

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMLC064670**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FEATHERSTONE WELCH/22. Name of Operator **STEPHENS & JOHNSON OPERATING COMPANY**9. API Well No. **3001522921**3a. Address **811 6th Street, Wichita Falls, TX 76301**3b. Phone No. (include area code)
(940) 716-537610. Field and Pool or Exploratory Area
MILLMAN/MILLMAN4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 22/T19S/R28E/NMP11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DEVIRE CRABB / Ph: (940) 716-5376

Production Analyst

Title

Signature (Electronic Submission)

Date

09/30/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

09/30/2025

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1980 FNL / 990 FWL / TWSP: 19S / RANGE: 28E / SECTION: 22 / LAT: 32.6479814 / LONG: -104.1694485 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1980 FNL / 990 FWL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

09/30/2025

Well Name: FEATHERSTONE WELCH	Well Location: T19S / R28E / SEC 22 / SWNW / 32.6479814 / -104.1694485	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC064670	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001522921	Operator: STEPHENS & JOHNSON OPERATING COMPANY	

Subsequent Report

Sundry ID: 2873990

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/30/2025

Time Sundry Submitted: 06:19

Date Operation Actually Began: 08/18/2025

Actual Procedure: See attached

SR Attachments

Actual Procedure

2508_Featherstone_Feb_Sundry_Sub_Report_20250930061835.pdf

Well Name: FEATHERSTONE WELCH

Well Location: T19S / R28E / SEC 22 /
SWNW / 32.6479814 / -104.1694485

County or Parish/State: EDDY /
NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC064670

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001522921

Operator: STEPHENS & JOHNSON
OPERATING COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEVIRE CRABB

Signed on: SEP 30, 2025 06:18 AM

Name: STEPHENS & JOHNSON OPERATING COMPANY

Title: Production Analyst

Street Address: 811 6th Street

City: Wichita Falls

State: TX

Phone: (940) 716-5376

Email address: dcrabb@sjoc.net

Field

Representative Name: Mike Kincaid

Street Address: 811 6th Street

City: Wichita Falls

State: TX

Zip: 76301

Phone: (940)723-2166

Email address: mkincaid@sjoc.net

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/30/2025

Signature: James A Amos

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STEPHENS & JOHNSON OPERATING CO.
FEATHERSTONE WELCH NO. 2 (30-015-22921)
EDDY COUNTY, NEW MEXICO

Well Data:

September 15, 2025

Elevation: 3411' GL;
TD: 2450'
PBSD: 2260' (CIBP)
Surf Casing: 11 3/4", 42#, set @ 403', 300 sx cmt, TOC @ surface
Prod Casing: 8 5/8", 24#, set @ 2508', 1,450 SX cmt, TOC @ surface
Perfs: Queen Perfs: one shot @ each of the following depths: 1692', 1694', 1696', 1698', 1752', 1754', 1758', 1762', 1764', 1838', 1840', 1847', 1849' (13 holes)

Grayburg Perfs: one shot @ each of the following depths: 2104', 2106', 2109', 2120', 2122', 2132', 2134', 2143', 2158', 2160', 2174', 2176', 2190', 2192', 2194', 2201', 2214', 2218', 2219' (19 holes)

CIBP @ 2260' w/2 sx cmt on top

Grayburg Perfs: below CIBP @ 2260': one shot @ each of the following depths: 2282', 2287', 2294', 2297', 2308', 2314', 2329', 2350', 2355', 2360', 2367', 2374', 2378', 2381' (14 holes)

Plug and Abandonment Procedure

08/18/2025: MIRU Select Well Service. Move in plugging equipment and prepare wellhead for P&A. SDFN.
08/19/2025: TOH w/rods and pump. TOH w/tbg. TIH w/7 7/8" bit, csg scraper and 2 7/8" tbg. Tag cmt on top of CIBP (set at 2260') at 2241'. Circulate hole w/9.5 lb/gal mud. TOH w/tbg, scraper and bit. TIH w/dump bailer on wireline and dump bailed 10 sx (35') of cmt on top of CIBP and the 2 sx of cmt from 2241' back to 2206'. TIH w/8 5/8" CIBP on wireline and set at 2050'. TIH w/tbg and spot 46 sx cmt on top of CIBP at 2050'. TOH w/tbg and WOC 4 hrs. TIH w/tbg and tag cmt at 1864'. TOH w/tbg. TIH w/8 5/8" CIBP on wireline and set at 1640'. TIH w/tbg to CIBP at 1640' and spot 25 sx cmt on top of CIBP at 1640'. TOH w/tbg. SDFN.
08/20/2025: TIH w/tbg and tag cmt at 1542'. 8 5/8" csg still full of 9.5 lb/gal mud. TOH w/tbg. Shut down.
08/21/2025: Shut down, move rig out of way while disassemble and move out pumping unit, rework cellar and repair leaks in wellhead.
08/22/2025: Rig up well servicing unit and run cmt bond log from 1542' back to surface. Hook onto 8 5/8" production csg and attempt to pressure test csg. Csg would not hold pressure. Shut down for weekend.
08/25/2025: TIH w/8 5/8" pkr and tbg. Set pkr at 770'. Pressure tbg to 500 psi testing csg from 770' to CIBP at 1640' w/cmt on top. Held pressure okay. Start out

