

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

# Sundry Print Report

Well Name: MARTIN GAS COM B Well Location: T28N / R10W / SEC 31 / County or Parish/State: SAN

SWNE / 36.621964 / -107.933243 JUAN / NM

JUAN / INIVI

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF077315 Unit or CA Name: MARTIN GAS COM B Unit or CA Number:

NMNM73885

US Well Number: 3004507051 Operator: HILCORP ENERGY

**COMPANY** 

# **Subsequent Report**

**Sundry ID: 2867633** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

**Date Operation Actually Began:** 08/05/2025

**Actual Procedure:** Hilcorp Energy performed a bridge breaker rig job on the subject well and landed the production tubing >50 feet deeper than previous set depth. See attached for the rig operations and wellbore diagram.

#### **SR Attachments**

**Actual Procedure** 

Martin\_Gas\_Com\_B\_1\_Bridge\_Break\_SR\_20250808145039.pdf

Released to Imaging: 10/2/2025 9:46:35 AM

Well Name: MARTIN GAS COM B Well Location: T28N / R10W / SEC 31 / County or Parish/State: SAN

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COMPANY

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: AUG 08, 2025 02:50 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

**Phone:** (713) 289-2615

Email address: CWESTON@HILCORP.COM

#### **Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

**Email address:** 

### **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Released to Imaging: 10/2/2025 9:46

**Disposition Date:** 08/12/2025

Signature: Matthew Kade

**Disposition:** Accepted



#### **Well Operations Summary L48**

Well Name: MARTIN GAS COM B #1

API: 3004507051 Field: San Juan Area 07 State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: BHE 38

Jobs

Actual Start Date: 8/5/2025 End Date: 8/6/2025

 Report Number
 Report Start Date
 Report End Date

 1
 8/5/2025
 8/5/2025

Operation

RIG CREW TRAVELED TO THE MERCHENER LS 3, START RIG, PREP FOR MOVE.

MOVE RIG AND EQUIPMENT TO THE MARTIN GAS COM B1

SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 56. SITP 56. SIBHP 0 PSI.

RIG UP RIG AND SUPPORT EQUIPMENT. BLOW DOWN WELL IN 10 MINUTES.

ND WH. NU BOP. FUNCTION TEST SAME. RIG UP RIG FLOOR. PULL TUBING HANGER TO THE RIG FLOOR AND REMOVE. TIH TAG FILL AT A DEPTH OF 6303'. WE HAVE 17' OF FILL AND 21 FEET OF RAT HOLE BELOW BOTTOM PERF. LAY DOWN TAG JOINTS.

RIG UP PREMIER SCAN EQUIPMENT. SCAN 2-3/8" TUBING OUT OF THE HOLE FROM 6183'. SCANNED 189 JOINTS. SCAN WENT AS FOLLOWS. 147 YELLOW. 23 BLUE. 14 GREEN. 5 RED. BAD TUBING HAD CORROSION. PITTING AND EROSION.

MAKE UP 3-7/8" STRING MILL AND BIT. TALLY AND TRIP IN THE HOLE TO A DEPTH OF 2466'.

SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR THE DAY.

TRAVEL HOME.

 Report Number
 Report Start Date
 Report End Date

 2
 8/6/2025
 8/6/2025

Operation

TRAVEL TO LOCATION.

SAFETY MEETING ON TODAYS TOPICS AT THE HEC RIG SUPERVISOR MEETING. CHECK PRESSURES ON WELL. SICP 58. SITP 0. SIBHP 0. BLOW WELL DOWN IN 3 MNUTES.

TRIP IN THE HOLE FROM 2466'. TO TAG DEPTH OF 3866' WITH 3-7/8" STRING MILL AND BIT. COULD NOT WORK THRU IT.

RIG UP POWER SWIVEL. BRING ON 12 BBL PER HOUR AIR FOAM MIST AT 1200 CFM. ATTEMPT TO GET THRU TIGHT SPOT. COULD NOT. CALLED ENGINEER TO DICUSS ISSUE. DECISION MADE TO TRIP OUT OF THE HOLE WITH THE BIT AND MILL.

