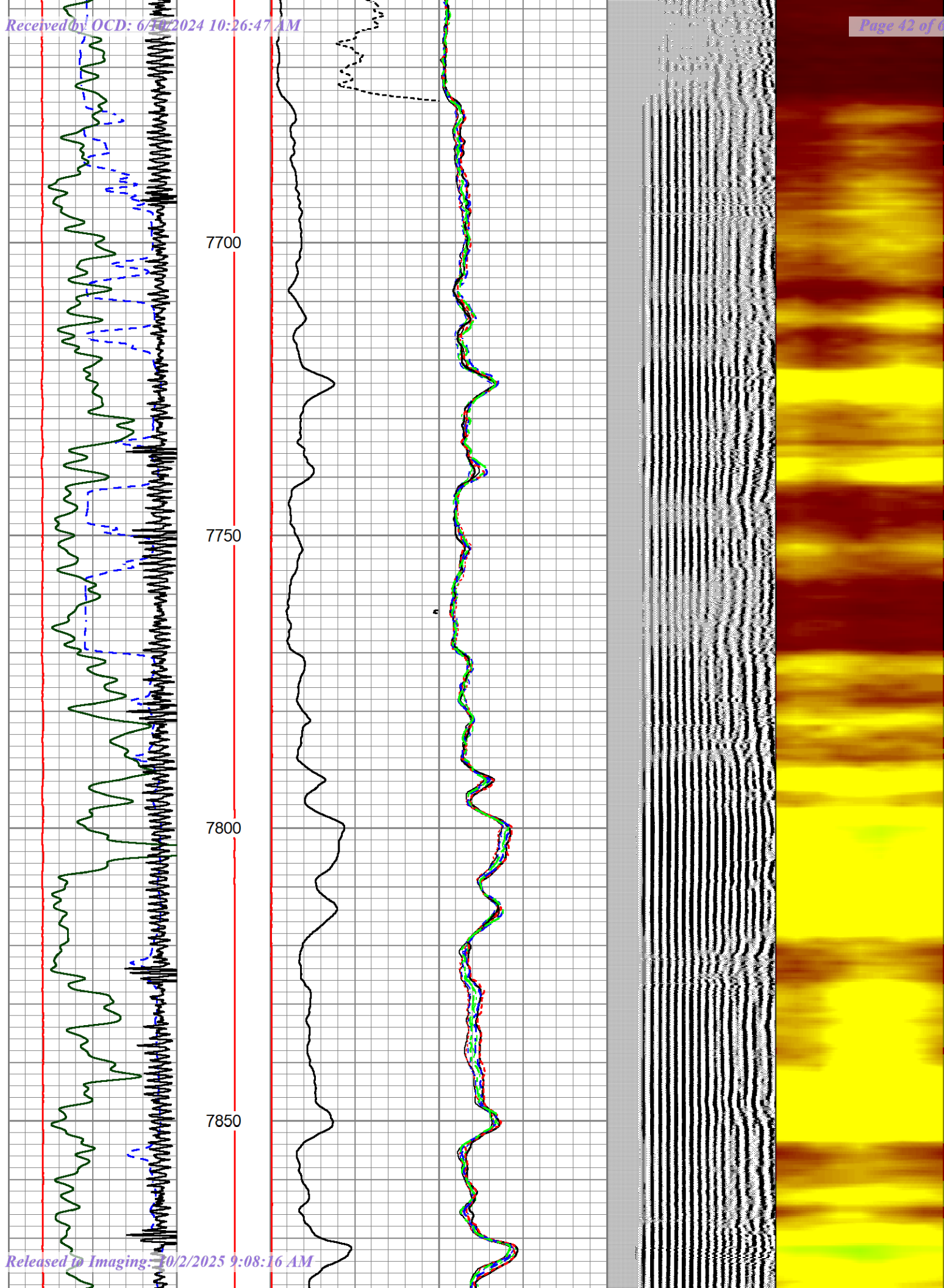


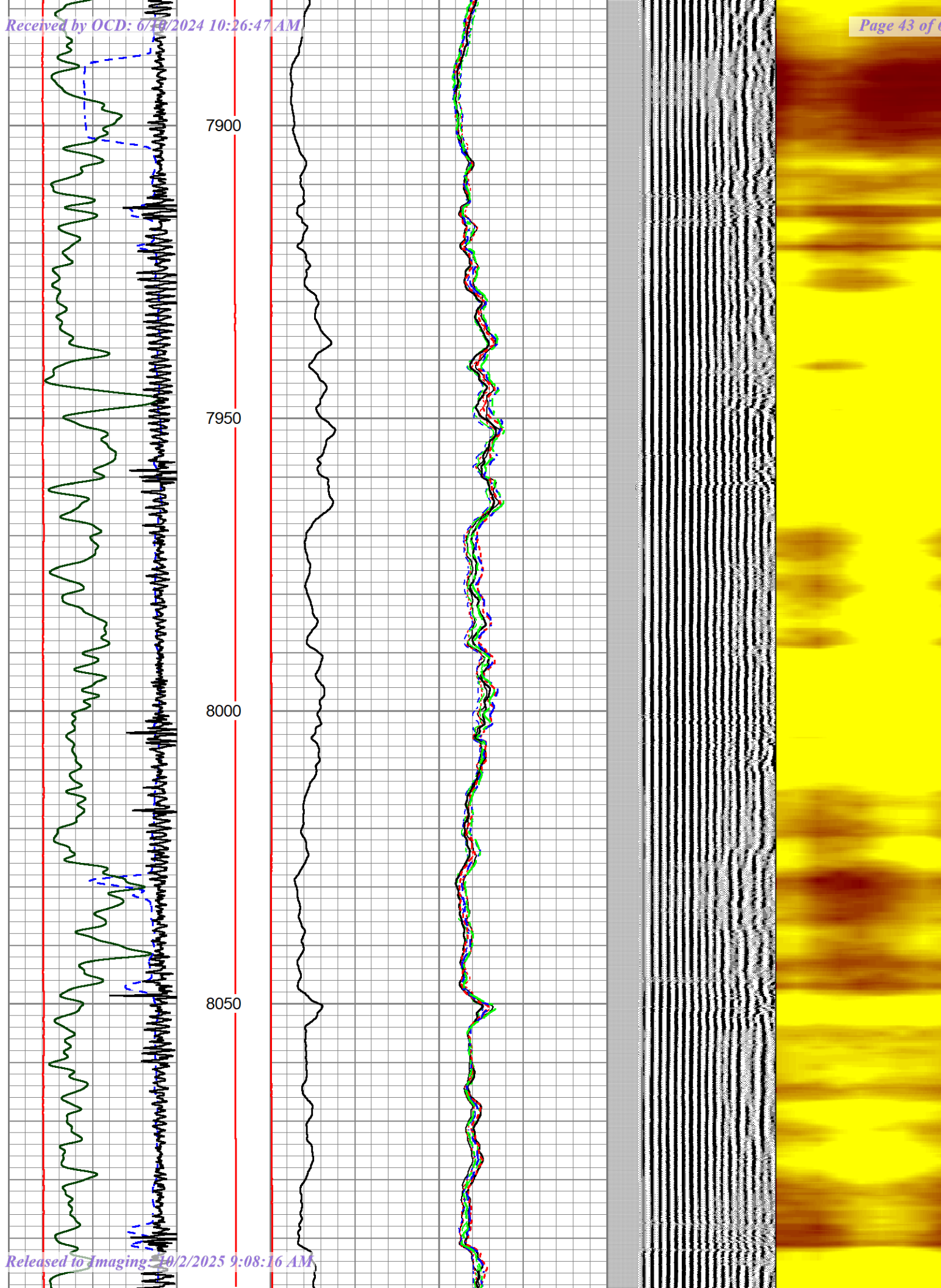


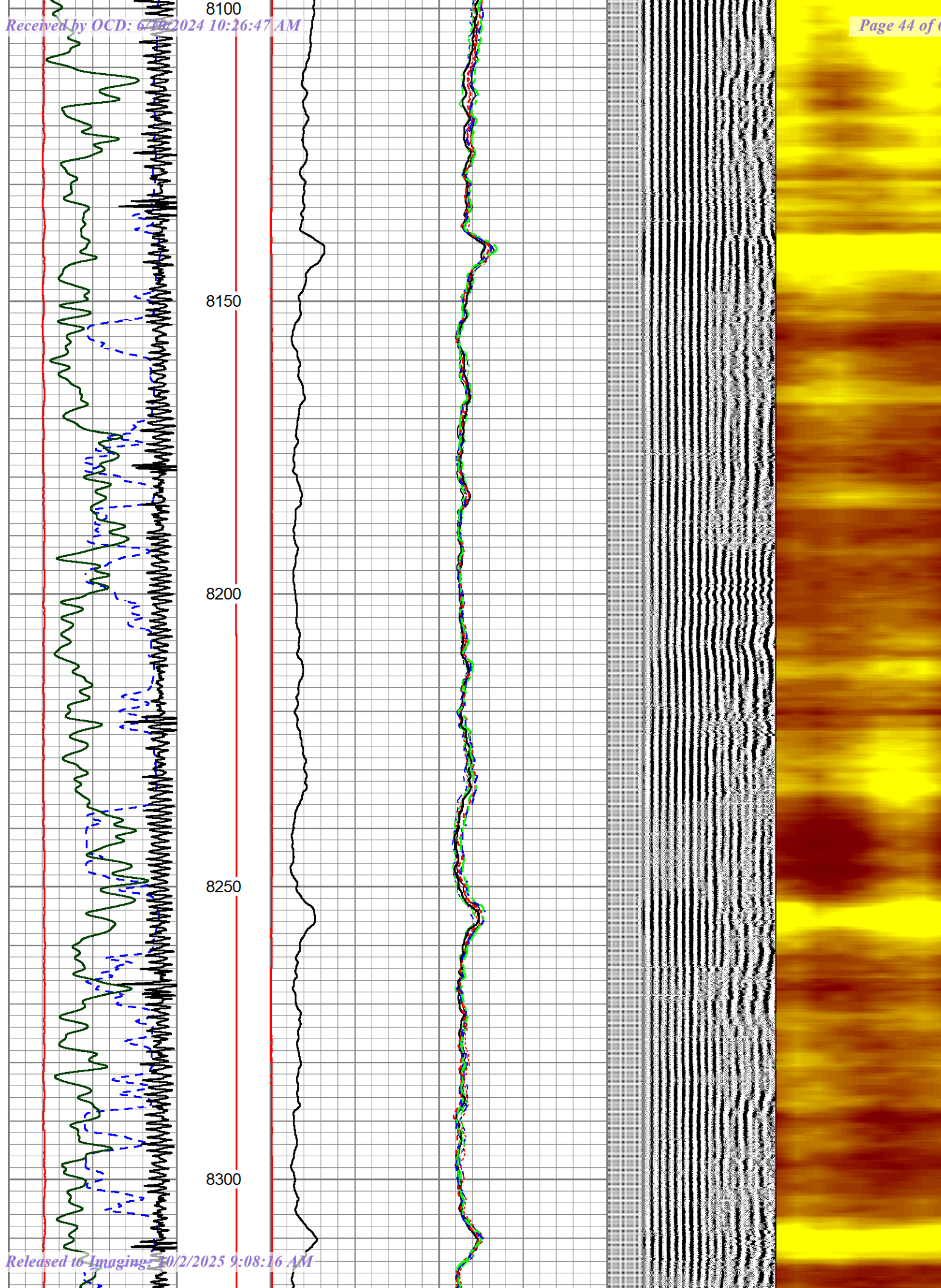


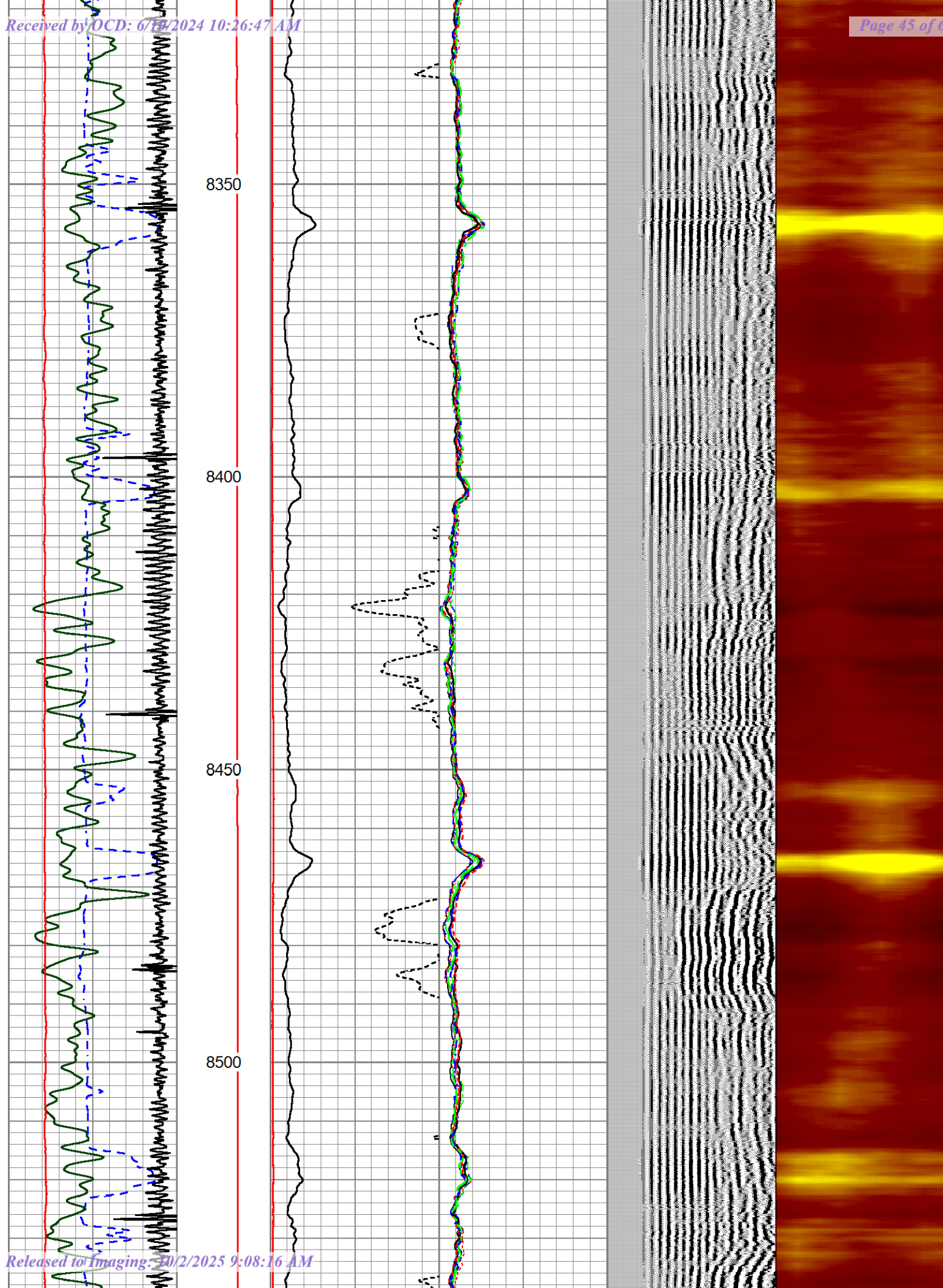


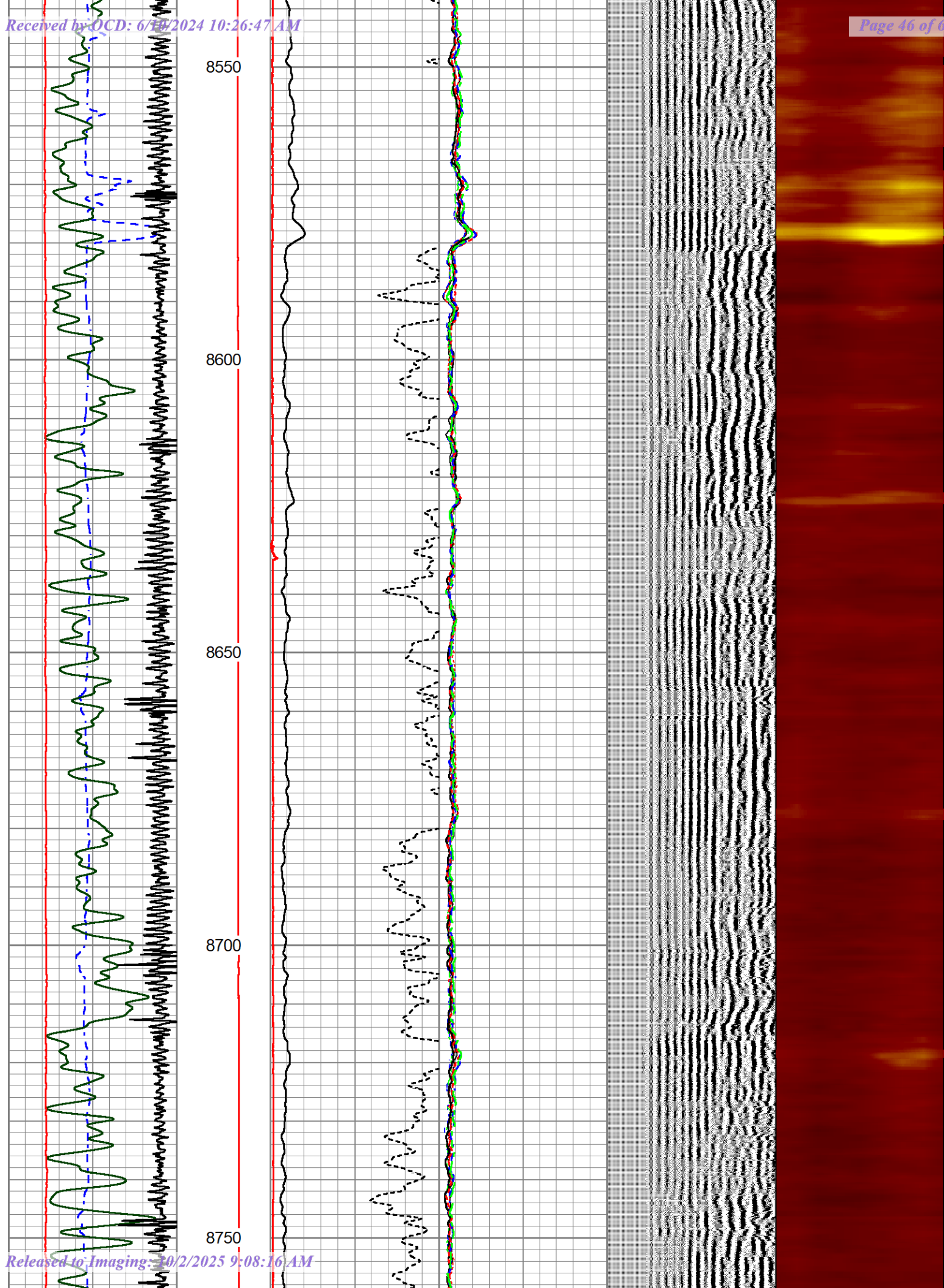


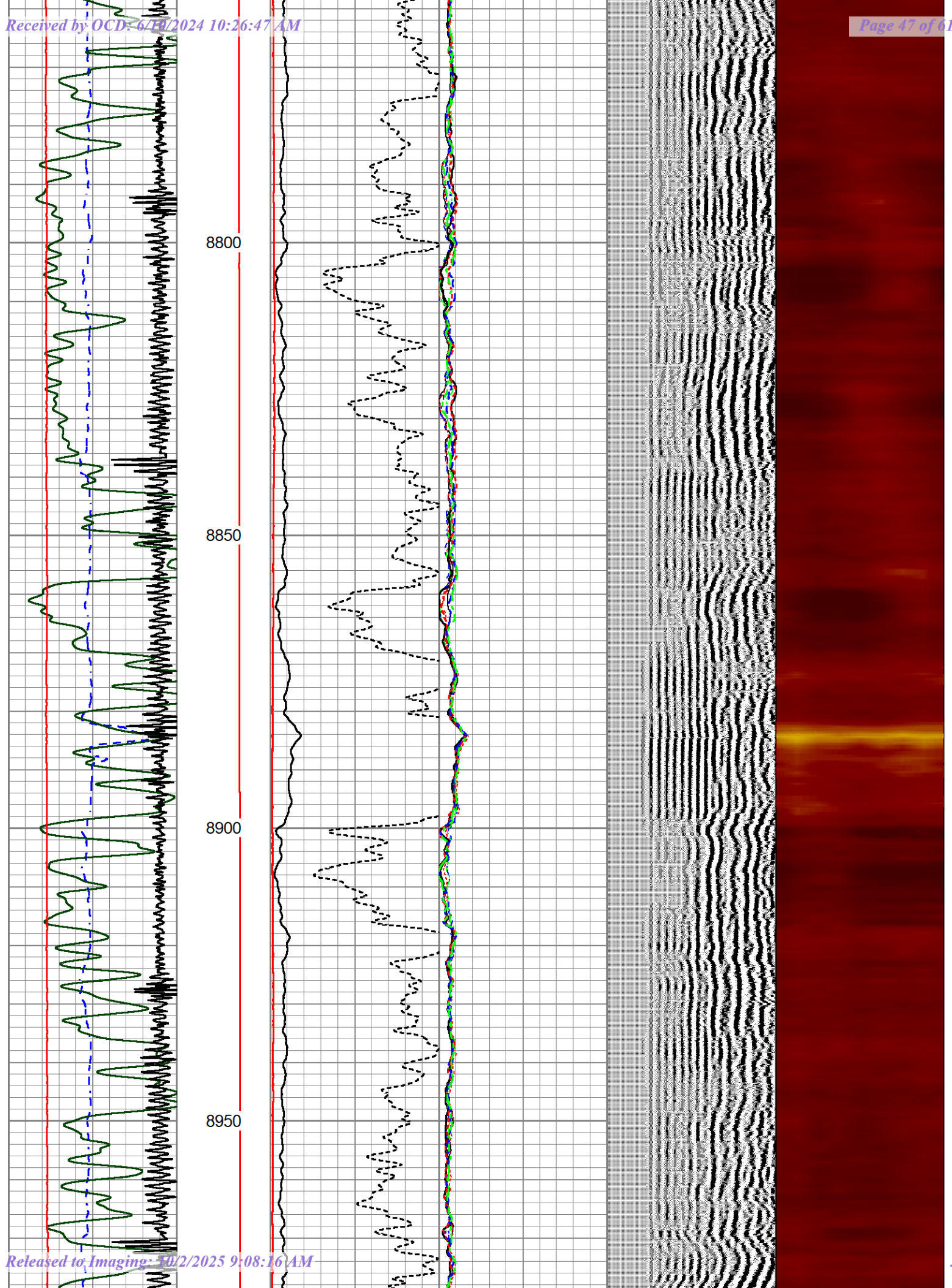


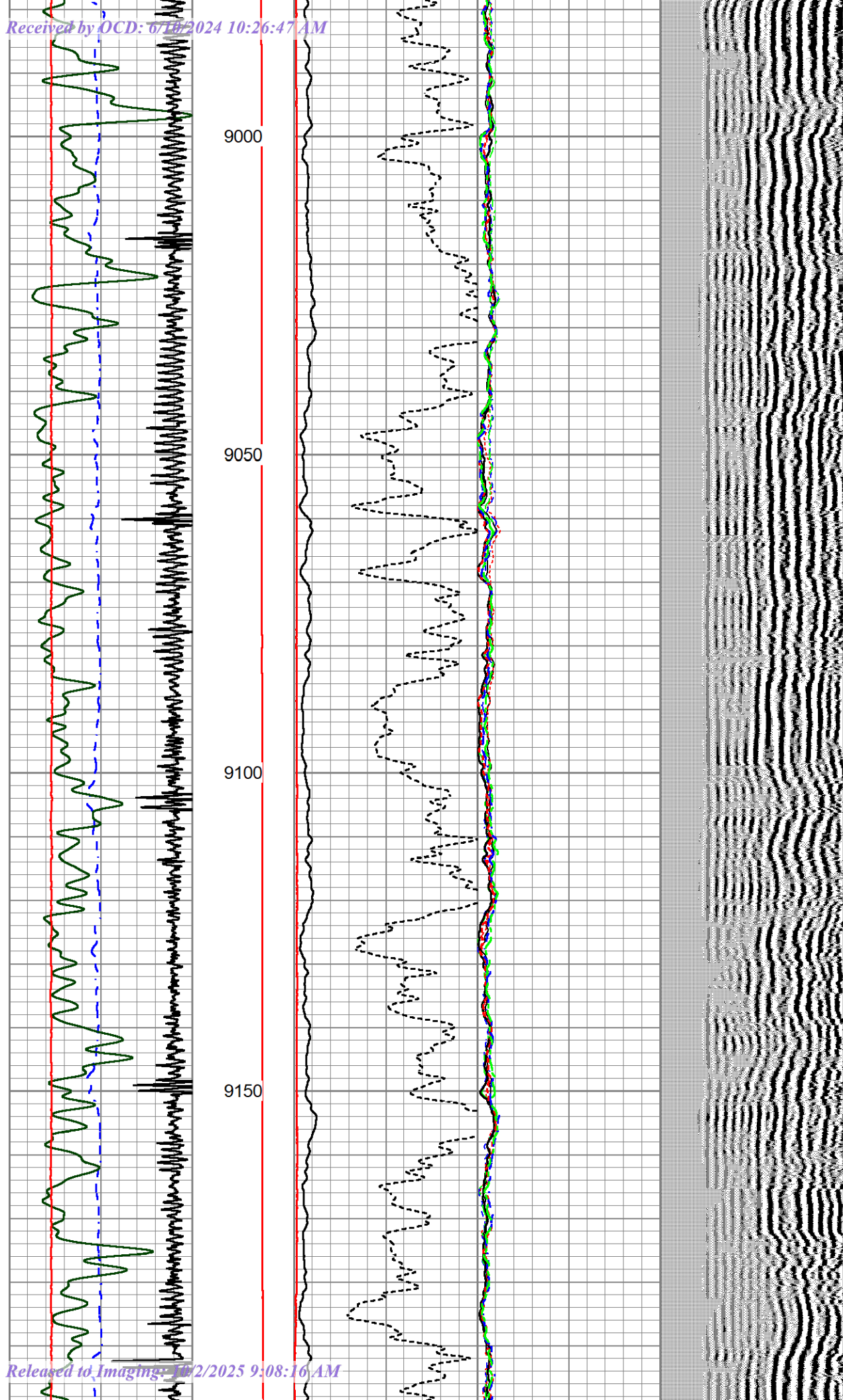


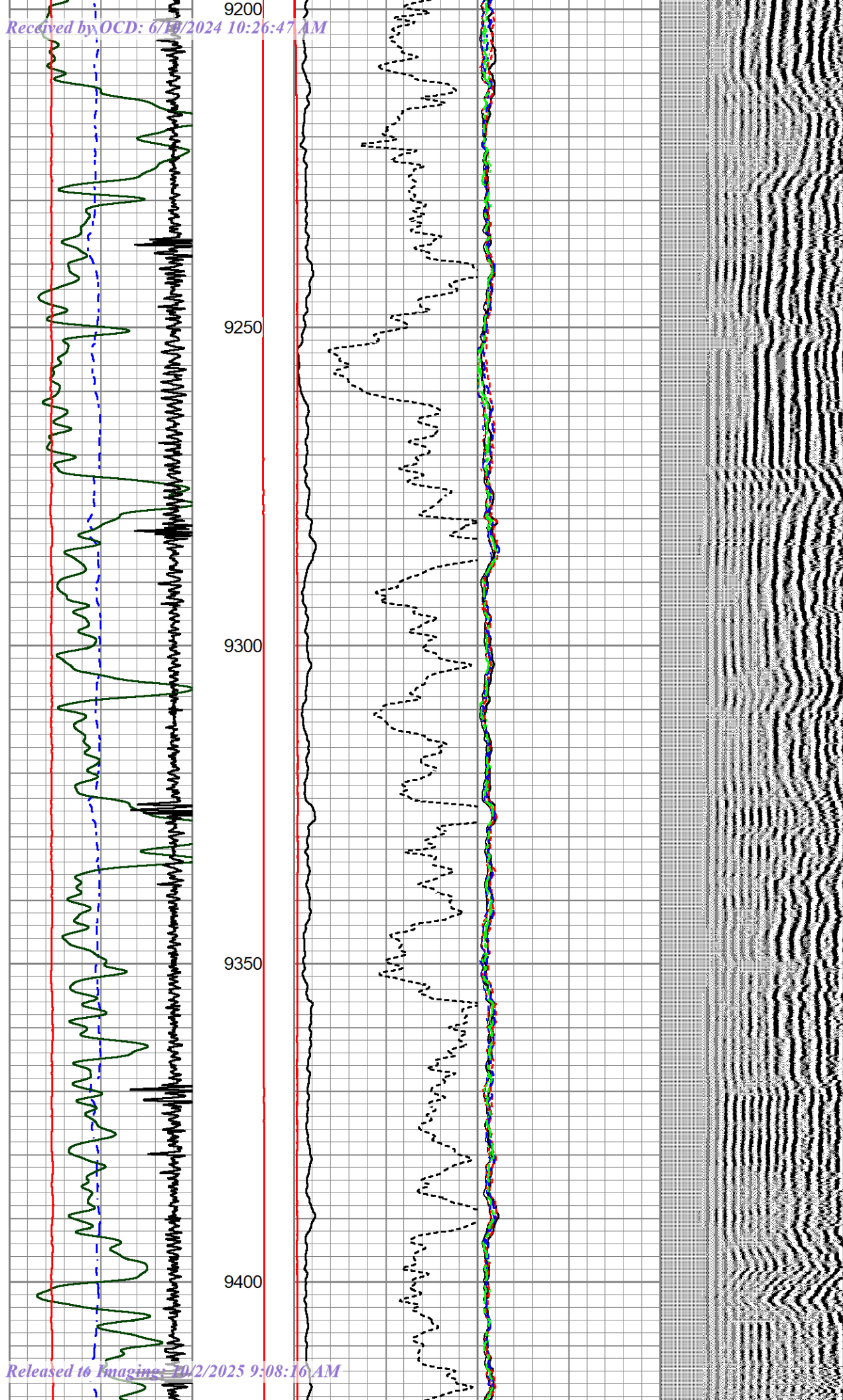


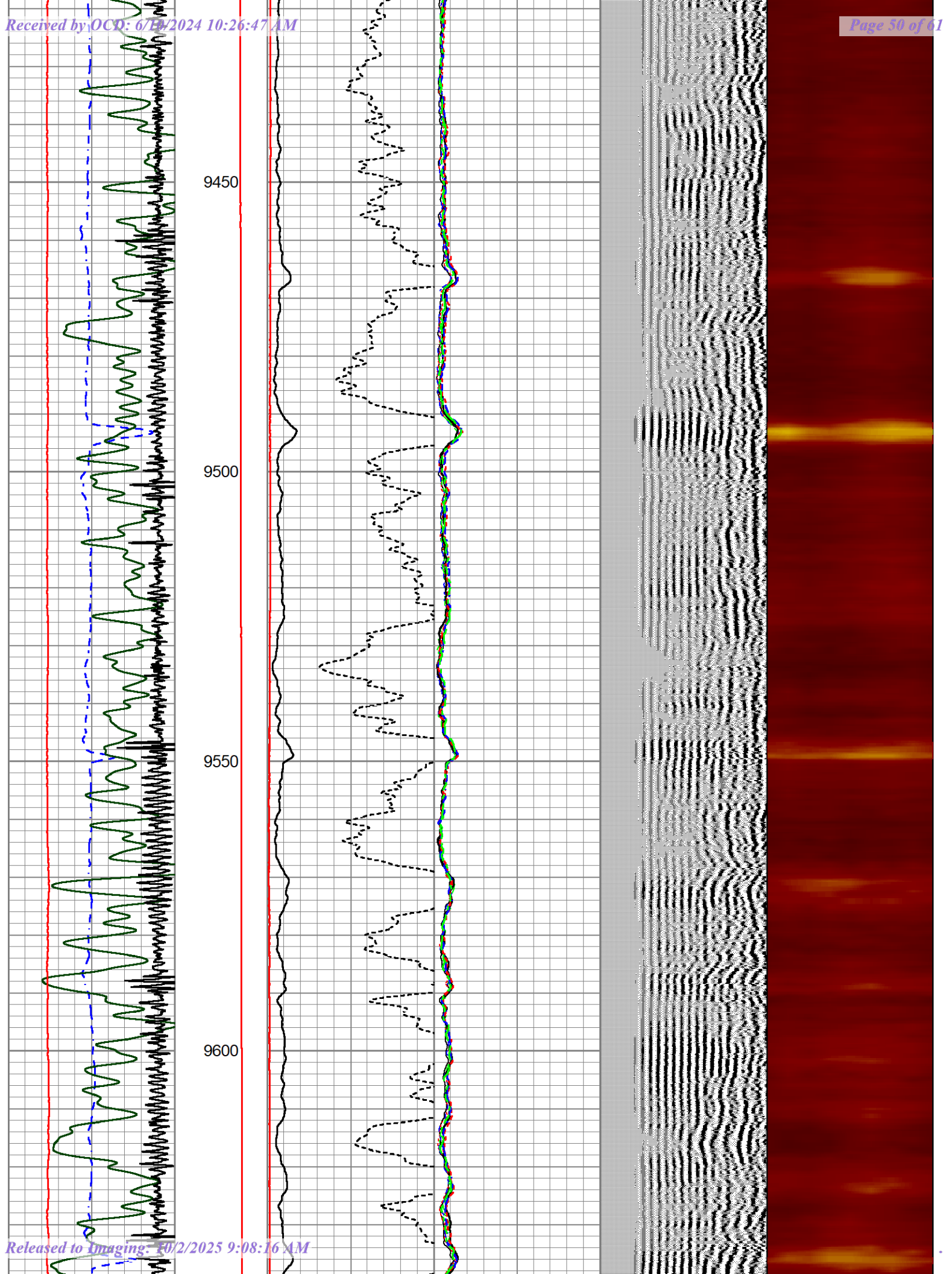


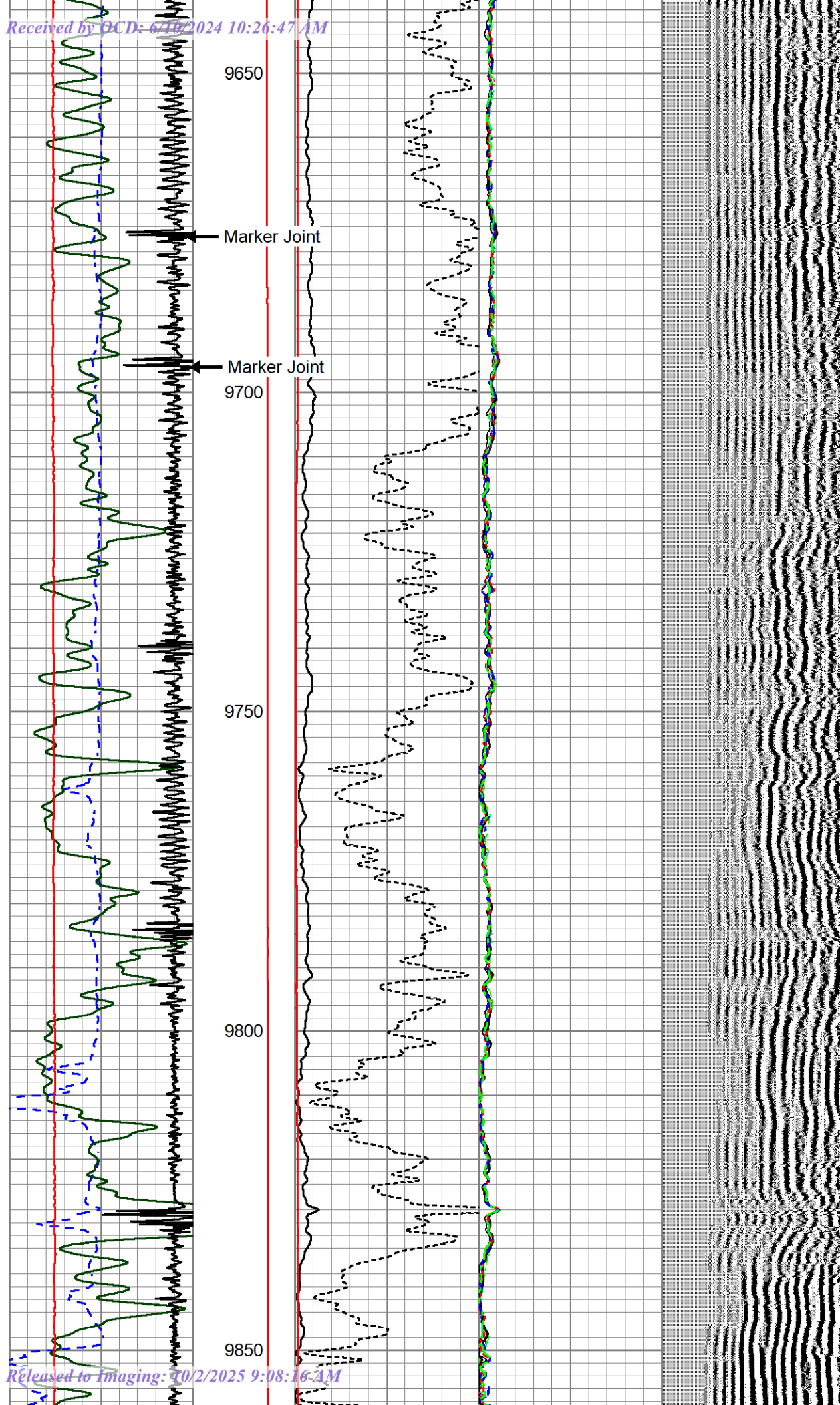


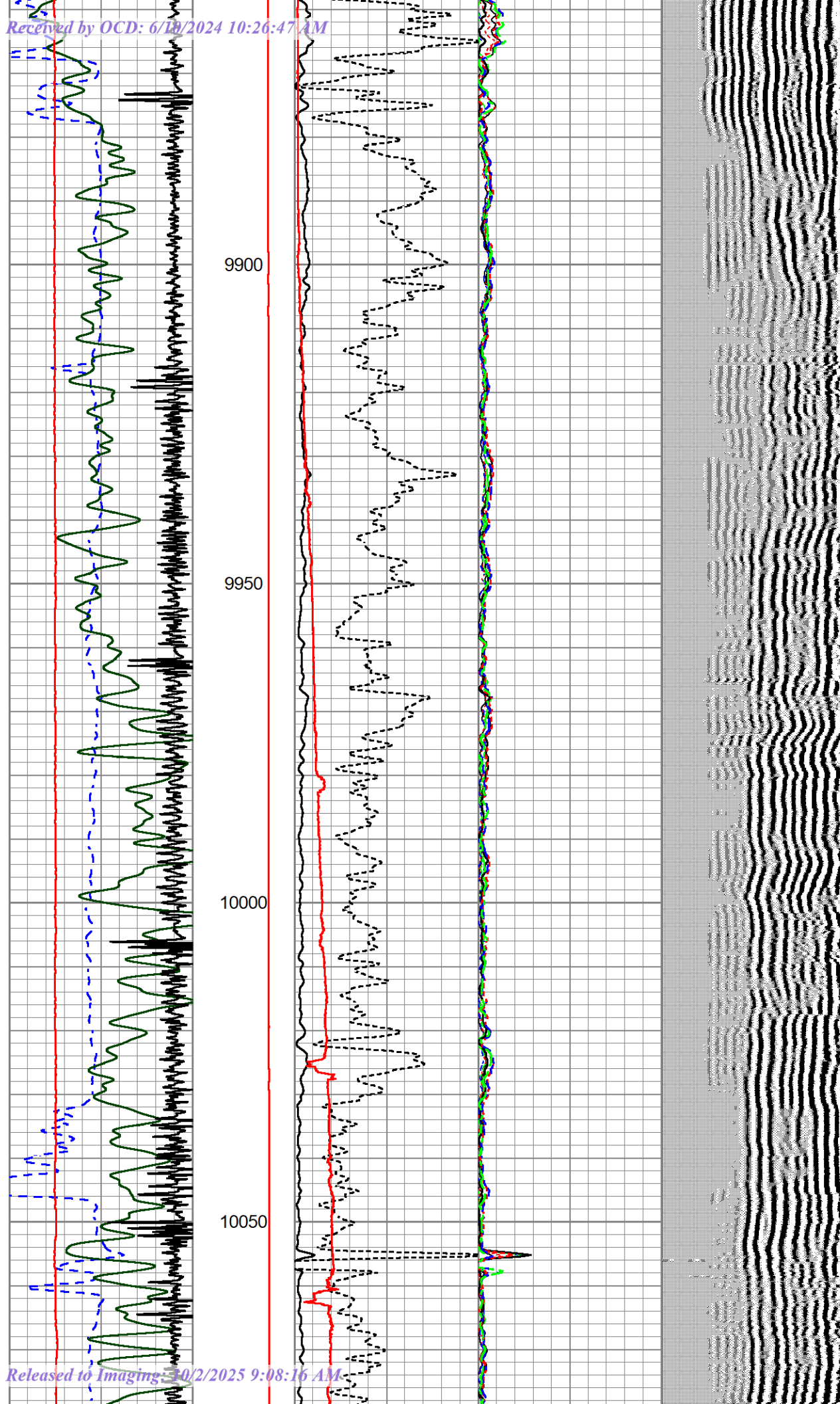


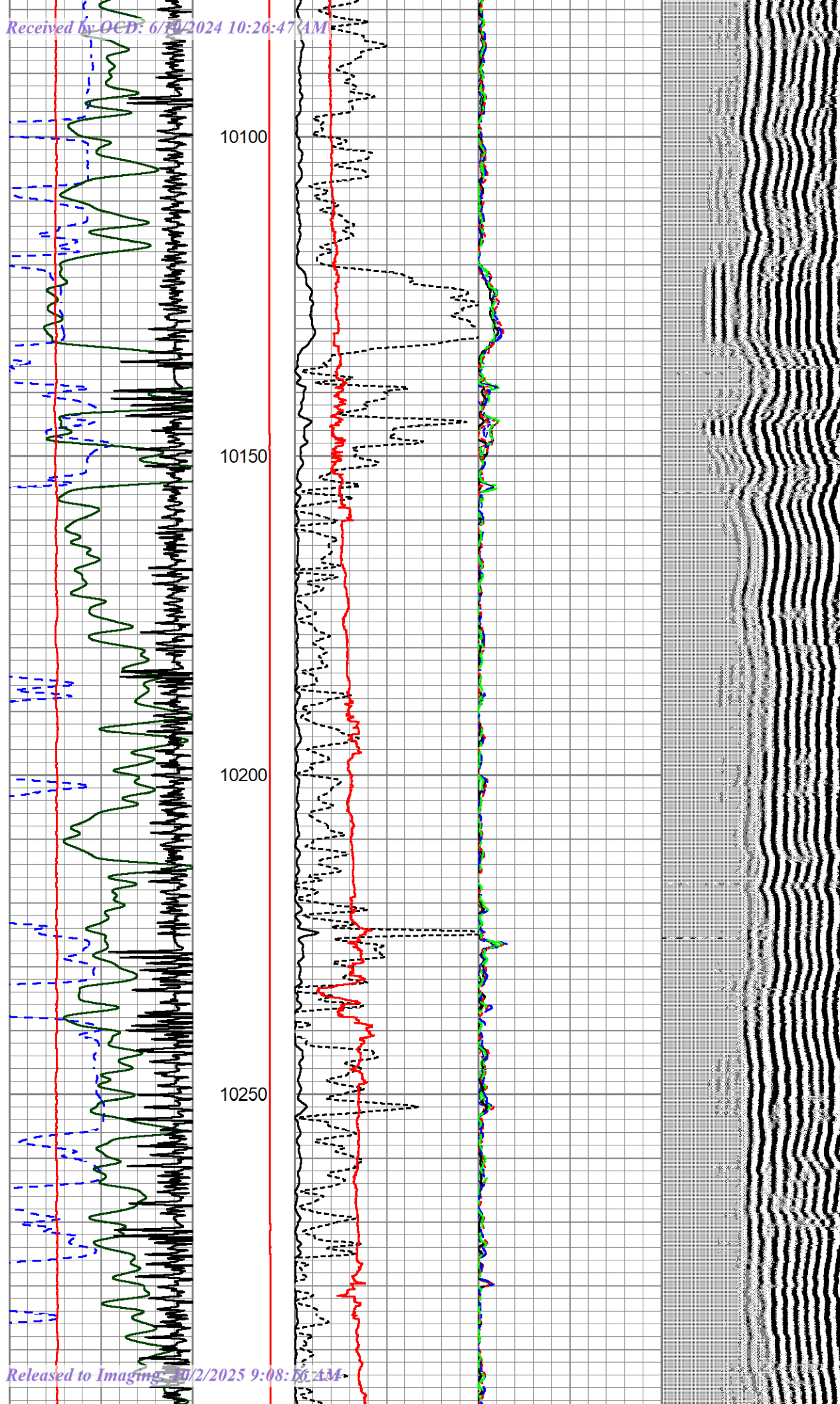


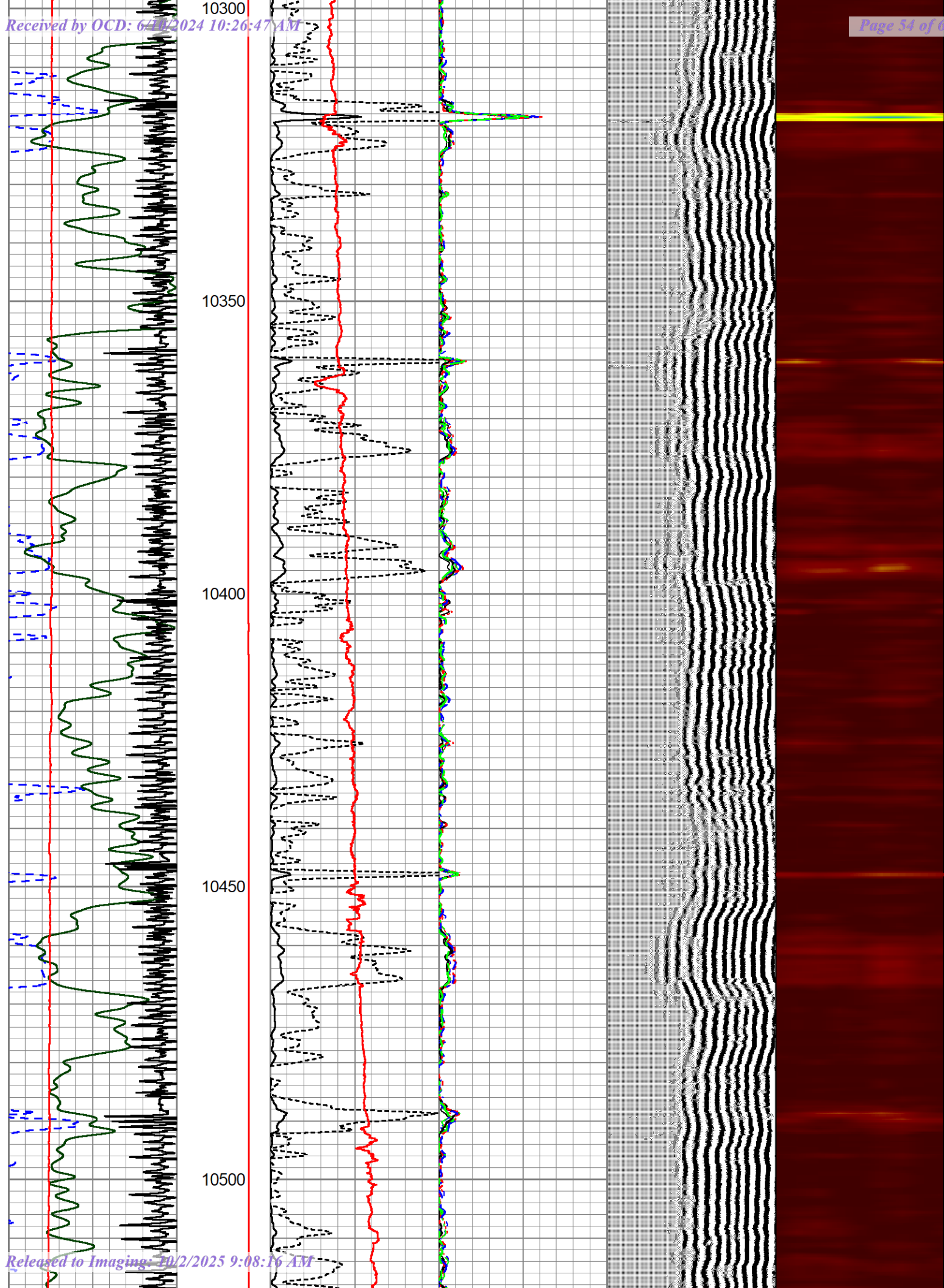


