eceived by QCD to Appropriate Bistrick	State of New Mo	exico	Fo	rm C-103 of
Office District I – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WEL	L API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION 5.1	30-045-32112	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		dicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		7505	STATE S FEE S	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. STATE E-5184-46	
	OTICES AND REPORTS ON WELLS	S 7. Le	ease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STATE M	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. W	8. Well Number 1F	
2. Name of Operator		9. O	9. OGRID Number	
Hilcorp Energy Compa	any		372171	
3. Address of Operator		10. I	10. Pool name or Wildcat	
382 Road 3100, Aztec,	, NM 87410		Blanco Mesaverde / Basin Dakota	
4. Well Location	_			
Unit Letter N: 660 f	feet from the South line and 1925 fe	et from the West line		
Section 16	Township 029N Range 008W		SAN JUAN	
Section 10	11. Elevation (Show whether DR		SANJUAN	
	6497			
	0177	OL .		
12. Check	Appropriate Box to Indicate Na	ature of Notice, Report	or Other Data	
NOTICE OF	INTENTION TO:	SUBSEQU	JENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	□ ALTERING C	ASING □
	☐ CHANGE PLANS ☐	COMMENCE DRILLING		
	☐ MULTIPLE COMPL ☐	CASING/CEMENT JOB		
		GAGING/GEIVIENT 30B		
CLOSED-LOOP SYSTEM				
OTHER:	□ RECOMPLETE	OTHER:		
	explored operations. (Clearly state all p		ertinent dates including est	imated date
	work). SEE RULE 19.15.7.14 NMAC			
Hilcorp Energy Company perform	ed a cleanout and lowered the product	ion tubing:		
(PBTD @ 7656'). TOOH, scannin	ITP-62 psi. SIBHP-0. SIINTP-0. BDW ag 2-3/8" prod tbg. RD scanners. Tbg g			
sub., 1.78 ID SN & 10 stds 2-3/8"	log. SISW. SDFN.			
7/2/2025 SICP 50 pg SITP 0 S	SIINTP-0, SIBHP-0. BDW. Cont TIH	with production I and 243 its	2-3/8" 17# I-55 tha @ 5	1520' (SN
@ 7527'). Final CO depth 7641'. I	ND BOP. NU WH. Pump 2 bbl water	pad w/corrosion inhibitor d	own tbg. PT tbg to 480 PSI	, good.
Pump off disc sub at 1200 PSI. Blo	ow well around until pressure dropped	to 500 psi. SIW. RD rig an	id equipment. Turn over to	production.
Spud Date:	Rig Release Da	te:		
L				
I hereby certify that the information	on above is true and complete to the be	st of my knowledge and be	lief.	_
SIGNATURE Cherylene \	Neston TITLE Opera	tions/Regulatory Tech-Sr.	DATE7/29/2025	
Type or print name Cherylene \(\)	Weston F-mail address:	cweston@hilcorp.com	PHONE: 713-289-2	615
For State Use Only	E-man address.	ewestone interpretail	111011L113-207-2	<u> </u>
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

Report Printed: 7/29/2025



Current Schematic - Version 3

)4532112	Surface Legal Location 016-029N-008W-N	Field Name DK	Route 0801	State/Province NEW MEXICO	Well Configuration Type Vertical
und Elevation (ft) 97.00	Original KB/RT Elevation (ft) 6,510.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft
bing Strings Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
/2025 12:30	7,529.17	2 3/8	2.00	4.70	5/6/2004 00:00
		Original Hole, ST	ATE M #1F [Vertion	cal]	
MD TVD tKB) (ftKB)		,	Vertical schematic (actual)		
13.1	7 1/16in, Tubing Hange	er ; 7 1/16 in; 50.00	www.completen.com	authleadaintachttisteenitäettäilaataitelatuulak	rahilatattattan konolatialitatatatulalah
14.1	2 3/8in, Tubing/Slim Hole Collars; 2 3/8 in; 4.70 lb/1	Collars/Slim Hole		A-TA-TA	MENT, Casing, 5/6/2004 2004-05-06; CEMENT
51.4	2 3/8in, Tubing Pup Joint/S	45.48 ftKB		News I -	3; 9 5/8 in; 9.00 in; 32.30
31.0	3/8 in; 4.70 lb/ft; J-55; 45.	48 ftKB; 61.48 ftKB		Ib/ft; 13.00 ftKB; 231. INTERMEDIATE CASI	NG CEMENT, Casing,
10.2				LEAD WITH 380 SX T	0-3,573.00; 2004-05-09; AIL WITH 215 SX 37 D SURFACE WOC 11.5
773.2				HRS 2; Intermediate, 3,573	
78.1	2 3/8in, Tubing/Slim Hol			20.00 lb/ft; 13.00 ftKE	3; 3,573.00 ftKB
53.1	4.70 lb/ft; J-55; 61.48	ftKB; 7,495.05 ftKB			
63.0				1754 404C0VD 57	24 /2004 00 00 (DEDE
53.9 46.1			1988 M	CLIFF HOUSE MASSI	31/2004 00:00 (PERF - VE); 2004-05-31 31/2004 00:00 (PERF -
96.0				MENEFEE); 2004-05-3	31
53.9					00.00-7,658.00; 2004-05
59.9 80.0			888 M	5360-5480ftKB on 5/ POINT LOOKOUT); 20	
97.9		~~~~~	<u> </u>	~~~~~~	
08.1	2 3/8in, Tubing Pup Joint/S	ilim Hole Collars: 2			
95.1	3/8 in; 4.70 lb/ft; J-55; 7,49	5.05 ftKB; 7,497.15 ftKB			
97.0	2 3/8in, Tubing/Slim Hole 4.70 lb/ft; J-55; 7,497.15	ftKB; 7,527.62 ftKB		7428-7581ftKB on 5/ DAKOTA); 2004-05-29	29/2004 00:00 (PERF -
27.6		ftKB; 7,528.72 ftKB		[UAKUTA], 2004-05-2	<i>3</i>
29.2	2 3/8in, Pump Out 7,528.72	Disc Sub; 2 3/8 in; ftKB; 7,529.17 ftKB			
81.0					3/2004 00:00; 7,656.00-
55.8 —				_	00ftKB; 4 1/2 in; 4.00 in;
557.2				11.60 lb/ft; 13.00 ftKE PLUGBACK, Plug, 5/1 7,660.00; 2004-05-13	3/2004 00:00; 7,658.00-

Page 1/1

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 489877

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	489877
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025