



**Well Name:** NEWBERRY LS

**Well Location:** T31N / R12W / SEC 17 /  
NENE / 36.903854 / -108.113464

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 6

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078146

**Unit or CA Name:**

**Unit or CA Number:**  
NMNM73387

**US Well Number:** 3004510794

**Operator:** HILCORP ENERGY  
COMPANY

### Subsequent Report

**Sundry ID:** 2865857

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 07/29/2025

**Time Sundry Submitted:** 10:46

**Date Operation Actually Began:** 05/01/2025

**Actual Procedure:** Hilcorp Energy performed a tubing repair rig job and landed the production tubing >50 feet of previous depth. New tubing landing depth is 4963 ft. See attached reports.

### SR Attachments

#### Actual Procedure

Newberry\_LS\_6\_Tbg\_Repair\_SR\_20250729104213.pdf

*Released to Imaging: 10/2/2025 10:29:02 AM*

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## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** JUL 29, 2025 10:41 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

## Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Phone:** 5055647742

**Disposition:** Accepted

**Signature:** Kenneth Rennick

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** krennick@blm.gov

**Disposition Date:** 07/29/2025

*Released to Imaging: 10/2/2025 10:2*



Well Operations Summary L48

Well Name: NEWBERRY LS #6

API: 3004510794	Field: San Juan Area 02	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIO 22

Jobs

Actual Start Date: 5/1/2024	End Date:
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Report Number 1	Report Start Date 5/1/2024	Report End Date 5/1/2024
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Operation

ACCEPT RIO #22 @ 10:30 ON 5/1/2024. MOB FROM THE TEXAKOMA FEDERAL #6-1 TO NEWBERRY LS #6 (7 MILE MOVE)  
SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 40 PSI  
FCP: 55 PSI  
SIBHP: 0 PSI

BDW: 5 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).  
ATTEMPT TO PULL TUBING HANGER. TUBING STUCK. PUMP 20 BBLS DOWN CASING. RU POWER SWIVEL. WORK TUBING FREE. DID NOT TAG DUE TO TUBING BEING STUCK. SLICKLINE TAG FILL AT 4908' (134' FILL). BOTTOM PERFS AT 5041' (84' OF PERFORATIONS COVERED UP).  
R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING. 0 - YELLOW 0 - BLUE 128 - GREEN 34 - RED DOWNGRADE DUE TO PITTING. HEAVY SCALE ON JOINT # 161. R/D PREMIER NDT SCANNING EQUIPMENT.  
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.  
CREW TRAVEL HOME.

Report Number 2	Report Start Date 5/2/2024	Report End Date 5/2/2024
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Operation

CREW TRAVEL TO LOCATION.  
HOLD PJSM. DISCUSS DAYS ACTIVITIES.

SITP: N/A  
SICP: 110 PSI  
SIBHP: 0 PSI

BDW 5 MIN.

SWAP OUT TUBING FLOATS. PU 4 3/4 STRING MILL. TALLY AND PU 2 3/8 J-55 YELLOW BAND TUBING. WORK THROUGH SCALE FROM 4670' TO 4700'. TAG FILL AT 4920' (122' FILL). P/U SWIVEL.  
EST CIRC W/ AIR/FOAM UNIT. 1250 CFM & 12-14 BBL/HR WATER. 1.5-2 GAL/HR SOAP & 2 GAL/HR INHIBITOR. ESTABLISH GOOD FOAM IN RETURNS.  
TAG FILL @ 4920'. C/O SAND TO 5056'. WELL MAKING HEAVY SAND. 4 CUPS PER 5 GALLON BUCKET. CIRCULATE WELL CLEAN. PUMP SWEEP. GET CLEAN FOAM IN RETURNS. KILL TUBING.  
RACK SWIVEL. TOOH W/ TUBING TO ABOVE PERF EOT @ 4614'  
PUMP 300 GALLONS OF INHIBITED 15% HCL, 3 GALLONS OF IRON CHELATOR, 3 GALLONS OF SCALE INHIBITOR, AND 20 GALS OF SCALE INHIBITOR.  
TOH W/ TUBING TO ABOVE TOP PERF. EOT @ 4522'  
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.  
CREW TRAVEL HOME.

Report Number 3	Report Start Date 5/3/2024	Report End Date 5/3/2024
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Operation

CREW TRAVEL TO LOCATION.  
HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: N/A SICP: 110 PSI SIBHP: 0 PSI BDW 5 MIN.  
TOOH W/ TUBING. WELL COMING AROUND. PUMP 6 BBLS DOWN TUBING (TUBING PLUGGED OFF). ATTEMPT TO UNPLUG TUBING.  
WAIT ON SLICKLINE TRUCK. RU SLICKLINE TRUCK. RIH AND SET 3 SLIP STOP. RIH W PERF GUN. FAILED ON FIRST RUN. RIH W/ NEW PERF GUN. PERF TUBING ABOVE STRING FLOAT.  
TOOH W/ TUBING. LD 4 3/4 STRING MILL. BOTTOM 4' OF TUBING ABOVE STRING FLAT WERE PLUGGED WITH SAND.  
PU EXP CHECK, SEAT NIPPLE AND MARKER. TIH AND TAG PBTD @5056'. UNLOAD WELL AND CHECK RETURNS TO ENSURE WELL IS CLEAN.  
EST CIRC W/ AIR/FOAM UNIT. 1250 CFM & 12-14 BBL/HR WATER. 1.5-2 GAL/HR SOAP & 2 GAL/HR INHIBITOR. ESTABLISH GOOD FOAM IN RETURNS. BLEED OFF AIR  
LD 2 JOINTS. LAND TUBING AS FOLLOWS.

