

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 4

Well Name: UTE Well Location: T32N / R14W / SEC 11 / County or Parish/State: SAN

Well Number: 1 Type of Well: OTHER Allottee or Tribe Name: UTE

MOUNTAIN UTE

Lease Number: I22IND2772 Unit or CA Name: Unit or CA Number:

COMPANY

Subsequent Report

Sundry ID: 2857301

Type of Submission: Subsequent Report

Type of Action: Other

Date Sundry Submitted: 06/10/2025 Time Sundry Submitted: 12:25

Date Operation Actually Began: 06/10/2025

Actual Procedure: 6/10/25: Hilcorp Energy pumped 523 gallons (12 BBLs) of fresh water with scale/corrosion inhibitor & biocide down tbg. Beginning SITP -2 psi, SICP -1 psi. Total pump time 47 minutes. Upon completion of pumping operations, tubing pressure was 163 psi, SICP -1 psi. Shut in well. 5 minute SITP -11, SICP -1. Received verbal approval from Monica K. w/NMOCD to conduct test.

by OCD: 6/26/2025 6:11:56 AM Name: UTE

Well Location: T32N / R14W / SEC 11 / County or Parish/State: SAN

SWSW / 36.996724 / -108.2862981

JUAN / NM

Zip:

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name: UTE

MOUNTAIN UTE

Lease Number: |22|ND2772

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004511475

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: JUN 10, 2025 12:24 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JOE D KILLINS BLM POC Title: Petroleum Engineer

BLM POC Phone: 9703851363 BLM POC Email Address: JKILLINS@BLM.GOV

Disposition: Accepted **Disposition Date:** 06/25/2025

Signature: Joe Killins

Released to Imaging: 10/2/2025 11:11:12 AM



Current Schematic - Version 3

Released to Imaging: 10/2/2025 11:11:12 AM

PI/UWI 004511475	Surface Legal Location T32N-R14W-S11	Field Name Barker Dome Paradox	Route 0200	State/Province NEW MEXICO	Well Configuration Type Vertical		
round Elevation (ft)	Original KB/RT Elevation (ft) 6,791,00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12,00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft		
ubing Strings	0,791.00		12.00				
un Date /9/1998 00:00	Set Depth (ftKB) 3,225.89	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.40	Original Spud Date 12/7/1946 00:00		
		Original Hole, U	ΓΕ #1 SWD [Vertion	:al]			
MD TVD	TVD Vertical schematic (actual)						
, , ,	Surface Casing Cement, Casing, 2/14/2008 16:3						
0.0	2nd Sour (2nd Sour (drill)) անձեւնանին հանասանության	` "	alligradistriction in the contract of the con	/ 12.00-320.00; 2008-02	2-14 16:35; 320 sxs; TOC @		
318.9 –				1; Surface, 320.00ftKB;	13 3/8 in; 12.62 in; 54.50		
319.9					were no original records completion; It is assumed		
964.9	N 2 7/8in, Tubing- Plastic	ined; 2 7/8 in; 6.40		,	he hole (using 31.5'); 320.00		
,148.0 -		ftKB; 3,221.49 ftKB	888	ftKB	Tement, Casing, 2/14/2008		
,600.1 -				16:38; 2,148.00-3,052.0	00; 2008-02-14 16:38; 200		
,841.9	— Dakota (Dakota (final))			sxs; TOC @ 2148' (75% eff calc) 2; Intermediate, 3,052.00ftKB; 9 5/8 in; 0.00 in;			
,045.9	— Morrison (Morrison (final))			2; Intermediate, 3,0520.00 lb/ft; 12.00 ftKB; 1			
,050.9					ng and completion; It is		
,051.8				assumed there are 97 31.5'); 3,052.00 ftKB	joints in the hole (using		
,100.1				Cement Squeeze, Squ	eeze, 3/3/1998 00:00;		
,113.8				3,100.00-3,114.00; 199 casing f/3100-3114' w	98-03-03; Squeezed hole in		
,221.5	6.37in, 7"x2 3/8" Guik			Casing 1/3100-3114 W	7223 SXS Class G		
3,224.7	Packer; 6.37 in; 3,221.49			Cement Squeeze, Squ	eeze, 9/9/1976 00:00;		
3,226.0	2 7/8in, F Nipple; 2 7/	3,225.89 ftKB		11	76-09-09; Squeeze w/200		
3,548.9		57225155 11112		sxs; TOC @ 2600' (TS S Cement Squeeze, Squ			
				3,549.00-3,551.00; 199	98-03-05; Squeezed hole in		
3,550.9	DI (((DI (((()))			casing f/3549-3551' w	/10 sxs cement		
3,554.1	Bluff (Bluff (final))						
3,690.0				3690-4143ftKB on 9/1	•		
,035.1	— Entrada (Entrada (final)) —		-	(Bluff/Entrada); 1976-0	09-11 PUDGBACK);		
l,143.0 — -				4,161.00-4,200.00; 197			
l,161.1 — -	<Тур	> (PBTD); 4,161.00		4192-4192ftKB on 9/9	/1976 00:00 (SQUEEZE		
,191.9 -			-	PERFS); 1976-09-09	/1976 00:00 (SQUEEZE		
,200.1	6.3666 in, Cement Retain	or 4 200 0 4 205 0		PERFS); 1976-09-09	71970 00:00 (3Q0EEZE		
l,205.1 — -	0.5000 iii, Cement Retail	er, -1,200.0, -1,203.0]			eeze, 9/28/1958 00:00;		
1,220.1			+		8-09-28; Squeezed hole in /150 sxs cement; Re-		
i,091.9 –				squeeze w/100 sxs	· .		
5,211.9					ment, Casing, 2/14/2008 00; 2008-02-14 16:38; 365		
7,080.1	Rico (Rico (final))			sxs; TOC @ 7098' (75%			
7,098.1			500	8925-9005ftKB on 4/1	0/1947 00:00 (2nd Sour);		
7,146.0	— Pennsylvanian (Pennsylvan	an (final))		1947-04-10 Cement Squeeze, Squ	eeze 9/8/1976 NN·NN·		
s,319.9 — -	— Paradox (Paradox (final))	· · //			'6-09-08; Squeeze perfs @		
3,924.9	— 2nd Sour (2nd Sour (final))			8925-9005' w/50 sxs	45 (2000 46 25 (5) : : : - : - : - : - : - : - : - :		
9,004.9	Lina Sour (Zina Sour (ilital))		•	Cement Plug, Plug, 2/ 9,257.00-9,265.00; 200	15/2008 16:05 (PLUGBACK) 8-02-15 16:05: PBTD		
9,255.9				3; Production, 9,257.00	OftKB; 7 in; 6.37 in; 23.00		
				,	were no original records		
9,256.9					completion; It is assumed the hole (using 31.5');		
			Page 1/1	ઝ,∠⊃7.UU πKB	Report Printed: 6/26/2		

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 479052

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	479052
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	10/2/2025