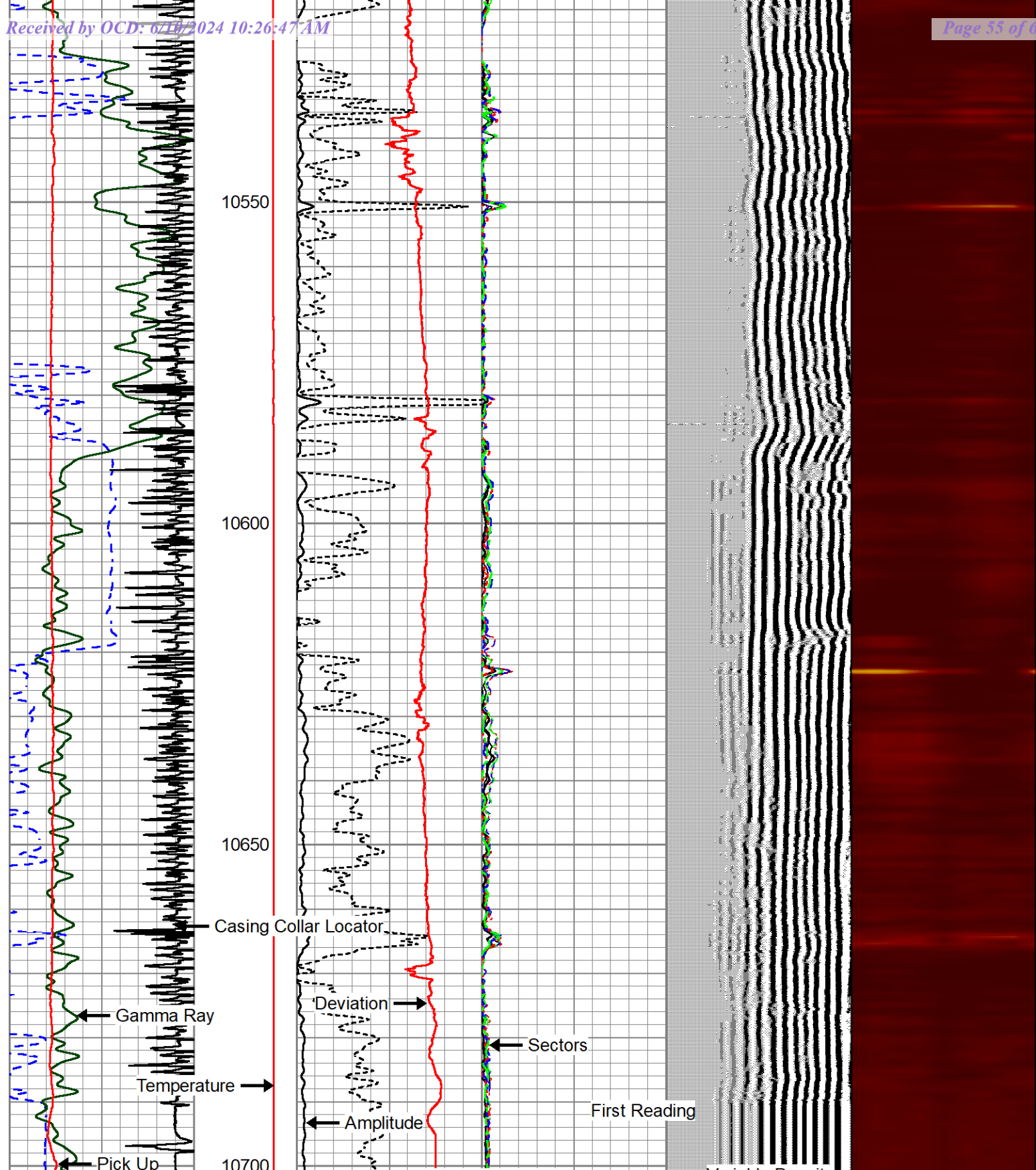












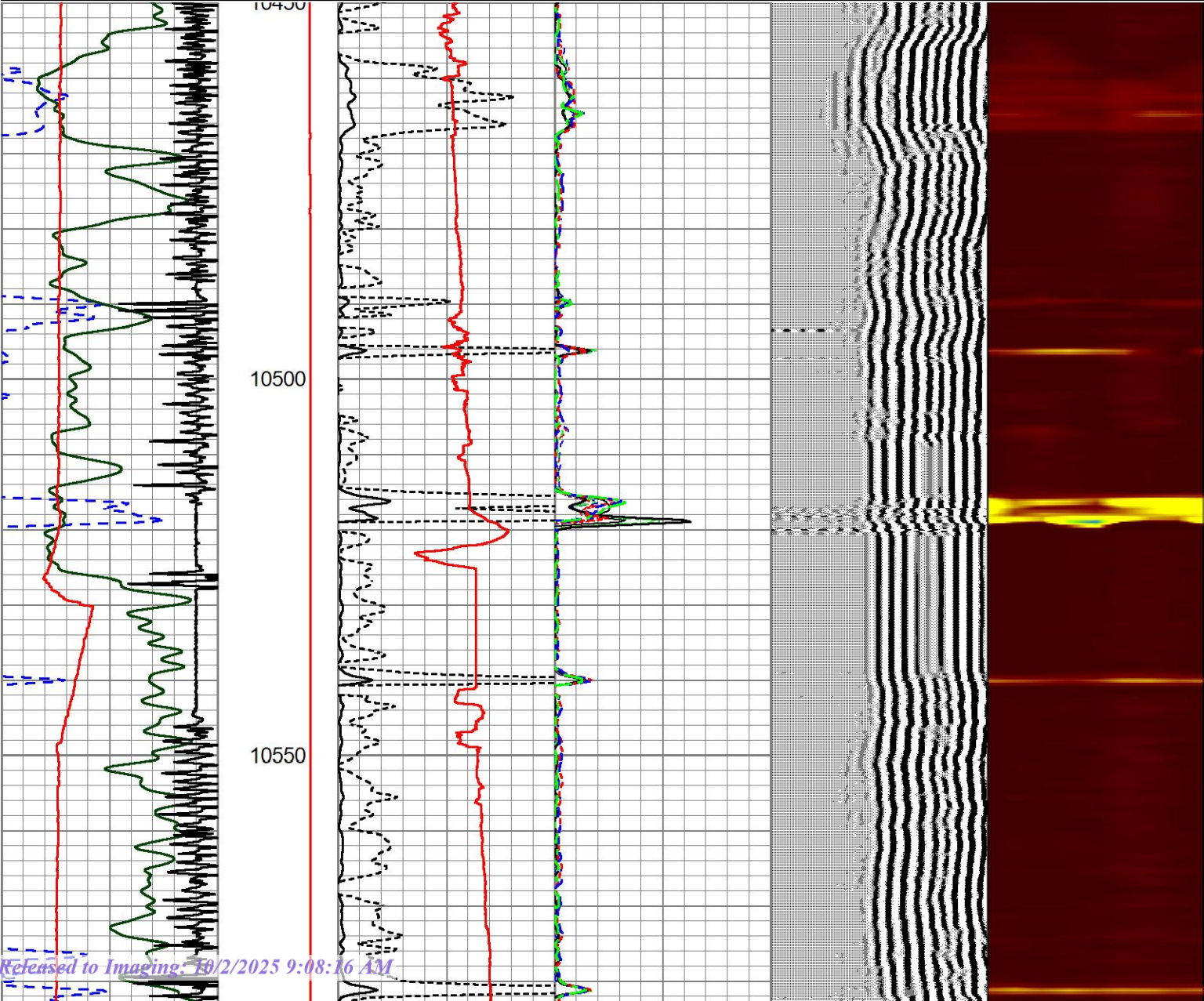
|     |           |      |          |     |             |     |   |       |     |     |            |      |   |            |   |
|-----|-----------|------|----------|-----|-------------|-----|---|-------|-----|-----|------------|------|---|------------|---|
| 343 | TT (usec) | 243  | GCT_Temp | 0   | AMP (mV)    | 100 | 0 | AMPS1 | 150 | 200 | VDL (usec) | 1200 | 1 | Cement Map | 8 |
| 0   | GR (GAPI) | 150  | (degF)   | 0   | AMPx10 (mV) | 10  | 0 | AMPS2 | 150 |     |            |      |   |            |   |
