

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 29-20 Well Location: T25S / R31E / SEC 29 /

NWNE / 32.107089 / -103.796299

County or Parish/State: EDDY /

NM

Well Number: 105H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC062140A Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

US Well Number: 3001555077 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2849505

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/25/2025 Time Sundry Submitted: 09:35

Date proposed operation will begin: 04/25/2025

Procedure Description: Effective date 6/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 320 t/ 640 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_29_20_BS_105H_C_102_AMENDED_FINAL_SIGNED_20250425093511.pdf

Page 1 of 2

eived by OCD: 5/14/2025 11:44:34 AM Well Name: POKER LAKE UNIT 29-20

BS

Well Location: T25S / R31E / SEC 29 /

County or Parish/State: EDD 1/2

NWNE / 32.107089 / -103.796299

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC062140A

Well Number: 105H

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

US Well Number: 3001555077

Operator: XTO PERMIAN OPERATING

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: APR 28, 2025 02:10 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES BLM POC Title: Land Law Examiner

BLM POC Phone: 5752345972 BLM POC Email Address: mhughes@blm.gov

Disposition: In-Reviews Disposition Date: 05/14/2025

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	_
Lease Serial No.	NMI C062140

BUR	EAU OF LAND MANAGEMENT	5. Lease Serial No.	NMLC062140A			
Do not use this t	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instructions on pag	7. If Unit of CA/Agreement, Name and/or No. POKER LAKE UNIT/NMNM71016X				
1. Type of Well Oil Well Gas V	/ell Other		8. Well Name and No. POKER LAKE UNIT 29-20 BS/105H			
2. Name of Operator XTO PERMIAN	OPERATING LLC		9. API Well No. 300155507	7		
3a. Address 6401 HOLIDAY HILL R		(include area code) 77	10. Field and Pool or Explora WC BIG SINKS/Bone Spring			
4. Location of Well (Footage, Sec., T., R SEC 29/T25S/R31E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE (OF NOTICE, REPORT OR OT	THER DATA		
TYPE OF SUBMISSION		TYPE	E OF ACTION			
✓ Notice of Intent	Acidize Deep Alter Casing Hydr	en [raulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report		Construction [Recomplete	Other		
Final Abandonment Notice		and Abandon [Back	Temporarily Abandon Water Disposal			
is ready for final inspection.) Effective date 6/1/24 XTO Permian Operating LLC I Dedicated acres: f/ 320 t/ 640 Attachments: Updated C-102 of	respectfully requests to make the following on new required form. No new surface do not new required form.	ng changes:	tion, have been completed and	the operator has detennined that the site		
14. I hereby certify that the foregoing is LACEY GRANILLO / Ph: (432) 894	()1 /	Regulatory Title	Analyst			
Signature (Electronic Submission	n)	Date	04/28/2	2025		
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE			
Approved by		Title		Date		
	ned. Approval of this notice does not warran equitable title to those rights in the subject leduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime for an	ny person knowingly	and willfully to make to any d	department or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NWNE / 537 FNL / 1422 FEL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.107089 / LONG: -103.796299 (TVD: 0 feet, MD: 0 feet) PPP: SENW / 2115 FNL / 2090 FWL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.10275 / LONG: -103.784978 (TVD: 10902 feet, MD: 12800 feet) PPP: SENW / 2115 FNL / 2077 FWL / TWSP: 25S / RANGE: 31E / SECTION: 21 / LAT: 32.12041 / LONG: -103.784894 (TVD: 10902 feet, MD: 18100 feet) BHL: NESW / 2658 FNL / 2090 FWL / TWSP: 25S / RANGE: 31E / SECTION: 16 / LAT: 32.13043 / LONG: -103.784848 (TVD: 10902 feet, MD: 22776 feet)

