

Well Name: SAN JUAN 29-6 UNIT	Well Location: T29N / R6W / SEC 12 / SWSW / 36.7361 / -107.41916	County or Parish/State: RIO ARRIBA / NM
Well Number: 92	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM012698	Unit or CA Name: SAN JUAN 29-6 UNIT--DK, SAN JUAN 29-6 UNIT--MV	Unit or CA Number: NMNM78416A, NMNM78416B
US Well Number: 3003907646	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2861489

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 07/03/2025	Time Sundry Submitted: 09:45
Date Operation Actually Began: 06/23/2025	

Actual Procedure: Hilcorp Energy Company recently performed a tubing repair and received approval to leave tubing down hole. Please see the attached operations, and note the new tubing landing depth of 7287'.

SR Attachments

Actual Procedure

SAN_JUAN_29_6_UNIT_92_SR_Writeup_20250703094519.pdf

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Unit or CA Name: SAN JUAN 29-6 UNIT--DK, SAN JUAN 29-6 UNIT--MV

Unit or CA Number: NMNM78416A, NMNM78416B

US Well Number: 3003907646

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUL 03, 2025 09:45 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/03/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 1190 FSL / 1040 FWL / TWSP: 29N / RANGE: 6W / SECTION: 12 / LAT: 36.7361 / LONG: -107.41916 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 1190 FSL / 1040 FWL / TWSP: 29N / SECTION: / LAT: 36.7361 / LONG: 107.41916 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #92

API: 3003907646

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: CCWS #7

Jobs

Actual Start Date: 6/23/2025

End Date: 6/27/2025

Report Number 1	Report Start Date 6/23/2025	Report End Date 6/23/2025
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Operation

RIG CREW TRAVEL TO THE SJ 30-6 #501

LOAD OUT EQUIPMENT, ROAD RIG AND EQUIPMENT TO LOCATION.

R/U CCWS #7 AND EQUIPMENT. VERY TIGHT LOCATION TO MANEUVER EQUIPMENT AROUND.
SIBHP = 0, SITP = 36 PSI, SICP = 47 PSI, BLEED DOWN WELL 2 MINUTES

NDWH 3K NUBOP, XO PIPE RAMS & HANDLING TOOLS TO 2-1/16", FUNCTION TEST BOP.

PULL ON TBG.STRG. TBG.STRG.STUCK, WORK TBG. PULL UP ENOUGH TO REM.TBG.HGR. INSTALL 2-3/8" SLIM HOLE COLLAR PU 1 JT. OF 2-3/8 TBG.
WORK STUCK TBG. GAINED ABOUT 2', PUMPED 80 BBLS. OF FRESH/BIO WHILE WORKING TBG.CREEDANCE WILL COME OUT AND PUMP ACID DOWN
THE CSG. THIS AFTERNOON, WILL HAVE TWG OUT IN THE MORNING ON STD-BY TO FREE POINT IF ACID IS NOT EFFECTIVE

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFTD.

RIG CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 6/24/2025	Report End Date 6/24/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES BDW.

SIBHP = 0.
SITP = 210 PSI.
SICP = 50 PSI.
BLEED DOWN WELL 5 MINUTES

WORK STUCK TBG. MOVED TBG. UP 15' THEN STOPPED MOVING, PU PWR.SWVL. WORK STUCK TBG. W/ PWR.SWVL. NO PROGRESS W/ PWR.SWVL.
RD PWR.SWVL. CONTINUE WORKING STUCK TBG. MOVED TBG. UP ANOTHER 10', PUMPED 40 BBLS. OF FRESH WATER W/ BIO WHILE WORKING
TBG.

SECURE TBG. RIG UP CREEDENCE, PUMP 300 GALLONS OF ACID DOWN CSG. RD CREEDENCE.

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFTD.

RIG CREW TRAVEL TO YARD.

Report Number 3	Report Start Date 6/25/2025	Report End Date 6/25/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES BDW.

SIBHP = 0.
SITP = 100 PSI.
SICP = 50 PSI.
BLEED DOWN WELL 4 MINUTES

WORK STUCK TBG. MOVED TBG. UP 5' THEN TBG. PARTED WORKING TBG. TO 40K.
PUMPED 20 BBLS. OF FRESH WATER W/ BIO WHILE WORKING TBG.

