

Well Name: DAVIS	Well Location: T31N / R12W / SEC 12 / SESW / 36.908411 / -108.051394	County or Parish/State: SAN JUAN / NM
Well Number: 10M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077648	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533127	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2860845

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 06/30/2025

Time Sundry Submitted: 04:21

Date Operation Actually Began: 06/25/2025

Actual Procedure: Hilcorp Energy completed a remedial rig procedure to repair holes in tubing and lowered the production tubing 125' below previous setting depth. See attached reports.

SR Attachments

Actual Procedure

Davis_10M_HIT_Repair_SR_20250630161934.pdf

Released to Imaging: 10/2/2025 11:06:06 AM

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Unit or CA Number:

US Well Number: 3004533127

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUN 30, 2025 04:21 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/01/2025

Signature: Matthew Kade

Released to Imaging: 10/2/2025 11:0

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF077648
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. DAVIS/10M
2. Name of Operator HILCORP ENERGY COMPANY		9. API Well No. 3004533127
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400	10. Field and Pool or Exploratory Area BLANCO MESAVERDE/BASIN DAKOTA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 12/T31N/R12W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a remedial rig procedure to repair holes in tubing and lowered the production tubing 125' below previous setting depth. See attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 06/30/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 07/01/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: DAVIS #10M

API: 3004533127	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: 105

Jobs

Actual Start Date: 6/25/2025	End Date:
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Report Number 1	Report Start Date 6/25/2025	Report End Date 6/25/2025
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Operation

ACCEPT HEC #105 AT 11:00 ON 6/25/2025. CREW TRAVELED TO LOCATION. HELD PJSM
MOB FROM THE REID A #1E TO THE KATE STANDAGE #1E (30 MILE MOVE). EXTRA TIME DUE TO ROAD WORK.
SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 69 PSI
FCP: 69 PSI
SIBHP: 0 PSI
BDW: 10 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).
PULL TUBING HANGER AND L/D.

R/U PREMIER NDT SCANNING EQUIPMENT. TOOH SCANNING 2-3/8" TUBING.

114 - YELLOW
18 - BLUE
30 - GREEN
74 - RED

DOWNGRADE DUE TO PITTING. SEVERE CORROSION ON PINS, LITTLE TO NONE IN BODY. LIGHT SCALE ON OUTSIDE OF TUBING.
R/D PREMIER NDT SCANNING EQUIPMENT.

SECURED LOCATION. DEBRIEFED CREW. SDFN. KEEP WELL FLOWING TO SALES.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 6/26/2025	Report End Date 6/26/2025
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Operation

CREW ATTEND HEC SAFETY MEETING (05:30). CREW TRAVEL TO LOCATION.
HELD PRE JOB SAFETY MEETING. BDW.

SITP: N/A
SICP: 65 PSI
SIBHP: 0 PSI
BDW: 5 MIN

SWAP OUT TUBING FLOAT. P/U PRODUCTION BHA. TALLY AND TIH W/ ALL TUBING IN DERRICK (DRIFTING).
TALLY AND P/U REPLACEMENT 2-3/8" TUBING (DRIFTING).

LAND TUBING AS FOLLOWS.
TUBING HANGER
237 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (7393.54)
1 - 2-3/8" X 2' PUP JOINT
1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.10')
1 - SEAT NIPPLE (1.78" ID)
1 - MULE SHOE

PBTD - 7477'
EOT - 7441.40'
SEAT NIPPLE TOP - 7439.7'
KB - 12'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD.

PUMP 7 BBLS DOWN TUBING. DROP PUMP OFF BALL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE CHECK AT 1500 PSI. NOT ABLE TO UNLOAD WELL.

