Ceived by QCD i JAppropriate 5:57:38 AM Office	State of New Mexico	Form C-103f
<u> </u>	nergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIVATION DIVICION	30-015-40188
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INIVI 87303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AT (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		7. Lease Name or Unit Agreement Name RDX 16
PROPOSALS.) 1. Type of Well: Oil Well Gas W		8. Well Number #11
2. Name of Operator Devon Energy Production Company, LI)	9. OGRID Number 246289
3. Address of Operator	-	10. Pool name or Wildcat
333 West Sheridan Ave. Oklahoma City	, Ok 73102	Brushy Draw; Delaware East
4. Well Location		
Unit Letter E: 1650	feet from the N line and 330	feet from the W line
	1 &	NMPM County Eddy Co, NM
11. E	levation (Show whether DR, RKB, RT, GR, etc.	.)
	3084' GR	
12 Check Appropr	riate Box to Indicate Nature of Notice, 1	Papart or Other Data
12. Спеск Арргорг	face Box to findicate tvature of rvotice,	Report of Other Data
NOTICE OF INTENT		SSEQUENT REPORT OF:
	S AND ABANDON REMEDIAL WOF	
 -		RILLING OPNS. P AND A
	TIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
		d give pertinent dates, including estimated date
	E RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or recompletio	n.	
		22.42.42.2
	vices, LLC plugged this well from 8/29/2025-	
rı	lease see the attached P&A Subsequent Repo	ort.
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
	Rig Release Date: true and complete to the best of my knowledge	e and belief.
		e and belief.
hereby certify that the information above is	true and complete to the best of my knowledge	e and belief. _DATE 9/30/2025
Spud Date: Thereby certify that the information above is SIGNATURE Kelton Woodard Type or print name Kelton Woodard For State Use Only	true and complete to the best of my knowledge	0/00/0005
hereby certify that the information above is SIGNATURE Kelton Woodard Type or print name Kelton Woodard	true and complete to the best of my knowledge	DATE 9/30/2025 reservices.com PHONE: 432-618-1050

P&A Subsequent Report Devon Energy Production Company, L.P. RDX 16 011 30-015-40188

08/29/25 MIRU. Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

09/02/25 Lay down rods, NUBOP, Unset tbg anchor.

09/03/25 Lay down tubing, RIH with work string.

09/04/25 Plug (# 1) Spot (25 sxs) class (C) cement From (7370) to (7117). Displaced with (41.2bbls). Set 5 ½" CIBP @ 5,464'. Circulated 114bbl 10# MLF. Plug (# 2) Spot (25 sxs) class (C) cement From (5464') to (5211').

09/05/25 Tagged TOC @ 5208'. Plug (# 3) Spot (25 sxs) class (C) cement From (4753) to (4500). Plug (# 4) Spot (25 sxs) class (C) cement From (3574) to (3321). Tagged TOC @3316'. RIH and perf @ 1614'. Plug (# 5) Squeezed (40sxs) class (C) cement from (1614) to (1500).

09/06/25 Tagged TOC @ 1487'. RIH and perf'd @ 1109'. Plug (# 6) Squeezed (160sxs) class (C) cement from (1109) to (660). RIH and tagged cement plug @ 655'. RIH and perf'd @ 100'. Plug (# 7) Rigged up pump and circulated (35 sxs) class (C) cement from (100) to surface.

09/08/25 RDMO.

09/25/2025 Cut off wellhead and anchors. Install above ground DHM. Well complete.

					Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Author:	Shyanne @ JMR				Surface	13 3/8		50.5#	853'	17 1/2	940	ourf
Well Name	RDX 16	Well No.	11		Surface	13 3/6	J-55	50.5#	053	17 1/2	940	surf
Field/Pool	Brushy Draw; Delaware East	API#:	30-015-401	88	Intermediate	9 5/8	K-55	40#	3480'	12 1/4	1,320	surf
County	Eddy	Location:	Sec 16, T26S,	R30E	Intermediate	9 3/0	K-55	40#	3400	12 1/4	1,320	Sull
State	NM		E1650' & N3	30'	Production	E 4/2	N-80	17#	7463'	7 7/8	1	3240'
Spud Date	7/4/2012	GL:	3084'		Floduction	5 1/2	14-60	17#	7403	7 776	'	3240
						DV to	ol at 553	34'				
											Formation	n Tops
		Plug (# 7) Rigged up pump an	nd circulated (3	5 sxs) class (C) cem	ent from	(100) to s	surface.			Rustler	718'
		l lug (i l	,	(0.	(2)		(100)11				Salado	1059'
			13 3/8 50.5# CS	SG @ 853	•						Castile	1564'
											Lamar Lime	3403'
											Base of Lime	3586'
											Delaware Top	3621'
		Plug (# 6) Squeezed (160sxs)	class (C) cem	ent from (1109) to (6	60).					Bell Canyon Sand	3621'
											Cherry Canyon Sa.	4703'
											Brushy Canyon Sand	5760'
											Bone Spg Formation	7423'
				-								
		Div /#	9 5/8 40# C3 5) Squeezed (40	SG @ 3480)' 	4044)4	- (4500	, , ,				
Щ		Plug (#	5) Squeezea (40	isks) class (C) cement from (1014)1	0 (1500)).				
		İ										
		<u> </u>										
		Plug (#	4) Spot (25 sxs)	class (C) ce	ment From (357	4) to (3	321).					
i												
		-										
		Blug /#	3) Spot (25 sxs)	class (C) co	mont From (475	3) to (4	500)					
		Flug (#	3) Spot (23 sxs)	ciass (C) ce	ment rom (475.	3) 10 (4	300).					
		Plug (#	2) Spot (25 sxs)	class (C) ce	ment From (546	4) to (5	211).					
				Ì	,	ĺ						
		Plug (#	1) Spot (25 sxs)	class (C) ce	ment From (737)	0) to (7	117).					
i												
i												
		-										
			5 1/2 17# CS	SG @ 7463	3"							















Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 510970

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	510970
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	
gcordero	Submit C-103Q within one year of plugging.	10/24/2025