LD 18 JTS. OF 2-1/16, 3.25, J-55 TBG. TBG PARTED LIKE 2 THREADS SHOWING ON PIN END.
NOTIFIED ENGINEER BRUCE DARLINGTON, JUAN CARDENAS AND CALLED SELECT OIL TOOLS

WAIT ON SELECT OIL TOOLS, HAD TO MACHINE TOP SUB

PU 2-27/32 OD OVERSHOT W/ 2-5/16 GRAPPLE, PU XO BACK TO 2-1/16" TALLY & PU 18 JTS OF 2-1/16" TBG. ENGAGE FISH @ 585' WORK STUCK TBG.
MADE 2' TBG QUIT MOVING, GET OFF OF FISH LD 1 JT. PU 2', 4', 6' & 6', 2-1/16"PUP JTS. ENGAGE FISH AGAIN PULL UP TO 38K SLACK OFF TO 25K

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFTD.

RIG CREW TRAVEL TO YARD.

Report Number 4	Report Start Date 6/26/2025	Report End Date 6/26/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES BDW.

SIBHP = 0.
SITP = 65 PSI.
SICP = 62 PSI.
BLEED DOWN WELL 2 MINUTES

WORK STUCK TBG. NO PROGRESS



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #92

API: 3003907646

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: CCWS #7

Operation

PJSM WITH TWLG & SELECT TOOLHAND, SPOT IN RUWL RIH W/ 1.50 GR TO 7355' ROH, RIH WITH 1.44 FREEPONT TOOL TBG. 80% STUCK @7330', TBG. FREE @7320' ROH, CALLED ENGINEER.
BRUCE DARLINGTON, WAIT ON STATE APPROVAL RIH WITH 1.375 CHEMICAL CUTTER LOAD TBG. W/ FRESH WATER & CUT 2-1/16 TBG. AT 7320' ROH RDWL.

LD 2-1/16" PUP JTS. & 1 JT. OF 2-1/16 TBG., TOOH W/ 8 STDS. OF 2-1/16 TBG. LD 208 JTS. OF 2-1/16 TBG.
AND 18 ' CUT OFF PIECE. TOTAL TBG LAID DOWN F/ YESTERDAY & TODAY 226 JTS.
(NOTE: WE SEEN SOME EXTERNAL & INTERNAL PITTING, CORROSION & LIGHT SCALE ON THE LAST 37 JTS. LAID DOWN)

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFTD.

RIG CREW TRAVEL TO YARD.

Report Number
5

Report Start Date
6/27/2025

Report End Date
6/27/2025

Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES BDW.

SIBHP = 0.
SITP = 0 PSI.
SICP = 50 PSI.
BLEED DOWN WELL 2 MINUTES

HIGH TECH, RE-SPOTTED REPLACEMENT TBG. TRAILER AFTER MOVING TRAILER W/ BAD TBG. OUT OF THE WAY. TIGHT LOCATION.

(USED 1.6215 DRIFT) PU 2-1/16 X .73 MSC, 2-1/16 X .66 SN W/ PUMP OUT PLUG, 1 JT. OF 2-1/16, 3.25#, J-55, IJ TBG. (1) 2-1/16 X 1.80 PUP JT. TIH W/ 8 STDS. OF 2-1/16, 3.25#, J-55, IJ TBG. TALLY, PU & DRIFT
2-1/16 TBG. PUT ON TBG.HGR. LAND TBG. W/ 13' KB @7287.44, SN @ 7286.05.
TBG.STRG.AS FOLLOWS.

(1) 2-1/16 X .73 MSC.
(1) 2-1/16 X .66 SN W/ PUMP OU PLUG.
(1) JT. OF 2-1/16, 3.25#, J-55, IJ.
(1) 2-1/16 X 1.80 PUP JT.
(225) JTS. OF 2-1/16, 3.25#, J-55, IJ.
(1) 2-1/16 X 2-3/8 X .46 XO.
(1) 7" X .67 TBG.HGR.
NEW TBG LANDING. W/ 13' KB @7287.44, SN @ 7286.05.

RDFLR NDBOP NUWH 3K

RIG UP AIR LINE ON TBG. PUMP 2 BBLS OF FRESH WATER DOWN TBG., KICK IN AIR, PRESSURE TEST TUBING TO 560 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF PUMP OUT PLUG AT 900 PSI. UN-LOAD WELL KO AIR. BLEED DOWN TBG.