R/D HEC #105. R/D AIR. PREP FOR RIG MOVE IN MORNING.
RIG RELEASED TO THE PADILLA #2 AT 6/26/2024 AT 17:00. CREW TRAVEL HOME. EXTRA TIME FOR HEC SAFETY MEETING (05:00)

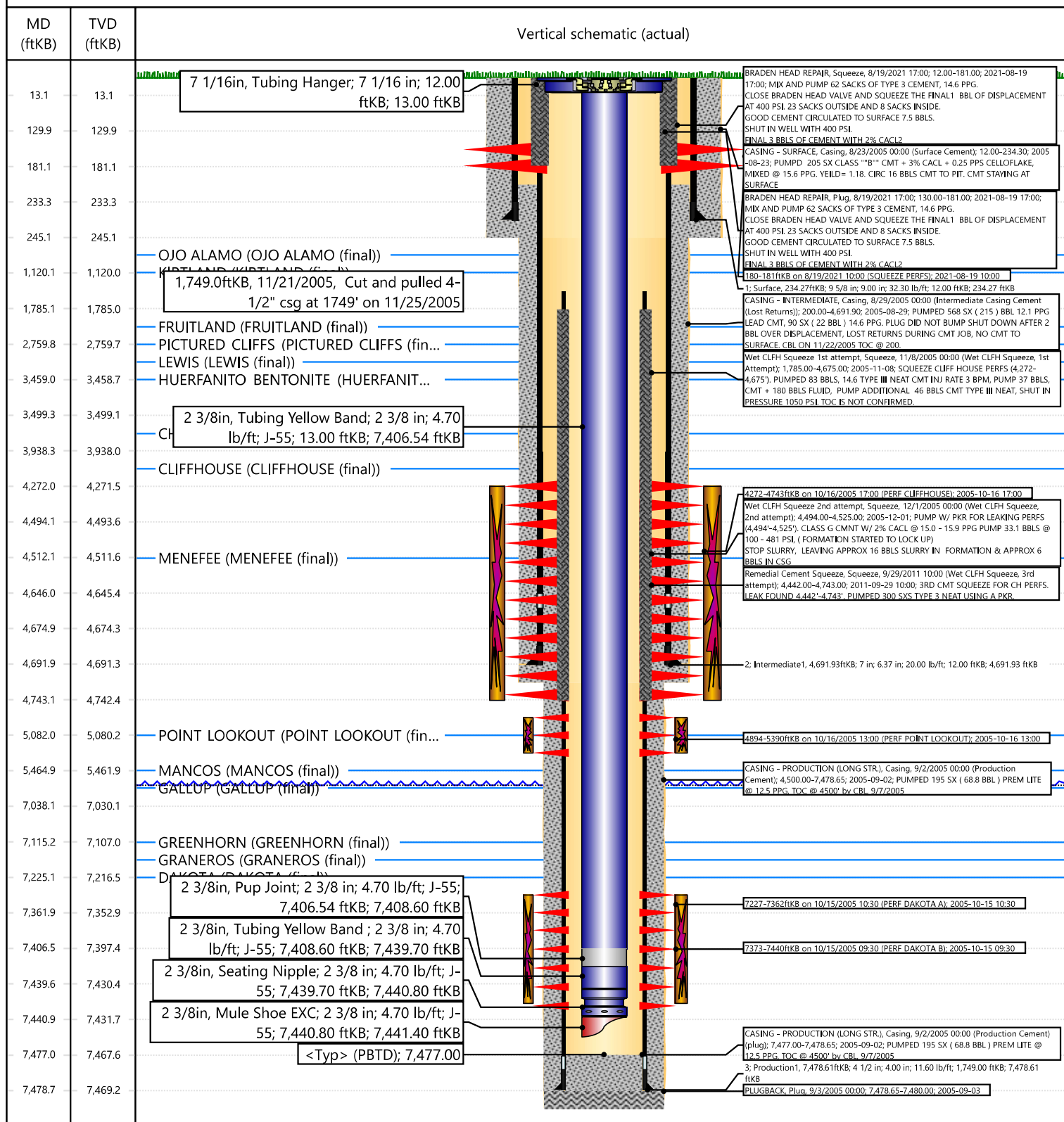


Current Schematic - Version 3

Well Name: DAVIS #10M

API / UWI 3004533127	Surface Legal Location 012-031N-012W-N	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0109	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,239.00	Original KB/RT Elevation (ft) 6,251.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 4/9/2025 00:00	Set Depth (ftKB) 7,441.40	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/23/2005 02:15

Original Hole, DAVIS #10M [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 480637

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 480637
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025