

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

# Sundry Print Report

Well Name: DAVIS Well Location: T31N / R12W / SEC 12 / County or Parish/State: SAN

SESW / 36.908411 / -108.051394 JUAN / NM

ILIAN Í NIM

Well Number: 10M Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF077648 Unit or CA Name: Unit or CA Number:

US Well Number: 3004533127 Operator: HILCORP ENERGY

**COMPANY** 

# **Subsequent Report**

**Sundry ID: 2860845** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

**Date Operation Actually Began:** 06/25/2025

**Actual Procedure**: Hilcorp Energy completed a remedial rig procedure to repair holes in tubing and lowered the production tubing 125' below previous setting depth. See attached reports.

## **SR Attachments**

**Actual Procedure** 

Released to Imaging: 10/2/2025 11:06:06 AM

Davis\_10M\_HIT\_Repair\_SR\_20250630161934.pdf

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WELL

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**COMPANY** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: JUN 30, 2025 04:21 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

**Phone:** (713) 289-2615

Email address: CWESTON@HILCORP.COM

### **Field**

**Representative Name:** 

Street Address:

City: State: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Released to Imaging: 10/2/2025 11:0

**Disposition Date:** 07/01/2025

Signature: Matthew Kade

**Disposition:** Accepted

Form 3160-5

# UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

(June 2019)	DEF	PARTMENT OF THE I	NTERIOR		Ex	pires: October 31, 2021	
BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NMSF077648			
	ot use this i	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	to drill or to re	e-enter an	6. If Indian, Allottee or Tribe	Name	
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement,	Name and/or No.	
1. Type of Well	il 🔽 Gas V	Well Other			8. Well Name and No.		
2. Name of Operator	HILCORP ENE	RGY COMPANY			9. API Well No. 300453312	7	
		, HOUSTON, TX 77002	3b. Phone No. <i>(inc</i> (713) 209-2400	lude area code)			
4. Location of Well (F SEC 12/T31N/R12	_	R.,M., or Survey Description)	)		11. Country or Parish, State SAN JUAN/NM		
	12. CHE	ECK THE APPROPRIATE B	OX(ES) TO INDIC.	ATE NATURE (	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUB	MISSION			TYPE	E OF ACTION		
the proposal is to the Bond under w completion of the completed. Final a is ready for final i	ment Notice  d or Completed Codeepen directions hich the work will involved operationable Abandonment Nonspection.)	ally or recomplete horizontall Il be perfonned or provide the ons. If the operation results in prices must be filed only after	New Cor Plug and Plug Bac Prtinent details, inclu ly, give subsurface le Bond No. on file ve a multiple complet all requirements, in	Abandon [ k	asured and true vertical depths Required subsequent reports m tion in a new interval, a Form	Well Integrity  Other  Other  ork and approximate duration thereof. If of all pertinent markers and zones. Attachust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  CHERYLENE WESTON / Ph: (713) 289-2615				Operations/Regulatory Tech - Sr			
(Electronic Submission)			Da	Date 06/30/2025			
		THE SPACE	FOR FEDER	AL OR STA	TE OFICE USE		
Approved by							
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted				Petrole Title	eum Engineer	07/01/2025 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.				Office FAR	MINGTON		
Title 18 U.S.C Section	1001 and Title 4	3 U.S.C Section 1212, make	it a crime for any po	erson knowingly	and willfully to make to any d	lepartment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## **Well Operations Summary L48**

Well Name: DAVIS #10M

API: 3004533127 Field: BLANCO MESAVERDE (PRORATED GAS State: NEW MEXICO

Sundry #: Rig/Service: 105 Permit to Drill (PTD) #:

Jobs

Actual Start Date: 6/25/2025 **End Date:** 

Report Number Report Start Date Report End Date 6/25/2025 6/25/2025

ACCEPT HEC #105 AT 11:00 ON 6/25/2025. CREW TRAVELED TO LOCATION. HELD PJSM

MOB FROM THE REID A #1E TO THE KATE STANDAGE #1E (30 MILE MOVE). EXTRA TIME DUE TO ROAD WORK.

SPOT RIG AND EQUIPMENT, RIG UP RIG AND EQUIPMENT, BDW.

FTP: 69 PSI FCP: 69 PSI SIBHP: 0 PSI BDW: 10 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD)

PULL TUBING HANGER AND L/D.

R/U PREMIER NDT SCANNING EQUIPMENT. TOOH SCANNING 2-3/8" TUBING.

114 - YELLOW

18 - BLUE

30 - GREEN

74 - RED

DOWNGRADE DUE TO PITTING. SEVERE CORROSION ON PINS, LITTLE TO NONE IN BODY. LIGHT SCALE ON OUTSIDE OF TUBING. R/D PREMIER NDT SCANNING EQUIPMENT.

SECURED LOCATION. DEBRIEFED CREW. SDFN. KEEP WELL FLOWING TO SALES

**CREW TRAVELED HOME** 

Report Number Report Start Date Report End Date 6/26/2025 6/26/2025

Operation

CREW ATTEND HEC SAFETY MEETING (05:30). CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING, BDW.