| -9  | CCL\$1    | 1    | 0        | 200 | RBT_DEV     |     | 0 | AMPS3 | 150 |     |            |      |   |            |   |
| 0   | LTEN (lb) | 5000 |          |     | (deg)       | 100 | 0 | AMPS4 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS5 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS6 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS7 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS8 | 150 |     |            |      |   |            |   |

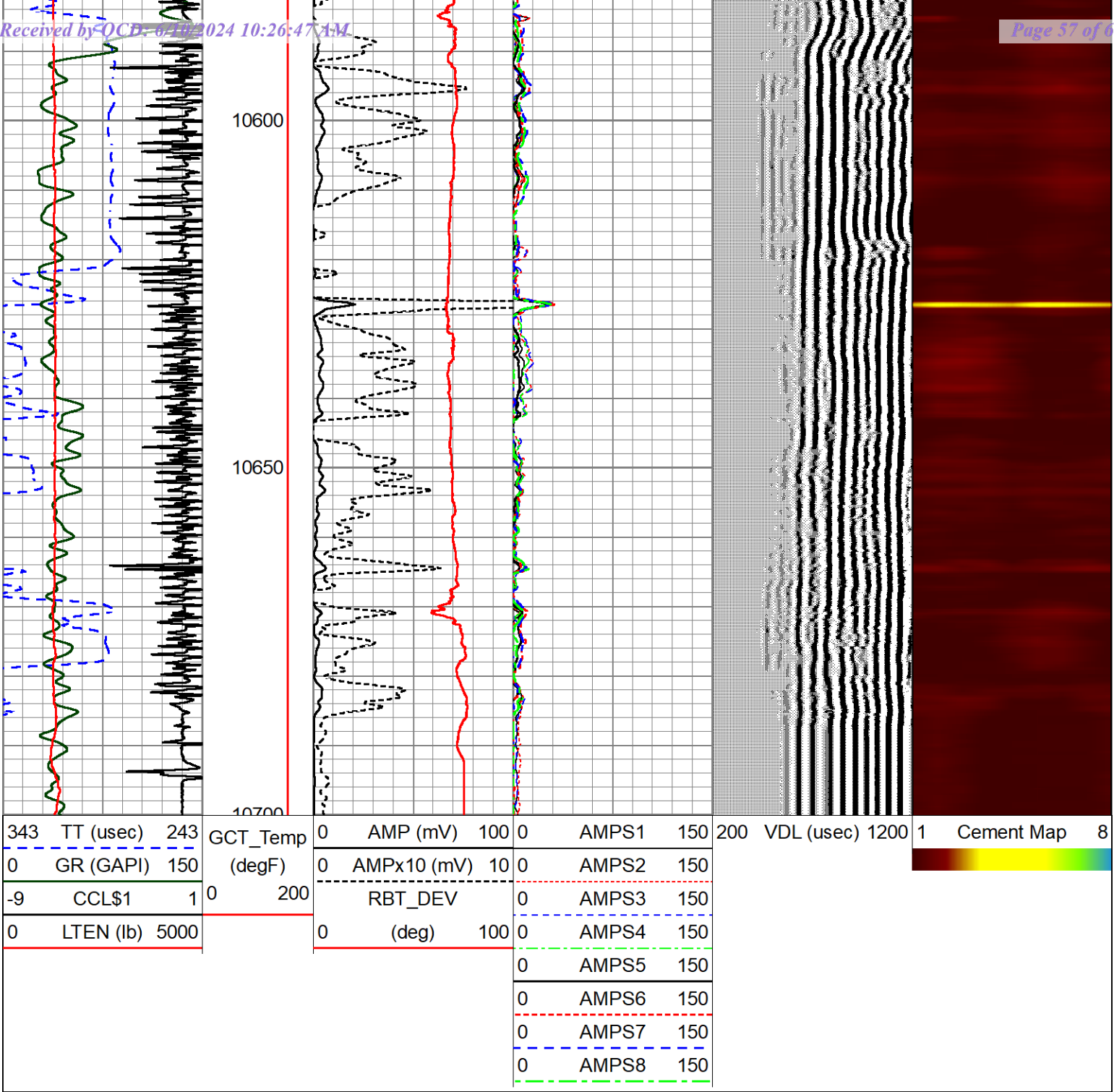