TUBING HANGER  
157 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (4914.96')  
1 - 2-3/8" X 2' PUP JOINT  
1 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (31.74')  
1 - SEAT NIPPLE (1.78" ID)  
1 - EXP CHECK (MULE SHOE)

PBTD - 5056'  
EOT - 4962.5' (NEW DEPTH)  
SEAT NIPPLE TOP - 4960.8'  
KB - 11'

R/D FLOOR. NIPPLE DOWN BOP. N/U WH. PLUMB SURFACE EQUIPMENT.



Well Operations Summary L48

Well Name: NEWBERRY LS #6

API: 3004510794	Field: San Juan Area 02	State: NEW MEXICO
	Sundry #:	Rig/Service: RIO 22

Operation

PUMP 5 BBLS DOWN TUBING. W/ 5 GAL INHIBITOR. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE CHECK AT 1000 PSI. UNLOAD WELL W/ LIGHT MIST AND CORROSION INHIBITOR.

RIG DOWN RIG AND EQUIPMENT. CREW PERFORMED MAINTENANCE ON RIG AND AIR PACKAGE. PREP FOR RIG MOVE. MOVE OFF RIG. **RIG RELEASED AT 17:00 ON 5/3/2024.** JOB COMPLETE. FINAL REPORT.

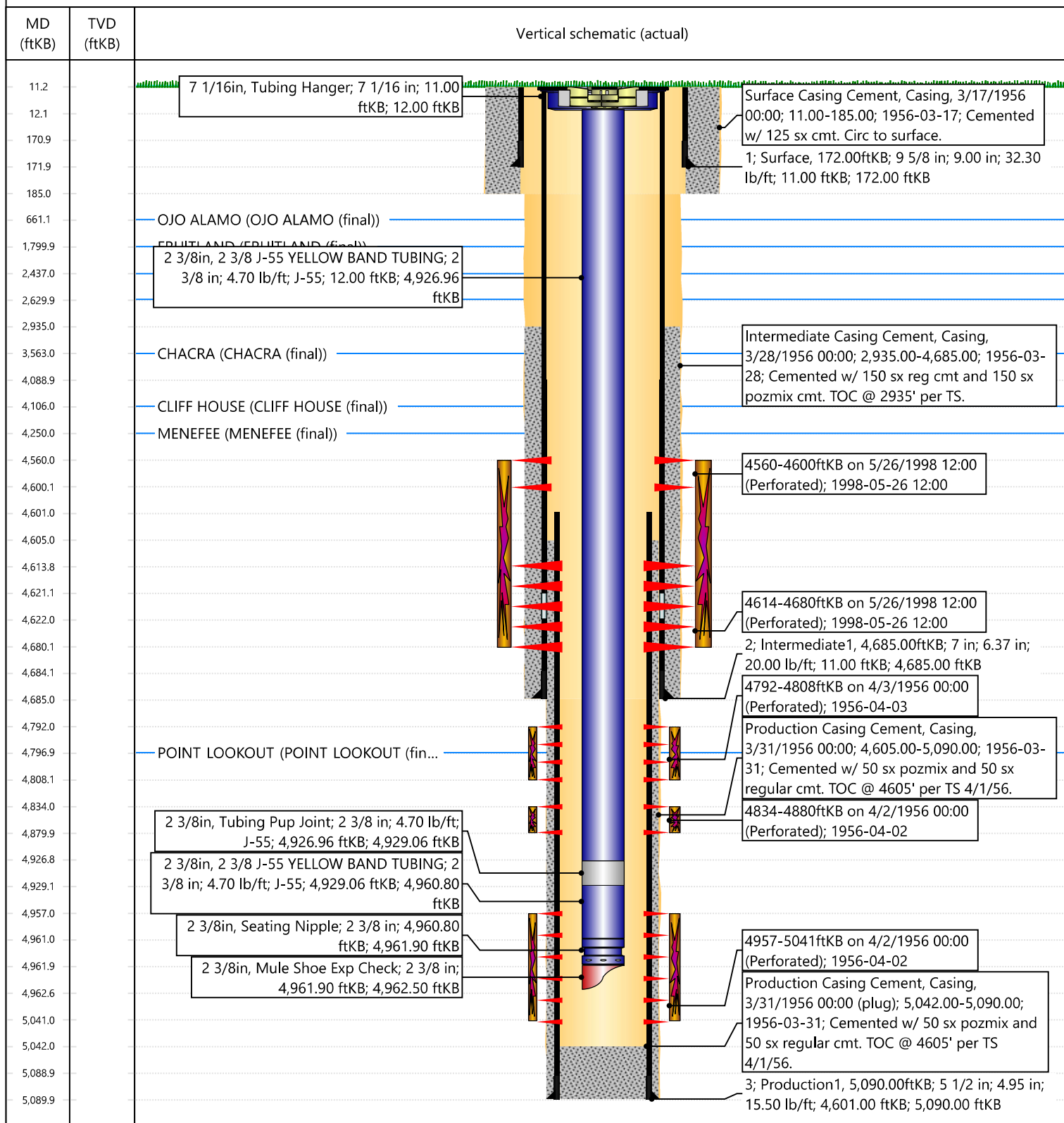


## Current Schematic - Version 3

Well Name: NEWBERRY LS #6

API / UWI 3004510794	Surface Legal Location 017-031N-012W-A	Field Name San Juan Area 02	Route 0211	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,047.00	Original KB/RT Elevation (ft) 6,058.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 5/3/2024 17:00	Set Depth (ftKB) 4,962.50	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/17/1956 00:00

## Original Hole, NEWBERRY LS 6 [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 489814

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 489814
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025