SITP: N/A SICP: 65 PSI

SIBHP: 0 PSI BDW: 5 MIN

SWAP OUT TUBING FLOAT. P/U PRODUCTION BHA. TALLY AND TIH W/ ALL TUBING IN DERRICK (DRIFTING).

TALLY AND P/U REPLACEMENT 2-3/8" TUBING (DRIFTING).

LAND TUBING AS FOLLOWS.

TUBING HANGER

237 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (7393.54)

1 - 2-3/8" X 2' PUP JOINT

1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.10')

1 - SEAT NIPPLE (1.78" ID)

1 - MULE SHOE

PBTD - 7477 EOT - 7441.40'

SEAT NIPPLE TOP - 7439.7'

KB - 12

R/D FLOOR, NIPPLE DOWN BOP, NIPPLE UP WELLHEAD,

PUMP 7 BBLS DOWN TUBING. DROP PUMP OFF BALL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE CHECK AT 1500 PSI. NOT ABLE TO UNLOAD WELL.

R/D HEC #105. R/D AIR. PREP FOR RIG MOVE IN MORNING.

RIG RELEASED TO THE PADILLA #2 AT 6/26/2024 AT 17:00. CREW TRAVEL HOME. EXTRA TIME FOR HEC SAFETY MEETING (05:00)

