

Well Name: SOUTH BLANCO FEDERAL 23	Well Location: T24N / R8W / SEC 23 / SWSE / 36.294098 / -107.647812	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM20304	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004528163	Operator: EPIC ENERGY LLC	

Notice of Intent

Sundry ID: 2872686

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 09/09/2025	Time Sundry Submitted: 01:49
Date proposed operation will begin: 09/09/2025	

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagrams with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Well Number: 3

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM20304

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004528163

Operator: EPIC ENERGY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH

Signed on: SEP 09, 2025 01:49 PM

Name: EPIC ENERGY LLC

Title: Regulatory Specialist

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 09/09/2025

Signature: Kenneth Rennick

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: South Blanco 23-3
Location: 627' FSL & 1765' FEL
Sec. 23, T24N, R08W
San Juan County, New Mexico
API: 30-045-28163

Field: Lybrook - Gallup
Elevation: 6837' GR
By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

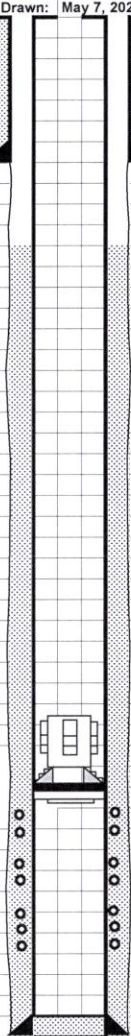
Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5661'.
4. TIH with 4.5" casing scraper to approx 5280'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5274'.
6. Set RBP @ approx 5274' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility:	South Blanco Federal 23 #003	Well Status:	Producing	Date Drawn:	May 7, 2025 (CM)
Operator:	Epic Energy	Orig Oper:	Bannon Energy Inc.		
Lease/Op Agmt:		KB:	12'		
Field:	Lybrook Gallup	API #:	30-045-28163		
County:	San Juan	GR/KB:	6837' GR		
State:	NM	TD:	5721'		
Spud:	10/18/1990	PBTD:	5682'		
Comp. Date:	12/27/1990	WI:	98.350000		
1st Prod:	12/27/1990	NRI:	84.070000		
Wellhead Conn:					
Surface Loc:	627' FSL & 1765' FEL				
Sec-Twn-Rge:	Sec 23 /T24N / R08W				
Pumper:					
Foreman:	Mike Veazey				
Anchors Tested	Jimmie McKinny				
Notes:					



Set RBP ~150' above perfs @ ~5274'

WALSH
ENGINEERING & PRODUCTION CORP.

Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8 5/8"	23	J55	0	315'	ST&C	12 1/4"

Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
4.5"	11.6	J55	0	5718'	ST&C	6 1/2"

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sks Class "B" w/ 2% CC Tail:	Circulated 20bbbls Surface
1st Stage Production	Lead: 330 sks 65/35 POZ w/ 12% Gel Tail: 250 sks 50/50 POZ w/ 2% Gel	Circ 40bbbls Surface
2nd Stage Production	Lead: Tail:	

Perforations (Depth, SPF, EHD)	
5424:	1 spf
5540-46:	2 spf
5586', 5601', 05', 27', 5630':	1 spf
Total of 18 (0.39" EHD) select fire holes.	

Stimulation Detail	
5424-5630:	100,000 # 20/40 Sand & N2 Foam

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Sec-Twn-Rge:	Sec 23 /T24N / R08W				
Pumper:					
Foreman:	Mike Veazey				
Anchors Tested	Jimmie McKinny				
Notes:	Current				

Casing Record							
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Stimulation Detail	
5424-5630:	100,000 # 20/40 Sand & N2 Foam

Production Tubing Detail					
	Length	WT	Bottom		
KB Adjustment			12.00	0	12.00
165'its of 2-3/8", 4.7#, J55 tbg			5387.38	12.00	5399.38
4-1/2" TAC (10K Tension)			3.00	5399.38	5402.38
7'its of 2-3/8", 4.7#, J55 tbg			222.00	5402.38	5624.38
4" tbg sub (lift sub)			4.00	5624.38	5628.38
Seating Nipple (1.78"ID)			1.10	5628.38	5629.48
2-7/8" MA(orange peeled/slotted)			31.53	5629.48	5661.01

Rod Detail - UNK					
			Top	Bottom	
Polished Rod w/ 12' Liner		22	0.00	22.00	
1ea 4' & 1ea 8' pony rod		12	22.00	34.00	
206ea 3/4" Plain Rods		5150.00	26.00	5184.00	
18ea 7/8" Guided Rods		450.00	5051.00	5634.00	

Pump details - UNK	
2" x 1-1/4" x 8' x 10' x 14' RHAC w 10BOPD Relevat tool (SN #10)	

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

Geologic Markers	
MD	Formation
1285'	Ojo Alamo
1950'	Kirtland
2100'	Pictured Cliffs
2670'	Lewis
3520'	Chacra
4200'	Cliffhouse
4465'	Point Lookout
5390'	Mancos
5630'	Gallup

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516661

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 516661
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/20/2025