SECURE WELL, RIG DOWN PULLING UNIT AND EQUIPMENT, DEBRIEF WITH RIG CREW SDFTWE. WILL MOVE MONDAY MORNING TO THE SAN JUAN 30-6 UNIT #477S.

RIG CREW TRAVEL TO YARD

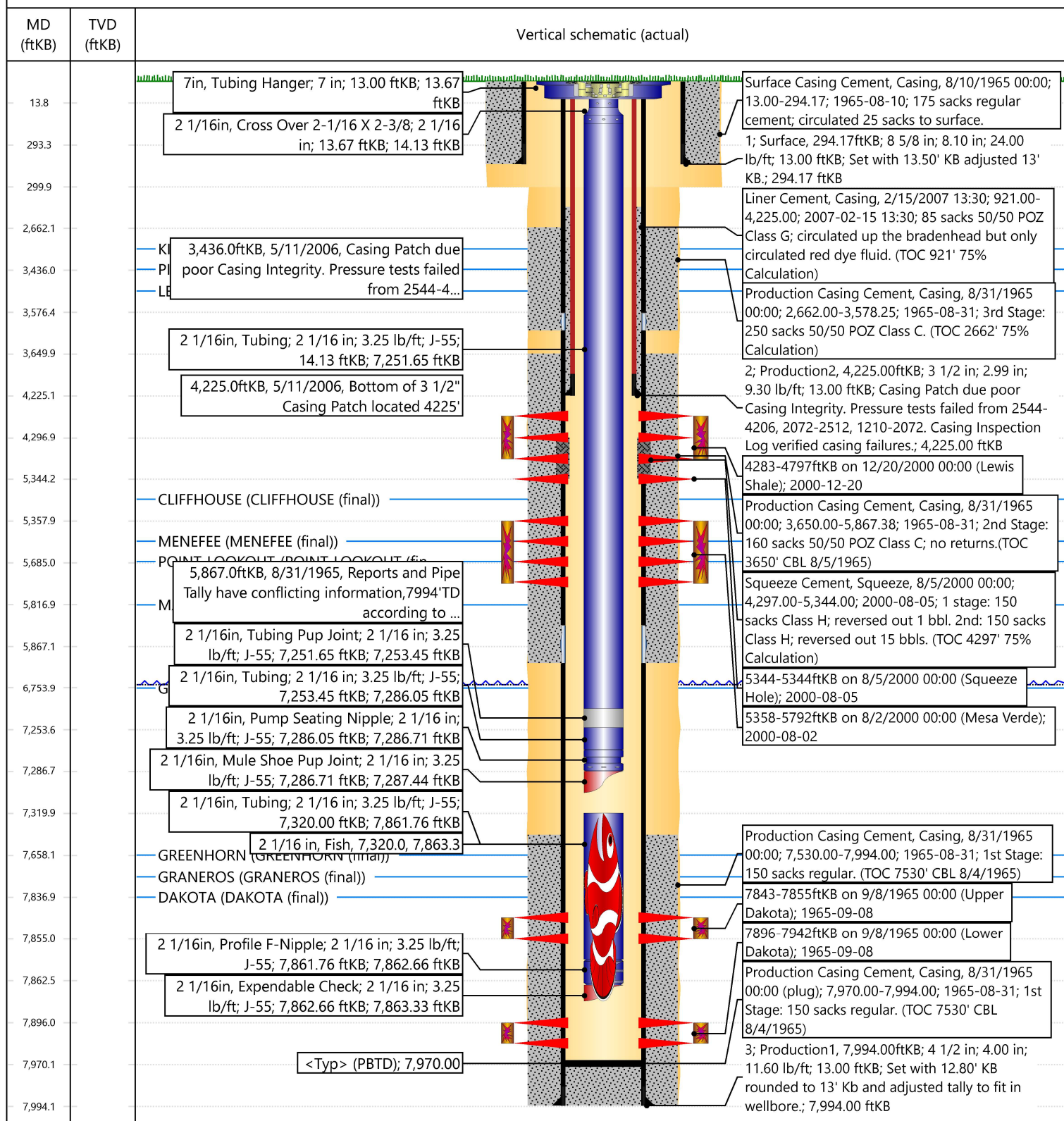


Current Schematic - Version 3

Well Name: SAN JUAN 29-6 UNIT #92

API / UWI 3003907646	Surface Legal Location 012-029N-006W-M	Field Name MV/DK COM	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,578.00	Original KB/RT Elevation (ft) 6,591.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 6/27/2025 14:30	Set Depth (ftKB) 7,287.44	String Max Nominal OD (in) 2 1/16	String Min Nominal ID (in) 1.75	Weight/Length (lb/ft) 3.25	Original Spud Date 10/8/1965 00:00