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 6/30/2025

Released to Imaging: 10/2/2025 11:06:06 AM



# **Current Schematic - Version 3**

API/UWI 3004533127		Surface Legal Location 012-031N-012W-N	Field Name BLANCO MESAVERDE (PRORATED (	Route 0109	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft)		Original KB/RT Elevation (ft)	Tubing Hanger Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (f
239.00 Ibing S	Strinas	6,251.00		12.00		
in Date 9/2025		Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
9/2025	00:00	7,441.40	2 3/8	2.00	4.70	8/23/2005 02:15
			Original Hole, D	AVIS #10M [Vei	rtical]	
MD	TV/D				· .	
MD (ftKB)	TVD (ftKB)			Vertical schematic (actu	ual)	
,		ш <b>иныш</b> ¬ 4 (4 с) - Т 1 ; 1	T 4 44 C 1 4 C 2 Million will	ուկությունի հաշվունի կիրունի մ <i>ի</i> «Առնուն»	hhminihmilmilmi	/19/2021 17:00; 12.00-181.00; 2021-08-19
13.1 –	- 13.1 -	7 1/16in, Tubing Hange	r; / 1/16 in; 12.00 ftKB; 13.00 ftKB		17:00; MIX AND PUMP 62 SACKS C CLOSE BRADEN HEAD VALVE AND AT 400 PSI. 23 SACKS OUTSIDE AN	SQUEEZE THE FINAL1 BBL OF DISPLACEMEN
129.9 –	- 129.9 -		14(5) 15:00 14(5)		GOOD CEMENT CIRCULATED TO SI SHUT IN WELL WITH 400 PSI.	
			() () () () () () () () () () () () () (			.005 00:00 (Surface Cement); 12.00-234.30; 20
181.1 —	– 181.1 –				-00-25, PUIVIPU 205 5A CLASS B	"" CMT + 3% CACL + 0.25 PPS CELLOFLAKE, IRC 16 BBLS CMT TO PIT. CMT STAYING AT
233.3 —	- 233.3 -				MIX AND PUMP 62 SACKS OF TYPE	
245.1 –	- 245.1 -				CLOSE BRADEN HEAD VALVE AND AT 400 PSI. 23 SACKS OUTSIDE AN GOOD CEMENT CIRCULATED TO SI	
		OJO ALAMO (OJO ALAMO (	inal))		SHUT IN WELL WITH 400 PSI.  FINAL 3 BBLS OF CEMENT WITH 29	
1,120.1 —	– 1,120.0 –	1,749.0ftKB, 11/21/2005,	'			0 in; 32.30 lb/ft; 12.00 ftKB; 234.27 ftKB
1,785.1 -	– 1,785.0 –	, ,	9' on 11/25/2005		(Lost Returns)); 200.00-4,691.90; 20	8/29/2005 00:00 (Intermediate Casing Cemen 005-08-29; PUMPED 568 SX ( 215 ) BBL 12.1 P PG. PLUG DID NOT BUMP SHUT DOWN AFTEI
2,759.8 -	- 2,759.7 -	<ul><li>FRUITLAND (FRUITLAND (fin</li><li>PICTURED CLIFFS (PICTURE)</li></ul>				ETURNS DURING CMT JOB, NO CMT TO
		— LEWIS (LEWIS (final))	`		Wet CLFH Squeeze 1st attempt, Sq Attempt); 1,785.00-4,675.00; 2005-	jueeze, 11/8/2005 00:00 (Wet CLFH Squeeze, 11-08; SQUEEZE CLIFF HOUSE PERFS (4,272-
3,459.0 —	– 3,458.7 –	— HUERFANITO BENTONITE (F	HUERFANIT			PE III NEAT CMT INJ RATE 3 BPM, PUMP 37 BE IDITIONAL 46 BBLS CMT TYPE III NEAT, SHUT ONFIRMED
3,499.3	– 3,499.1 –	2 3/8in, Tubing Yellow Ba			[ NESSONE 1030 131, 100 E NOT 0	ON HAND.
3,938.3 -	- 3,938.0 -	— CH lb/ft; J-55; 13.00 f	KB; 7,406.54 ftKB			
4.272.0	10715	— CLIFFHOUSE (CLIFFHOUSE (1	inal)) ————		<b>*</b>	
4,272.0	– 4,271.5 –			NSS 855	Wet CLEH Squeeze 2nd attempt S	00 (PERF CLIFFHOUSE); 2005-10-16 17:00 queeze, 12/1/2005 00:00 (Wet CLFH Squeeze,
4,494.1 –	– 4,493.6 –		······································	102		005-12-01; PUMP W/ PKR FOR LEAKING PERF 2% CACL @ 15.0 - 15.9 PPG PUMP 33.1 BBLS
4,512.1 –	– 4,511.6 –	MENEFEE (MENEFEE (final))		200 BBC 200	STOP SLURRY, LEAVING APPROX 1	16 BBLS SLURRY IN FORMATION & APPROX (
4,646.0 -	- 4,645.4 -		\ <u>\</u> -	S	attempt); 4,442.00-4,743.00; 2011-	ze, 9/29/2011 10:00 (Wet CLFH Squeeze, 3rd 09-29 10:00; 3RD CMT SQUEEZE FOR CH PER
4,040.0	4,043.4			100	LEAK FOUND 4,442'-4,743', PUMPE	ED 300 SXS TYPE 3 NEAT USING A PKR.
4,674.9	- 4,674.3 -		1	900 See	MORE TO THE PARTY OF THE PARTY	
4,691.9	– 4,691.3 –			South 100	2; Intermediate1, 4,691.93ftKB; 7 in	; 6.37 in; 20.00 lb/ft; 12.00 ftKB; 4,691.93 ftKB
4,743.1 -	- 4,742.4 -		ll I	1800 Page   1800 P	entit.	
	4,142.4			M 888		
5,082.0	- 5,080.2 -	— POINT LOOKOUT (POINT LO	OOKOUT (fin	300 000 000 000 000 000 000 000 000 000	4894-5390ftKB on 10/16/2005 13:0	00 (PERF PO <b>I</b> NT LOOKOUT); 2005-10-16 13:00
5,464.9 —	- 5,461.9 -	— MANCOS (MANCOS (final))				R.), Casing, 9/2/2005 00:00 (Production 09-02; PUMPED 195 SX ( 68.8 BBL ) PREM LITI
7,038.1 —	- 7,030.1 –	^^GALLOP (GALLOP (finali)) ^-		<u>~~</u>	@ 12.5 PPG, TOC @ 4500' by CBL.	
7,115.2	- 7,107.0 -	<ul><li>GREENHORN (GREENHORN</li><li>GRANEROS (GRANEROS (fin</li></ul>	. "			
7,225.1 —	- 7,216.5 -	D 2 3/8in, Pup Joint; 2 3/8 i	<i></i>			
7,361.9 –	- 7,352.9 -		KB; 7,408.60 ftKB		7227-7362ftKB on 10/15/2005 10:3	30 (PERF DAKOTA A); 2005-10-15 10:30
		2 3/8in, Tubing Yellow Ba	nd ; 2 3/8 in; 4.70			
7,406.5 –	– 7,397.4 –	lb/ft; J-55; 7,408.60 ft		2000 - 20	7373-7440ftKB on 10/15/2005 09:3	80 (PERF DAKOTA B); 2005-10-15 09:30
7,439.6	- 7,430.4 -	2 3/8in, Seating Nipple; 2 3, 55; 7,439.70 f	/8 in; 4.70 lb/ft; J-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
7,440.9 —	- 7,431.7 -	2 3/8in, Mule Shoe EXC; 2 3,	\			
	, i		KB; 7,441.40 ftKB		(plug); 7,477.00-7,478.65; 2005-09-	R.), Casing, 9/2/2005 00:00 (Production Ceme -02; PUMPED 195 SX ( 68.8 BBL ) PREM LITE @
7,477.0 —	– 7,467.6 –	L <typ></typ>	(PBTD); 7,477.00	•	12.5 PPG, TOC @ 4500' by CBL, 9/7 3; Production1, 7,478.61ftKB; 4 1/2	
7,478.7	- 7,469.2 -			J L	ftKB PLUGBACK, Plug, 9/3/2005 00:00; 7	7,478.65-7,480.00; 2005-09-03
				*********		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 480637

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	480637
	Action Type:
	[C-103] Sub. Workover (C-103R)

#### CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/2/2025