Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico									Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources									Permit 354533				
Phone: (505) 629-6116	Oil Conservation Division									WELL API NUMBER 30-025-52033				
Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	v/ocd/contact-us								5.	5. Indicate Type of Lease				
1220 S. St Francis Dr.								6	State 6. State Oil & Gas Lease No.					
	Santa Fe, NM 87505									o. State of a Gas Eduse No.				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name VALHALLA 9 8 STATE				
1. Type of Well: Oil										8. Well Number 021H				
. Name of Operator Spur Energy Partners LLC										9. OGRID Number 328947				
3. Address of Operator										10. Pool name or Wildcat				
9655 Katy Freeway, Suite 500, Ho 4. Well Location	uston, TX 7702	24												
Unit Letter E : 2060 feet from Section 10 Township 17			nd feet 470 NMPM		from the Notes	N	line							
1	1. Elevation (Sho		, KB, BT, GR	, etc.)										
Pit or Below-grade Tank Application or Closure		GK												
Pit Type Depth to Groundwater	Distance from r	nearest fresh wa	ater well	Distance	from neare	st surface wat	er							
Pit Liner Thickness: mil Below-	Grade Tank: Vol	ume	bbls; C	Construction I	Material									
12. Check Appropriate Box to Indicate Nature of NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:		ND ABANDON   E OF PLANS			SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement				REPORT OF:  ALTER CASING  PLUG AND ABANDON					
13. Describe proposed or completed operations. ( Attach wellbore diagram of proposed completion of 11/17/2023 Spud well. Drill 17-1/2" hole to 1545'. class C w/ additives 14.8ppg 1.33 yield. Full return	or recompletion. 11/18/2023 RIH 8	& set 13-3/8" 54	.5# J-55 BT0	C csg @ 1545	5', pump 40t	obl FWS, then	cmt w/ 1205	sxs class (						
Casing and Cement Program  Date String Fluid	Hole	Csq	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open	
Туре	Size	Size	lb/ft		TOC	Set				Dpth	Held	Drop	Hole	
11/18/23 Surf FreshWater 01/09/24 Int1 FreshWater	17.5 12.25	13.375 9.625	54.5 36	J-55 J-55	0 0	1545 3274	1555 1205	1.41 1.33	C C	0 0	2055 2816	0 0	N N	
01/19/24 Prod Brine	8.75	7	32	L-80	0	6595	2385	1.4	C	0	7272	0	N	
01/20/24 Prod Brine	8.75	5.5	20	L-80	0	14328	2385	1.4	С	0	7352	0	N	
I hereby certify that the information above is truent NMOCD guidelines ☐, a general permit ☐ or an					further certi	fy that any pit	or below-gra	ade tank ha	s been/will	be constru	ucted or clos	ed accordi	ing to	
SIGNATURE Electronically Signed		TITLE		Regulator	Regulatory Director DATE					1/23/2024				
Type or print name Sarah Chapman		E-mail add	dress		schapman@spurenergy.com Telephoi					<del></del>				
For State Use Only:														
APPROVED BY: Keith Dziokonski		TITLE		Petroleum Specialist A				DATE	DATE 10/2/2025 8:03:5			3:58 AM		