MAKE UP PROD BHA. TRIP AND DRIFT IN THE HOLE WITH 2-3/8" PUMP OUT DISC SUB. 1.78 ID SEATING NIPPLE. ONE JOINT OF 2-3/8" TUBING. 2' X 2-3/8" MARKER JOINT. 191 JOINTS OF 2-3/8" TUBING. 8', 8',2' X 2-3/8" PUP JOINTS. ONE JOINT OF 2-3/8" TUBING AND THE 7-1/16" TUBING HANGER. TUBING LANDED AT 6269'. SEATING NIPPLE AT 6268'.

RIG DOWN SWIVEL AND RIG FLOOR. ND BOP. NU WH. PUMP A 2 BBL WATER PAD DOWN THE TUBING. BRING ON AIR UNIT. TEST TUBING TO 500 PSI. GOOD. PUMP DISC SUB OFF AT 930 PSI. PRESSURE DOWN TO 650 PSI. SD AIR UNIT. SHUT THE WELL IN.

RIG DOWN RIG AND SUPPORT EQUIPMENT. CALLED AREA LEAD ROMAN LUCERO TO LET HIM KNOW THAT THE RIG OPS WERE COMPLETE.

TRAVEL TO YARD.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 8/7/2025

Report Printed: 8/7/2025



# **Current Schematic - Version 3**

PI/UWI 004507051	Surface Legal Location T28N-R10W-S31	Field Name San Juan Area 07 Tubing Hanger Elevation (ft)	Route 0706 RKB to GL (ft) 12.00	State/Province NEW MEXICO KB-Casing Flange Distance (ft)	Well Configuration Type Vertical KB-Tubing Hanger Distance (ft)	
ound Elevation (ft) 791.00	Original KB/RT Elevation (ft) 5,803.00					
ubing Strings						
un Date /5/2025 15:00	Set Depth (ftKB) 6,269.65	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/9/1964 00:00	
	Orig	inal Hole, MARTIN	I GAS COM B #1	 [Vertical]		
MD TVD	Vertical schematic (actual)					
ftKB) (ftKB)			()			
12.1	7 1/16in, Tubing Hange	r; 7 1/16 in; 50.00		فانتان في تنسط البدران الثال المرابط المنتاب منابط العبار بالبيال	datakilikustikustikustikasiks	
13.1	2 3/8in, Tubing ; 2 3/8	in; 4.70 lb/ft; J-55;				
45.9	2 3/8in, Tubing Pup Joint 4.70 lb/ft; J-55; 45.8					
64.0		3 1412/ 33133 1412		Surface Casing Ceme 12.00-363.00; 1964-1	ent, Casing, <dttmstart> 0-09</dttmstart>	
362.5				1; Surface, 363.00ftKl / lb/ft; 12.00 ftKB; 363.	B; 8 5/8 in; 8.10 in; 24.00 00 ftKB	
362.9	2 3/8in, Tubing; 2 3/8 63 85 f	in; 4.70 lb/ft; J-55; tKB; 6,235.00 ftKB		Production Casing Co <dttmstart>; 12.00-</dttmstart>	ement, Casing, 6,357.00; 1964-10-19;	
4,503.0	03.031	IND, 0,233.00 TIND		Did not circ - TOC un	known	
6,163.1					^^^^	
6,169.9				6163-6170ftKB on 11 (Perforated); 1964-11		
6,188.0						
6,195.9 —				6188-6196ftKB on 11 (Perforated); 1964-11	· ·	
6,234.9 —						
6,237.2	2 3/8in, Tubing Pup Joint ; 2 J-55; 6,235.00 f	2 3/8 in; 4.70 lb/ft; tKB; 6,237.10 ftKB				
6,259.8	2 3/8in, Tubing ; 2 3/8 6,237.10 f	in; 4.70 lb/ft; J-55; tKB; 6,268.10 ftKB				
6,268.0	2 3/8in, Pump Seating					
6,269.4	6,268.10 f			-		
6,269.7		6,269.65 ftKB		6260-6282ftKB on 11 (Perforated); 1964-11		
6,282.2				[ . 3.13.333 <sub>jj</sub> 133 † 11		
6,319.9	<Тур:	PBTD); 6,320.00	•			
6,356.6						
6,357.0 —				2; Production, 6,357.0 10.50 lb/ft; 12.00 ftKl	00ftKB; 4 1/2 in; 0.00 in; 3; 6,357.00 ftKB	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 495208

#### **CONDITIONS**

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	495208	
	Action Type:	
	[C-103] Sub. Workover (C-103R)	

#### CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025