# REPEAT PASS @ 0 PSI

Database File inga 33 fed com 516h.db  
Dataset Pathname 516H/RCBL/REPEAT PASS  
Presentation Format strata  
Dataset Creation Sun Jun 02 15:44:45 2024  
Charted by Depth in Feet scaled 1:240

|     |           |      |          |     |             |     |   |       |     |     |            |      |   |            |   |
|-----|-----------|------|----------|-----|-------------|-----|---|-------|-----|-----|------------|------|---|------------|---|
| 343 | TT (usec) | 243  | GCT_Temp | 0   | AMP (mV)    | 100 | 0 | AMPS1 | 150 | 200 | VDL (usec) | 1200 | 1 | Cement Map | 8 |
| 0   | GR (GAPI) | 150  | (degF)   | 0   | AMPx10 (mV) | 10  | 0 | AMPS2 | 150 |     |            |      |   |            |   |
| -9  | CCL\$1    | 1    | 0        | 200 | RBT_DEV     |     | 0 | AMPS3 | 150 |     |            |      |   |            |   |
| 0   | LTEN (lb) | 5000 |          |     | (deg)       | 100 | 0 | AMPS4 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS5 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS6 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS7 | 150 |     |            |      |   |            |   |
|     |           |      |          |     |             |     | 0 | AMPS8 | 150 |     |            |      |   |            |   |





Calibration Report

Database File inga 33 fed com 516h.db  
Dataset Pathname 516H/RCBL/FREE\_PIPE3  
Dataset Creation Sun Jun 02 15:48:20 2024

Gamma Ray Calibration Report

Serial Number: FW2109-064  
Tool Model: GCT275-0BP0  
Performed: Thu May 9 07:28:24 2024

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps  
Calibrator Reading: 1.0 cps

Sensitivity: 1.0000 GAPI/cps

|                 |                          |            |          |           |     |
|-----------------|--------------------------|------------|----------|-----------|-----|
| Performed:      | Fri Jun 30 12:45:02 2023 |            |          |           |     |
|                 | Low Read.                | High Read. | Low Ref. | High Ref. |     |
| X Accelerometer | -912.00                  | 895.00     | -1.00    | 1.00      | gee |
| Y Accelerometer | -908.00                  | 902.00     | -1.00    | 1.00      | gee |
| Z Accelerometer | 2.04                     | -892.11    | 0.00     | 1.00      | gee |

