

Well Name: NEW MEXICO FEDERAL N	Well Location: T30N / R12W / SEC 18 / NWNW / 36.817551 / -108.143326	County or Parish/State: SAN JUAN / NM
Well Number: 3E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM047	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004524365	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2874665

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 09/22/2025

Time Sundry Submitted: 08:49

Date Operation Actually Began: 08/28/2025

Actual Procedure: Hilcorp Energy completed a remedial rig job to repair the tubing. The production tubing was landed >50 feet from previous set depth. See attached reports.

SR Attachments

Actual Procedure

New_Mexico_Federal_N_3E_Tbg_Repair_SR_20250922084933.pdf

Well Name: NEW MEXICO FEDERAL
N

Well Location: T30N / R12W / SEC 18 /
NWNW / 36.817551 / -108.143326

County or Parish/State: SAN
JUAN / NM

Well Number: 3E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM047

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004524365

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: SEP 22, 2025 08:49 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 09/22/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM047
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002 3b. Phone No. (include area code)
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 18/T30N/R12W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
NEW MEXICO FEDERAL N/3E

9. API Well No. 3004524365

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a remedial rig job to repair the tubing. The production tubing was landed >50 feet from previous set depth. See attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 09/22/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 09/22/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: NEW MEXICO FEDERAL N #3E

API: 3004524365

Field: San Juan Area 02

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BWD 105

Jobs

Actual Start Date: 8/28/2025

End Date: 9/3/2025

Report Number
1

Report Start Date
8/28/2025

Report End Date
8/28/2025

Operation

ACCEPT HEC #105 AT 06:00 ON 8/27/2025. CREW TRAVEL TO LOCATION.

HOLD PJSM. MOB FROM THE MOHAVE #1H TO THE CULPEPPER MARTIN #7S (12 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. EXTRA TIME TAKEN DUE TO LOCATION LAYOUT

SITP: 195 PSI

SICP: 195 PSI

SIBHP: 0 PSI

BDW : 5 MIN

CHANGE OVER TO 2 3/8" TUBING HANDLING TOOLS. N/D WH. LARKEN CAP VERRY HARD. N/U COMPAION FLANGE. N/U 3' SPACER SPOOL. N/U BOP. FT AND PT BOP (GOOD).

PULL TUBING HANGER. L/D 2 JOINTS. P/U SELECT 4-1/2" RBP. RIH TO 30'. SET RBP. L/D RETREVING HEAD. LOAD AND TEST RBP TO 500 PSI (GOOD).

BREAK SCREW ON WELLHEAD LOOSE W/ BOP. N/D BOP W/ SPACER SPOOL. N/D WELLHEAD. N/U NEW 4-1/2" X 7" 3K FLANGED WELLHEAD. N/U BOP W/ SPACER SPOOL. HAD TO USE BOP TO TIGHTEN. EXTRA TIME TAKEN DUE TO BELOW GRADE WELLHEAD.

FUNCTION TEST BOP (GOOD). R/U WELLCHECK. PT BLIND RAMS AND WELLHEAD TO 500 PSI (GOOD). LAND HANGER W/ BULL PLUG. PT BLIND RAMS TO 2500 PSI (GOOD). PT PIPE RAMS 250 PSI LOW 2500 PSI HIGH (GOOD). CHARTED. R/D WELLCHECK

L/D TUBING HANGER. P/U RETREVING HEAD. RIH. LATCH RBP. LET PRESSURE EQUILIZE. TOOH. L/D SELECT RBP.

DEBRIEF CREW. SISW. SDFN

CREW TRAVEL HOME

Report Number
2

Report Start Date
8/29/2025

Report End Date
8/29/2025

Operation

CREW TRAVELED TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 110 PSI

FCP: 110PSI

SIBHP: 0 PSI

BDW: 5 MIN

TALLY AND P/U TUBING. TAG FILL AT 6780' (39' FILL) R/U PREMIER NDT SCANNING EQUIPMENT. L/D SCANNING 2-3/8" TUBING.

0 - YELLOW

0 - BLUE

67 - GREEN

148 - RED

DOWNGRADE DUE TO PITTING. LIGHT SCALE ON OUTSIDE OF TUBING ON LAST JOINT. R/D PREMIER NDT SCANNING EQUIPMENT.

EXTRA TIME TAKEN DUE TO VERY TIGHT CONNECTIONS.

SWAP TBG TRAILERS (TIGHT). P/U 3-7/8" STRING MILL. TALLY AND P/U 2-3/8" J-55 WB TUBING TO 3646'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number
3

Report Start Date
9/2/2025

Report End Date
9/2/2025

Operation

CREW TRVL T/LOC.

PJSM. SICP-250, SITP-0, SIBHP-0. BDW 10 MINUTES.

CONTINUE TALLY & TIH W/3-7/8" BIT & STRING MILL. TAG WALL FILL @ 6667'.

R/U PWR SWIVEL & ESTABLISH CIRC W/AIR MIST USING 1250 CFM, 14 BPH FW & 1 GPH SOAP. CLEAN OUT T/PBTD @ 6807'. NOTE: WALL SCALE F/6667' - 6760'. CLEAN OUT SAND F/6780 T/PBTD. PUMP SWEEPS & CIRC CLEAN. R/D PWR SWIVEL.

TOH W/3-7/8" C/O ASSMBLY T/930'.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number
4

Report Start Date
9/3/2025

Report End Date
9/3/2025

Operation

CREW TRVL T/LOC.

PJSM. SICP-210, SITP-NA, SIBHP-0. BDW 10 MINUTES.

FINISH TOH W/3-7/8" BIT & STRING MILL F/930'.



