

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27173
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Rubicon Oil & Gas, LLC		6. State Oil & Gas Lease No. 330681
3. Address of Operator 400 W. Wall Street, Suite 300, Midland TX 79701		7. Lease Name or Unit Agreement Name Williams Estate
4. Well Location Unit Letter p : 330 feet from the South line and 330 feet from the East line Section 34 Township 23S Range 28E NMPM County Eddy		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3020' GR		9. OGRID Number 194266
10. Pool name or Wildcat Loving; Brushy Canyon, East		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Leon Aragon* TITLE Agent DATE 10/6/25

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Williams State #1
API: 30-015-27173

Williams State #1

9/23/2025

Move equipment to location, RU well unit wait for BOP SDFN

9/24/2025

Check pressure 0 psi on tubing and casing, ND well head NU BOP. Unset TAC TOO H with 1999 joints total deep 6368'. Spoke NMOCD (Bobby Trujillo) and approved to set CIBP at 6310'. Secure well SDFN.

9/25/2025

Load well supplies. RU wireline run in hole with CIBP tag high at 6170'. Run out of hole TIH with drill bit tag existing plug at 6310' spot 11 sxs WOC. Tag plug at 6180' TOO H, RU wireline run in hole with CBL. Run in hole set CIBP at 5985'. Test casing bad test RD wireline secure well SDFN.

9/26/2025

Load rig supplies travel to location, TIH to 5980' spot 11 sxs class C WOC, TIH tag plug to 5720' move up hole to 3524' spot 25 sxs class C cement from 3524' to 3274'. Move up hole to 2700' spot 25 sxs class C cement 2700' to 2450'. TOO H secure well SDFN.

9/29/2025

Load rig supplies travel to location. RU wireline run in hole to perf tag high at 1980', RD wireline TOO H with drill bit. Drill 240 ft, RU power swivel drill from 1980' to 2450', RD power swivel TOO H, RU wireline run in hole perf at 2449'. RU pump break injection rate 1.5 barrel with 200 psi spot from 2449' to 2350' WOC TIH tag plug at 2335'. TOO H RU wireline run in hole perf at 1796' RD wireline RU pump try to get injection rate, pressure up to 500' for 15 minutes spoke with NMOCD (Bobby Trujillo) and approved to spot 25 sxs class C from 1846' to 1596' secure well. SDFN.

9/30/2025

Load rig supplies travel to location. TIH tag plug at 1615' TOO H RU wireline perf at 401' RD wireline. TIH with 5.5 packer break circulation to back side casing. Spot 105 sxs of class C cement from 401 to surface circulate cement to BH. RD well service equipment SDFN (Final Day).

10/06/2025

Install dry marker.

Formation: Brushy Canyon
SHL: 330' FSL & 330' FEL, Sec 34 -
23S-28E, UL P,
County/State: Eddy, NM

Williams Estate 1
Rubicon Oil & Gas, LLC
API No. 30-015-27173
AS PLUGGED WBD

Bit Size: 12 1/4"

8 5/8" 24# J-55 @ 351' w/200 sx, Circ 63 sks to surface.

TOC: 2786' by CBL 9/25/25

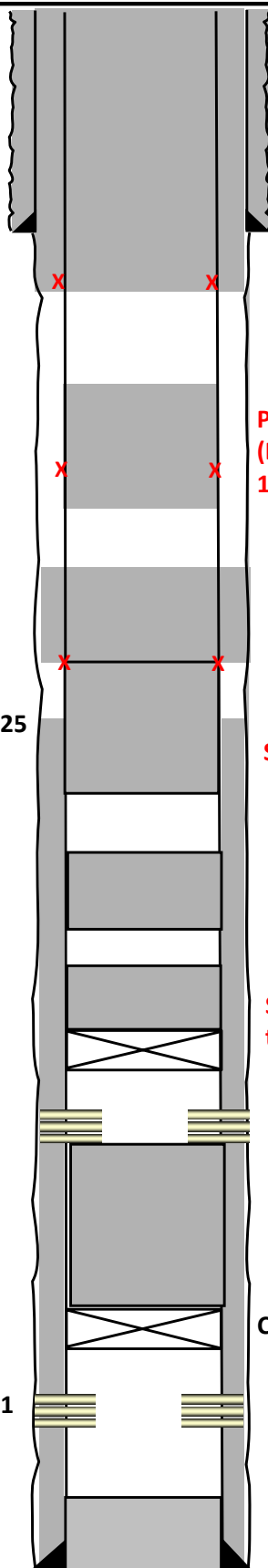
Delaware Perfs: 6030-6203'

Bone Spring Perfs: 6352-6361

Bit Size: 7-7/8"

5-1/2" 15.5# J-55 & 17# N-80 @ 6466', w/770 sx

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CONDITIONS

Action 512676

CONDITIONS

Operator: RUBICON OIL & GAS, LLC 400 W Wall St. Midland, TX 79701	OGRID: 194266
	Action Number: 512676
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	10/24/2025
gcordero	Submit C-103Q within one year of plugging.	10/24/2025