Segmented Cement Bond Log Calibration Report

|                              |            |    |  |  |
|------------------------------|------------|----|--|--|
| Serial Number:               | FW2107-069 |    |  |  |
| Tool Model:                  | RADII-275C |    |  |  |
| Calibration Casing Diameter: | 5.500      | in |  |  |
| Calibration Depth:           | 2347.958   | ft |  |  |

|                                                        |         |       |                 |         |         |        |
|--------------------------------------------------------|---------|-------|-----------------|---------|---------|--------|
| Master Calibration, performed Sun Jun 2 14:59:30 2024: |         |       |                 |         |         |        |
|                                                        | Raw (v) |       | Calibrated (mv) |         | Results |        |
|                                                        | Zero    | Cal   | Zero            | Cal     | Gain    | Offset |
| 3'                                                     | 0.008   | 0.665 | 1.000           | 71.921  | 107.908 | 0.142  |
| CAL                                                    | 0.011   | 1.060 |                 |         |         |        |
| 5'                                                     | 0.011   | 0.547 | 1.000           | 71.921  | 132.283 | -0.481 |
| SUM                                                    |         |       |                 |         |         |        |
| S1                                                     | 0.016   | 0.662 | 0.000           | 100.000 | 154.806 | -2.491 |
| S2                                                     | 0.012   | 0.644 | 0.000           | 100.000 | 158.013 | -1.827 |
| S3                                                     | 0.013   | 0.645 | 0.000           | 100.000 | 158.312 | -2.058 |
| S4                                                     | 0.010   | 0.648 | 0.000           | 100.000 | 156.773 | -1.581 |
| S5                                                     | 0.014   | 0.661 | 0.000           | 100.000 | 154.560 | -2.102 |
| S6                                                     | 0.009   | 0.670 | 0.000           | 100.000 | 151.247 | -1.333 |
| S7                                                     | 0.008   | 0.681 | 0.000           | 100.000 | 148.457 | -1.163 |
| S8                                                     | 0.008   | 0.669 | 0.000           | 100.000 | 151.286 | -1.256 |

|                                                                    |         |       |                |       |         |        |
|--------------------------------------------------------------------|---------|-------|----------------|-------|---------|--------|
| Internal Reference Calibration, performed Sun Jun 2 01:26:11 2024: |         |       |                |       |         |        |
|                                                                    | Raw (v) |       | Calibrated (v) |       | Results |        |
|                                                                    | Zero    | Cal   | Zero           | Cal   | Gain    | Offset |
| CAL                                                                | 0.000   | 0.000 | 0.011          | 1.060 | 1.000   | 0.000  |

|                                                          |         |                |         |
|----------------------------------------------------------|---------|----------------|---------|
| Air Zero Calibration, performed Sun Jun 2 01:21:55 2024: |         |                |         |
|                                                          | Raw (v) | Calibrated (v) | Results |
|                                                          | Zero    | Zero           | Offset  |
| 3'                                                       | 0.000   | 0.000          | 0.000   |
| 5'                                                       | 0.000   | 0.000          | 0.000   |
| SUM                                                      |         |                |         |
| S1                                                       | 0.000   | 0.000          | 0.000   |
| S2                                                       | 0.000   | 0.000          | 0.000   |
| S3                                                       | 0.000   | 0.000          | 0.000   |
| S4                                                       | 0.000   | 0.000          | 0.000   |
| S5                                                       | 0.000   | 0.000          | 0.000   |

| Inclinometer Calibration Report |                          |            |          |           |     |  |
|---------------------------------|--------------------------|------------|----------|-----------|-----|--|
| Performed:                      | Wed May 24 08:19:43 2023 |            |          |           |     |  |
|                                 | Low Read.                | High Read. | Low Ref. | High Ref. |     |  |
| X Accelerometer                 | -1033.00                 | 996.00     | -1.00    | 1.00      | gee |  |
| Y Accelerometer                 | -994.00                  | 1002.00    | -1.00    | 1.00      | gee |  |
| Z Accelerometer                 | 14.27                    | 893.60     | 0.00     | 1.00      | gee |  |

| Sensor     | Offset (ft) | Schematic | Description                                                          | Length (ft) | O.D. (in) | Weight (lb) |
|------------|-------------|-----------|----------------------------------------------------------------------|-------------|-----------|-------------|
| GCT_FMWR   | 20.82       |           | Cable_Head-1_7/16<br>Titan 1 7/16" Cable Head                        | 1.02        | 1.44      | 3.31        |
| mSec_Count | 20.82       |           |                                                                      |             |           |             |
| RBT_Status | 20.82       |           |                                                                      |             |           |             |
| Error_Ct   | 20.82       |           |                                                                      |             |           |             |
|            |             |           | CENT-BC275-0000<br>Probe 2.75" Bowspring Centralizer                 | 2.83        | 2.75      | 24.00       |
| RBT_HV     | 16.97       |           |                                                                      |             |           |             |
|            |             |           |                                                                      |             |           |             |
|            |             |           |                                                                      |             |           |             |
| WVFS8      | 12.47       |           | RBT8-RADII-275C (FW2107-069)<br>Probe 2.75" RADII 8 Sector Bond Tool | 8.75        | 2.75      |             |
| WVFS7      | 12.47       |           |                                                                      |             |           |             |
| WVFS6      | 12.47       |           |                                                                      |             |           |             |
| WVFS5      | 12.47       |           |                                                                      |             |           |             |
| WVFS4      | 12.47       |           |                                                                      |             |           |             |
| WVFS3      | 12.47       |           |                                                                      |             |           |             |
| WVFS2      | 12.47       |           |                                                                      |             |           |             |
| WVFS1      | 12.47       |           |                                                                      |             |           |             |
| WVF3FT     | 12.47       |           |                                                                      |             |           |             |
| WVF5FT     | 11.47       |           |                                                                      |             |           |             |
| RBT_ACCZ   | 8.22        |           |                                                                      |             |           |             |
| RBT_ACCY   | 8.22        |           |                                                                      |             |           |             |
| RBT_ACCX   | 8.22        |           |                                                                      |             |           |             |
| WVFSYNC    | 8.22        |           |                                                                      |             |           |             |
| WVFCAL     | 8.22        |           | CENT-BC275-0000<br>Probe 2.75" Bowspring Centralizer                 | 2.83        | 2.75      | 24.00       |
| GCT HV     | 5.38        |           |                                                                      |             |           |             |

|                                                             |      |  |  |                                                                                    |      |       |
|-------------------------------------------------------------|------|--|--|------------------------------------------------------------------------------------|------|-------|
| CCL\$2                                                      | 4.14 |  |  |                                                                                    |      |       |
| CCL\$1                                                      | 4.14 |  |  |                                                                                    |      |       |
| GCT_Temp                                                    | 3.26 |  |  |                                                                                    |      |       |
| GR                                                          | 2.39 |  |  | GCacc-GCT275-0BP0 (FW2109-064)<br>Probe 2.75" Gamma Ray - CCL (6 magnet)<br>w/Temp | 5.38 | 2.75  |
| GCT_IntTemp                                                 | 1.67 |  |  |                                                                                    |      | 59.00 |
| GCT_ACCZ                                                    | 0.00 |  |  |                                                                                    |      |       |
| GCT_ACCY                                                    | 0.00 |  |  |                                                                                    |      |       |
| GCT_ACCX                                                    | 0.00 |  |  |                                                                                    |      |       |
| Dataset: inga 33 fed com 516h.db: field/516H/RCBL/MAIN_PASS |      |  |  |                                                                                    |      |       |
| Total length: 20.82 ft                                      |      |  |  |                                                                                    |      |       |
| Total weight: 110.31 lb                                     |      |  |  |                                                                                    |      |       |
| O.D.: 2.75 in                                               |      |  |  |                                                                                    |      |       |

|                                                                                  |         |                  |  |  |  |         |
|----------------------------------------------------------------------------------|---------|------------------|--|--|--|---------|
|  | Company | EOG RESOURCES    |  |  |  |         |
|                                                                                  | Well    | INGA 33 FC 516H  |  |  |  |         |
|                                                                                  | Field   | BONE SPRING (DB) |  |  |  |         |
|                                                                                  | County  | LEA              |  |  |  |         |
|                                                                                  | State   | NM               |  |  |  | Country |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 352524

CONDITIONS

|                                                                             |                                               |
|-----------------------------------------------------------------------------|-----------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>5509 Champions Drive<br>Midland, TX 79706 | OGRID:<br>7377                                |
|                                                                             | Action Number:<br>352524                      |
|                                                                             | Action Type:<br>[C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By  | Condition                                                                                                                     | Condition Date |
|-------------|-------------------------------------------------------------------------------------------------------------------------------|----------------|
| ward.rikala | Adequate cement volume must be pumped to achieve the required tie-back for proper zonal isolation below the intermediate she. | 10/2/2025      |
| ward.rikala | A CBL is required post remediation to verify proper zonal isolation.                                                          | 10/2/2025      |