

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 14 / NESW / 32.8318486 / -104.0487031	County or Parish/State: EDDY / NM
Well Number: 45	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028731B	Unit or CA Name:	Unit or CA Number: NMNM111789X
US Well Number: 3001524843	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2871089

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/03/2025 Time Sundry Submitted: 08:27

Date Operation Actually Began: 07/14/2025

Actual Procedure: Please find post job report, as-plugged wellbore diagram and dryhole marker attached for your review.

SR Attachments

Actual Procedure

Dodd_Fed_Unit_45_Submitted_SR_Packet_20250903082231.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: SEP 03, 2025 08:27 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/23/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
☐ Oil Well	☐ Gas Well	☐ Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1650 FSL / 1650 FWL / TWSP: 17S / RANGE: 29E / SECTION: 14 / LAT: 32.8318486 / LONG: -104.0487031 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1650 FSL / 1650 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

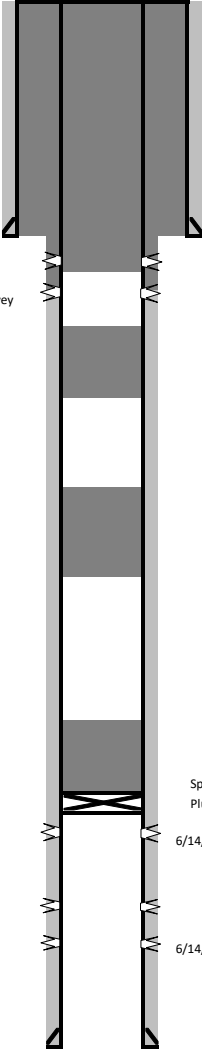
Dodd 45 Daily P&A Ops Summary

Begin	End	Summary
7/14/25	7/14/25	AOL JSA HSE topic rigging up and suspended loads, check well pressure, 50# on tubing, 50# casing, bleed well down to 0#, TOOH w rods, ND WH, TOOH with 2 7/8 production tubing, wait on WL, Secure well, SDFN, travel
7/15/25	7/15/25	AOL JSA HSE topic trapped pressure, RU WL, RIH GRJB, RIH CIBP set at 2360' due to collar in the way, RD WL, TIH tag CIBP with 77 jts and 2 subs, RU PUMP to tubing, break circulation, test casing to 500# for 30 min, good test, M&P plug 1 from 2360' to 2118' 25 sxs Class C cement 1.32 yield 14.8#, displace with MLF, TOOH LD 8 SB 5, WOC, TIH tag plug 1 @ 2105', MUH to 1962.5, RU pump to tubing, break circulation, M&P plug 2 25 sxs class C cement 1.32 yield 14.8# displace MLF (no WOC per long Vo approval), MUH to 1075', RU pump to tubing, break circulation, M&P plug 3 34 sxs class C cement 1.32 yield 14.8#, TOOH with all, prep for WL perf in the morning, secure well, SDFN, travel
7/16/25	7/16/25	AOL JSA HSE topic suspended loads, RU WL, RIH perf @ 430', try to get injection well pressured up, RIH perf at 390', break circulation out on annulus, M&P plug 4 130 sxs class C cement, circulate to surface, ND BOP, top off well, SDFN, travel
8/2/25	8/2/25	Notified BLM/NMOCD and installed dry hole marker

API #	30-015-24843	POST P&A DODD FEDERAL UNIT 45	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	14-17S-29E
Field	GRAYBURG JACKSON; SR-Q-G-SA		Footage	1650 FSL, 1650 FWL
Spud Date	6/2/1984		Survey	32.8318901,-104.0486755

Formation (MD)	
TOP OF SALT	363
BASE OF SALT	794
YATES	969
QUEEN	1,839
GRAYBURG	2,253
SAN ANDRES	2,467
GLORIETA	N/A
YESO	N/A

RKB	
GL	3,606'
Hole Size	12 1/4"
TOC	SURF
Method	CIRC 60 SX
Csg Depth	328'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	300 SX



Perfed @ 390'

TOC @ 425' per Temp Survey
Perfed @ 430'

Plug #4: P&S 130 sx class C cmt from 390' - Surface'

TOP OF SALT @ 363'

BASE OF SALT @ 794'
Plug #3: P&S 34 sx class C cmt from 1075' - 744'

TOP OF YATES @ 969'

TOP OF QUEEN @ 1839'
Plug #2: P&S 25 sx class C cmt from 1962.5' - 1715.5'

TOP OF GRAYBURG @ 2253'

Spot 25 sxs class c cmt from 2360' - 2,105'
Plug #1: CIBP @ 2,360'

6/14/1984: PERFS @ 2,415' - 2,451'
TOP OF SAN ANDRES @ 2467'

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6/14/1984: PERFS @ 2,596' - 3,313'

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Last Update	8/8/2025
By	BLJ

PBTD	3,424
TD MD	3,456
TD TVD	3,456

Dodd Federal Unit 45



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510557

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 510557
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025