Well Operations Summary L48

Well Name: NEW MEXICO FEDERAL N #3E

API: 3004524365	Field: San Juan Area 02	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 105

Operation

M/U 2-3/8" PROD BHA, DRIFT & TIH ON 2-3/8" PROD TBG. M/U TBG HANGER.
LAND TBG AS FOLLOWS:
1 - TBG HANGER
1- JNT 2-3/8" 4.7#, J-55 TBG
3 - PUP JNTS (1x8' & 2x6'), 2-3/8"
211 - JTS 2-3/8" 4.7#, J-55 TBG
1 - 2' MARKER JNT, 2-3/8"
1 - JNT 2-3/8" 4.7#, J-55 TBG
1 - SN (1.78" ID)
1 - EXPENDABLE CHECK
SN @ 6725.86', EOT @ 6727.71' (NEW SET DEPTH)

R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.

PUMP 5 BBL FW PAD DOWN TBG & DROP BALL. PRTS TBG T/500 PSI W/AIR, OK. PUMP OFF EXP CHECK W/800 PSI.

R/D RIG & EQUIP. SWI. PREP T/MOVE OFF LOC. INFORM PRODUCTION. FINAL REPORT.

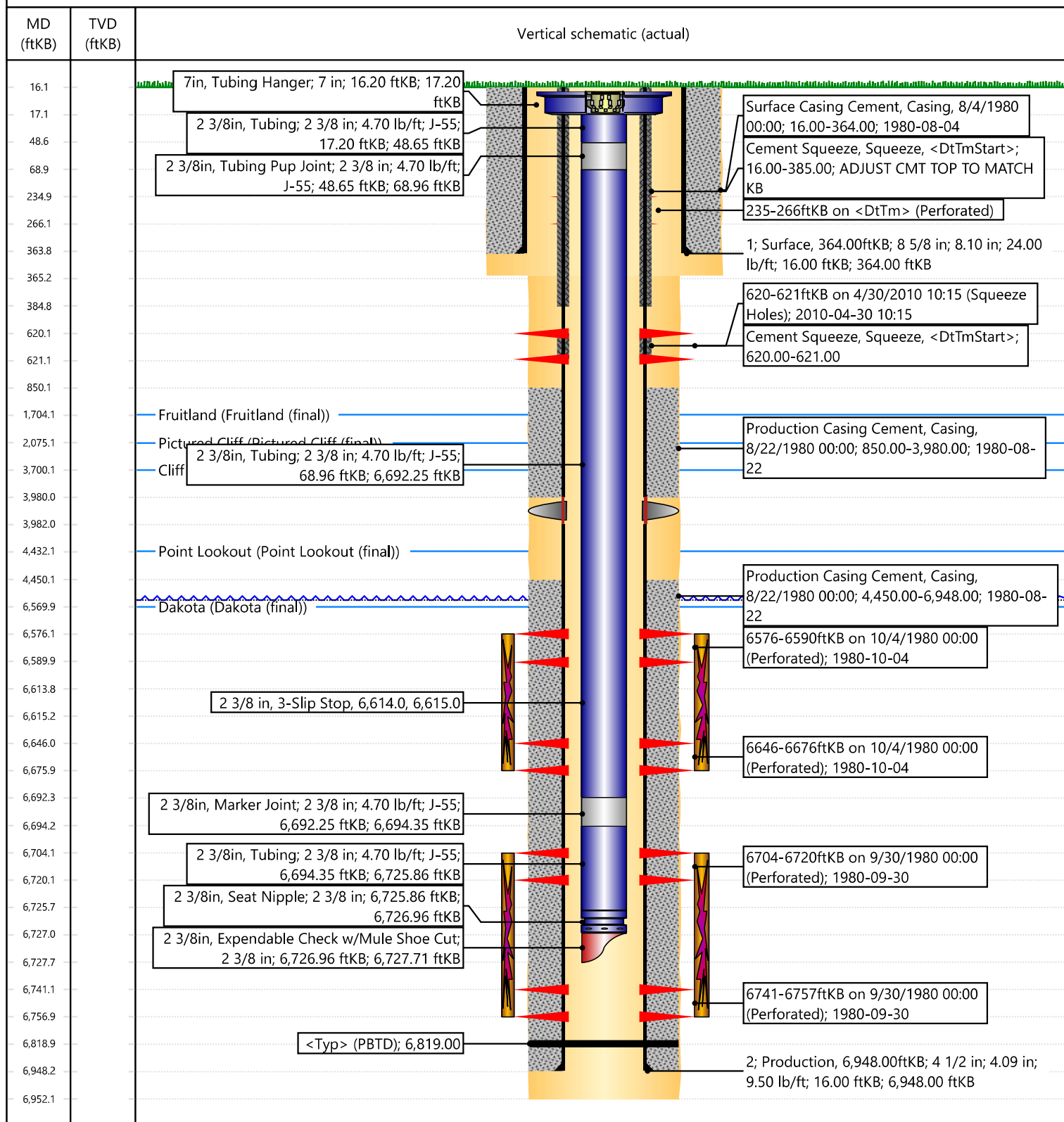


Current Schematic - Version 3

Well Name: NEW MEXICO FEDERAL N #3E

API / UWI 3004524365	Surface Legal Location T30N-R12W-S18	Field Name San Juan Area 02	Route 0209	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,956.00	Original KB/RT Elevation (ft) 5,972.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 16.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 9/3/2025 11:00	Set Depth (ftKB) 6,727.71	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/3/1980 00:00

Original Hole, NEW MEXICO FEDERAL N #3E [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507859

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 507859
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025