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of hole w/tbg six joints at a time, setting pkr and testing to locate csg leak. Set pkr at 97'. Csg would pressure to 300 psi. Tbg-csg annulus would not hold. Csg leak somewhere between surface and 97'. TOH w/tbg and pkr. As per instructions from BLM, TIH w/tbg to 765'. Pump 178 sx cmt down tbg and back up to surface between tbg and 8 5/8" annulus. Getting cmt back to surface between tbg and 8 5/8" annulus. Cmt also going out csg leak and back to surface between 8 5/8" production csg and 11 3/4" surface csg. Move EOT to 100'. Pumped 10 barrels of fresh water down tbg to flush cmt out of 8 5/8" csg. Shut down, WOC 4 hrs. TIH w/tbg and tag cmt at 118'. TOH w/tbg. TIH with wireline and perforate squeeze holes at 100'. TIH w/pkr and tbg and set pkr at 88'. Pressure tbg to 1,000 psi and unable to pump into squeeze holes at 100'. TOH w/tbg and pkr. SDFN.

08/26/2025: TIH w/tbg and set EOT at 108'. Pump and circulate 30 sx cmt down tbg and back to surface. TOH w/tbg keeping 8 5/8" csg full of cmt. Well is static, 8 5/8" csg standing full of cmt.

09/02/2025: Cut off and cap csg and install dry hole marker. Cut off anchors.

Stephens + Johnson Operating Co.

Featherstone Welch No. 2 Millman Yates SR-QA-CB-SA, East September 15, 2025

WELL
30-015-22921

FIELD

DATE

— Plug and Abandonment —

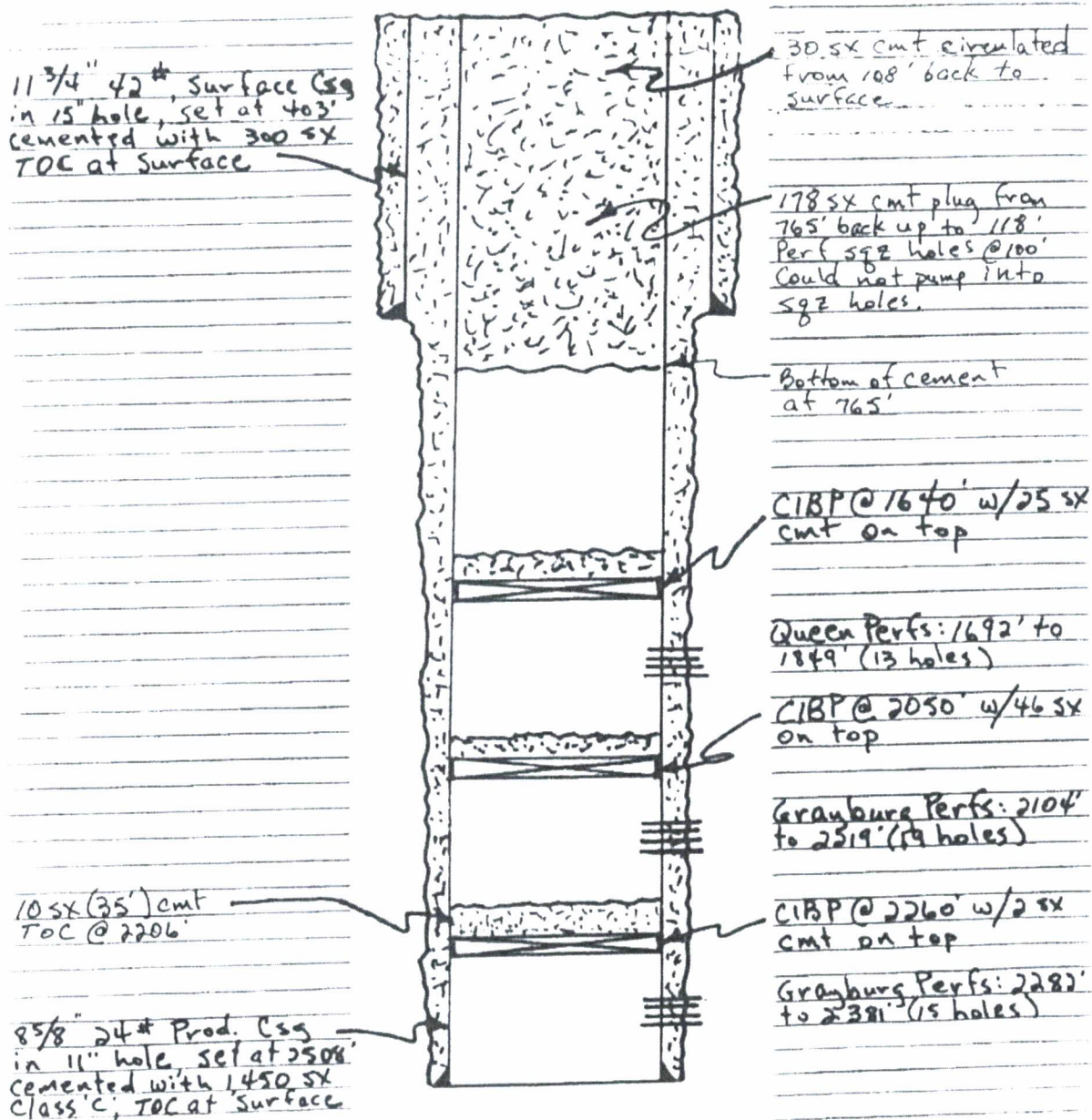
KB ELEVATION

DF ELEVATION

GL ELEVATION 3411'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION



PBTD - 2260' (CIBP)
TD - 2508'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510666

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 510666
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025