

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Well Name: KING KONG

Well Location: T30N / R17W / SEC 4 /

County or Parish/State: SAN JUAN / NM

NWSE / 36.842453 / -108.632629

JUAN / INIVI

Well Number: 19

Type of Well: OIL WELL

Allottee or Tribe Name:

SHIPROCK

Lease Number: 14200603639

Unit or CA Name:

Unit or CA Number:

US Well Number: 300452184000S1

Well Status: Abandoned

Operator: ACTION OIL CO INC

Subsequent Report

Sundry ID: 2780304

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/19/2024

Time Sundry Submitted: 12:12

Date Operation Actually Began: 11/16/2023

Actual Procedure: See attached. Work completed 3/1/2024.

SR Attachments

Actual Procedure

SR ABD 019 3004521840 20240319121035.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/19/2024

Signature: Kenneth Rennick



MEMO

To:

BIM - FFO

From:

Walsh Engineering and Production

CC:

Navajo Nation Minerals Department, Navajo Nation Oil and Gas Company

Date:

2/29/2024

Re:

King Kong #19 - 30-045-21840	King Kong #20 - 30-045-09899
Clark Kent #4 - 30-045-0991	Navajo U2 – 30-045-11062
King Kong #14 - 30-045-21834	Navajo U3 – 30-045-11063
King Kong #15 - 30-045-21842	Navajo U4 – 30-045-11037
Clark Kent #1 - 30-045-20225	Navajo U8 – 30-045-26228
Trading Post #1 – 30-045-05915	Foshay #1 - 30-045-20958

*Highlighted wells above are undergoing NEPA review prior to P&A operations.

The subject wells are currently operated by various companies that are no longer in existence on the Navajo Nation. The wells have been orphaned and pose varying degrees of environmental impact. The King Kong #19 and Clark Kent #4 pose an immediate risk as oil is currently seeping to surface. Walsh Engineering and Production has been contracted to conduct P&A operations by Navajo Nation Oil and Gas (NNOG) by request of Rowena Cheromiah, Director of Navajo Nation Minerals Department (NNM).

Plug and abandonment well bore diagrams and procedures for subject wells have been provided and approved by BLM FFO. Walsh will begin P&A operations starting with the King Kong #19 and Clark Kent #4. P&A operations will begin on highlighted wells when all regulatory approvals are complete. BLM/NNM minerals have been provided standard notification for P&A operations. Prep work will start 2/29/24 followed by cementing operations 3/1/24.

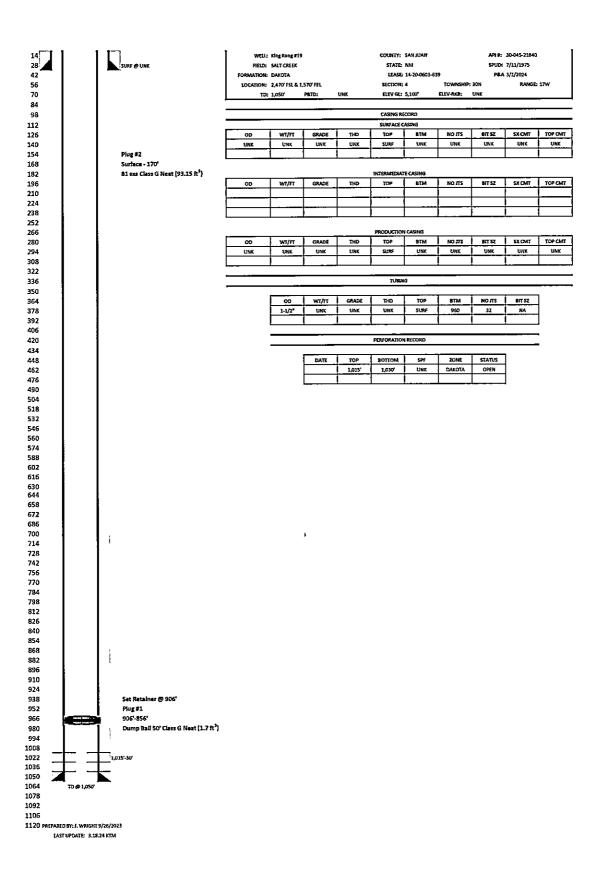
Kyle T. Mason

Operations Engineer

Walsh Engineering & Production

505-330-2007

www.walsheng.net



Action Oil and Gas (Orphaned)			King Kong #19		Date Comp:	3/1/2024	
Plug#	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Depths	Plug Position
1	Dakota	1015'	1015-1030'	906'	Dump Bail 50' Class G Neat. (1.7cf)	906'-856'	Inside
2	Surface	0'	-	-	75 sxs Class G Neat (86.3 cf)	Surface- 170'	In/Out

11/16/23 - STP=0PSI SICP=0PSI. MIRU. JHA with crew. LD polished rod and unseated pump. No overpull noticed. POH laying down rods and pump. Got out with (34) 5/8" plaing rods and pump. ND stuffing box and swab tee. ND tbg hanger hammer union. PU on tbg slips, no over pull noticed. NU companion flanger and POH with 1-1/2" Tbg. Tallied on the way out. Got out with 27 jts of 1-1/2" IJ tbg and 16' mud 'anchor. OD and ID scraper. TiH with scraper for 2-7/8 csg. Ran scraper to a depth of 873'KB. POH laying down tbg. LD scraper and RD work floor, tongs and adapter flange. Installed tbg hanger with Rector head cap. Installed ball valve and secured well. RD and prep to move in the am. (There is no tbg left in well).

2/29/2024 - SICP=20PSI, BWD, MIRU TWG. 1HA with crew. ND TBG hanger and run in with 2.25 GR. Got to a depth of 912', could not get deeper. Discussed results with Engineering and NNMInerals Inspector, Approved to set cibp at 906', POH with setting tool and run in with CBL. TOC showing at 444'. Contacted engineering with log. TWG making 5 dumpbailer runs for 50' of cement on cibp. TOC@856' on cibp. Loaded wellbore with water and attempt pressure test. Got pressure to 90 psi and started getting circulation between 2-7/8 cg and 5-1/2" surface, 1 bbi, possible leak at 170'. Contacted Engineering and BLM office, it was decided to circulate welibore and annulus clean. Took 7 bbis to get clean fluid. SD and secured the 2-7/8" casing. RD Kill Truck and TWG. Released rig and tbg trailer. Will be circulating cement in the morning and WOC then cut off in the afternoon. NNMInerals inspector Val Uentillie on location to witness the operation.

3/1/2024 - SICP=0PSI, MIRU AWS cementers. Roustabout cleaned out cellar. IHA with cement crew. M&P 75sks, 1.15 yiels, 86.3 cuft, 15.4 bbls, 15.8# class "G" neat cement. Circulated 3 bbls of good cement to surface. SD and closed csg in. WOC 4 hrs. Cut off casing strings. Cement was at surface on both strings. Welded dry hole marker onto casing string. RDMOL.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 511272

CONDITIONS

Operator:	OGRID:
NNOGC EXPLORATION AND PRODUCTION, LLC	292875
P.O. Box 4439	Action Number:
Window Rock, AZ 86515	511272
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.died	Accepted for Record	10/2/2025