Original Hole, SAN JUAN 29-6 UNIT #92 [Vertical]



Sent on: Thursday, June 26, 2025 11:51:33 AM

To: [Bruce Darlington](#); [Mandi Walker](#); john.durham@emnrd.nm.gov; rooster.foster@emnrd.nm.gov; samanthaJMcfall@emnrd.nm.gov; thomasvermersch@emnrd.nm.gov

CC: [Amanda Atencio](#); [Brian Bradshaw](#); [Juan Cardenas](#); [Shane Smith](#)

Subject: Re: [EXTERNAL] Request to cut and reposition end of tubing, San Juan 29-6 #92

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the procedure appropriate.

Kenny Rennick j

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From: Bruce Darlington <Bruce.Darlington@hilcorp.com>

Sent: Thursday, June 26, 2025 10:49:03 AM

To: Mandi Walker <mwalker@hilcorp.com>; john.durham@emnrd.nm.gov <john.durham@emnrd.nm.gov>; rooster.foster@emnrd.nm.gov <rooster.foster@emnrd.nm.gov>; samanthaJMcfall@emnrd.nm.gov <samanthaJMcfall@emnrd.nm.gov>; thomasvermersch@emnrd.nm.gov <thomasvermersch@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>

Subject: [EXTERNAL] Request to cut and reposition end of tubing, San Juan 29-6 #92

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning, All,

During routine wellwork to pull tubing and optimize plunger lift, tubing is stuck in the subject well and unable to pull free. Three days of rig work and spotting fluids have tried to free pipe without success. Tubing parted at 580' and has been reconnected with an overshot to allow wireline access. Wireline freepoint shows tubing free at 7,320'. Your permission to cut tubing is requested at 7,320'.

Plan forward (if approved) is to position end of tubing above the cut section at 7280' and operate well via plunger lift. The Dakota perforations appear to still be open based on tubing & casing pressure being similar.

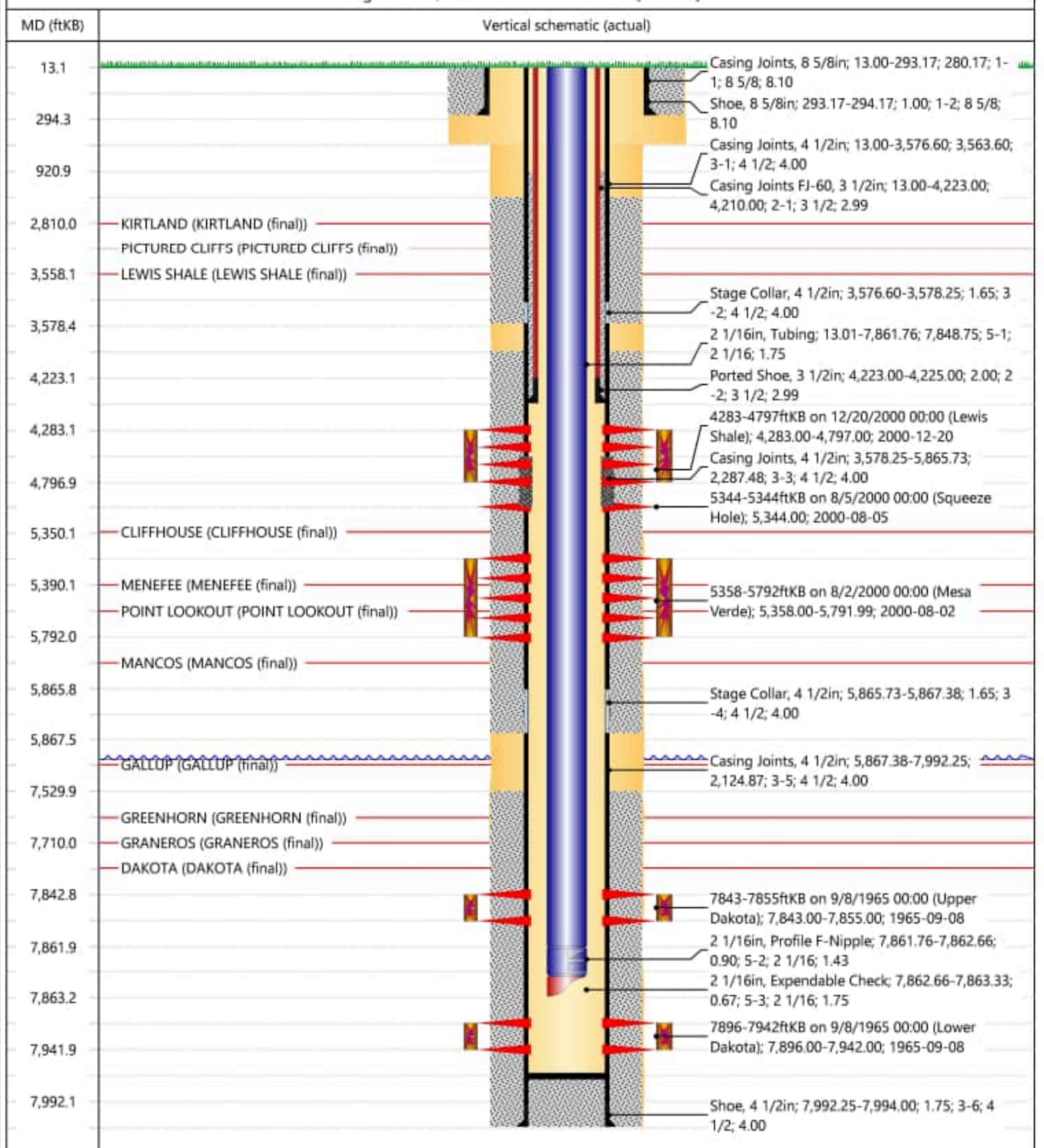
Please reply at your earliest convenience as this is an active operation. Your approval is requested.

Current Wellbore:

Well Name: SAN JUAN 29-6 UNIT #92

API / UWI 3003907646	Surface Legal Location 012-029N-006W-M	Field Name MV/DK COM	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,578.00	Original KB/RT Elevation (ft) 6,591.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, SAN JUAN 29-6 UNIT #92 [Vertical]



Bruce Darlington
Sr Ops Engineer
Mobile 713-203-2029
Bruce.Darlington@Hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sent on: Thursday, June 26, 2025 12:46:07 PM

To: [Amanda Atencio](#); [Mandi Walker](#)

CC: [Brian Bradshaw](#)

Subject: FW: [EXTERNAL] Request to cut and reposition end of tubing, San Juan 29-6 #92

Approvals received, proceeding with cut. I called John as a follow up and he also forwarded to to someone named Justin. John also called back just now with a verbal approval. Please keep a copy in regulatory records of this conversation / approvals.

From: Durham, John, EMNRD <john.durham@emnrd.nm.gov>

Sent: Thursday, June 26, 2025 12:38 PM

To: Bruce Darlington <Bruce.Darlington@hilcorp.com>

Subject: Re: [EXTERNAL] Request to cut and reposition end of tubing, San Juan 29-6 #92

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The NMOCD finds this procedure appropriate. Approved to proceed.

Respectfully
John Durham

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From: Bruce Darlington <Bruce.Darlington@hilcorp.com>

Sent: Thursday, June 26, 2025 10:49:03 AM

To: Mandi Walker <mwalker@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Foster, Rooster, EMNRD <Rooster.Foster@emnrd.nm.gov>; samanthaJMcfall@emnrd.nm.gov <samanthaJMcfall@emnrd.nm.gov>; thomasvermersch@emnrd.nm.gov <thomasvermersch@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>

Subject: [EXTERNAL] Request to cut and reposition end of tubing, San Juan 29-6 #92

Some people who received this message don't often get email from bruce.darlington@hilcorp.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, All,

During routine wellwork to pull tubing and optimize plunger lift, tubing is stuck in the subject well and unable to pull free. Three days of rig work and spotting fluids have tried to free pipe without success. Tubing parted at 580' and has been reconnected with an overshot to allow wireline access. Wireline freepoint shows tubing free at 7,320'. Your permission to cut tubing is requested at 7,320'.

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Please reply at your earliest convenience as this is an active operation. Your approval is requested.

Current Wellbore:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481569

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 481569
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025