<u>C-10</u>)2		End			New Mexico	D = == = ==				Revised July 9, 2024
Submit E	lectronically		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Ť	Initial Submittal		
Via OCD	Permitting			OIL CONSERVATION DIVISION				Submi	ttal	Amended Report	
							Type:		As Drilled		
										1,	
						N INFORMATION					
API No 30-0	umber)15-55077		Pool Code 96654		Pool Na WI	^{me} LDCAT BIG SINK; BC	NE SPR	ING			
Propert	ty Code 804		Property Name	POKI	ER LAKE UNIT 29-2	0 BS				Well 10	Number 5H
ORGII 3730			Operator Name	хто	PERMIAN OPERAT	ING, LLC.				Grou 3,3	and Level Elevation 359'
Surface	e Owner:	State F	ee 🗌 Tribal 🛛	Federal		Mineral Owner:	State	Fee Triba	l 🛛 Fee	deral	
-1			18700		Surfac	e Location		***			
UL B	Section 29	Townshi	. -	Lot	Ft. from N/S 537' FNL	Ft. from E/W 1.422' FEL	Latitud		ongitude -103.79		County
	23	200	JUL	ļ		Hole Location	32.10	7009	-100.73	0233	12001
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	le Lo	ongitude		County
K	16	25 S	31 E		2,658' FNL	2,090' FWL	32.13	0430	-103.78	34848	EDDY
Dedica 640	ted Acres	Infill or D	efining Well		ng Well API 0-015-55076	Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Cod	le	
Order 1	Numbers. N	I/A		Ţ		Well setbacks are unde	er Commo	n Ownership:	X Yes	☐ No	,
					V:-1- Of	E Daint (KOD)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	le I.a	ongitude		County
В	29	25 S	, ,		537' FNL	1,422' FEL	32.10		-103.79		EDDY
***	I a .	Ī	T_		T'	e Point (FTP)	1	. 1.			T _a
UL F	Section 28	Township 25 S	, , ,	Lot	Ft. from N/S 2,115' FNL	Ft. from E/W 2,090' FWL	32.10		ongitude -103.78		County EDDY
Last Take Point (LTP)							, <u> </u> -				
UL K	Section 16	Township 25 S	. -	Lot	Ft. from N/S 2,559' FSL	Ft. from E/W Latitude Longitud 2,090' FWL 32.130158 -103.7			ngitude -103.78		County EDDY
Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type ☐ Horizon					ontal Vertical		Ground Floor E	Elevation	3,35	59'	
OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR C	ERTIFI	CATIONS			
						I have been a soutified that	4 41 11	1		1-4	
					e and complete to the either owns a working	notes of actual surv	eys made	by me or unde			as plotted from field on, and that the same
					he proposed bottom holo uant to a contract with	I. TIM C. PAPPAS, NEW	MEXICO PRO	OFESSIONAL SURV	EYOR NO.	-	
			orking interest, o ing order heretof		intary pooling ed by the division.	21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M	GROUND UIE OR UNDE	JPON WHICH IT IS IR MY DIRECT SU	BASED PERVISION	ı; /	C. PAPA
	•		·		anization has received	THAT I AM RESPONSIBLE MEETS THE MINIMUM STAMEXICO, AND THAT IS TO	ANDARDS FO RUE AND CO	OR SURVEYING IN	NEW		FEM WEXICO
the con	sent of at leas	st one lessee	or owner of a wo	orking inte	erest or unleased minera						21209
interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.											
Lacey Granillo 4/25/25 TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209				NO.F.	SSIONAL SURVETO						
Signatu	ıre			Date		Signature and Seal or	f Professio	onal Surveyor			
	Granillo		•			Signature and boar 0.		24110701			
D.	1 Nor					Continue		D-4- 62			
Printed Lacey. g	l Name granillo@exxon	mobil.com				Certificate Number		Date of Surv	•		
	Address					TIM C. PAPPAS	21209	03/27/2	2024		
		llowable wil	I he assigned to	this comp	letion until all interest	s have been consolidated	or a non	standard unit l	has heen	annro	wed by the division
	1.010. 110 01	WII	. Se assigned to	comp	with an interest	re ocen consonualea	or a non-		.as occil	. Lappi 0	.ca o y me arraion.

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 LM CH IR PROJECT NO: SCALE: SHEET:

2019082880

1 OF 2 0 REVISION:

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

COORDINATE TABLE							
SHL/	KOP (NAD 83	NME)	L	TP (NAD 83 NME	Ξ)		
Y =	403,109.7	N	Y =	Y = 411,519.7			
X =	707,618.9	Е	X =	711,122.1	Е		
LAT. =	32.107089	°N	LAT. =	32.130158	°N		
LONG. =	103.796299	°W	LONG. =	103.784848	°W		
FT	P (NAD 83 NM	IE)	BHL (NAD 83 NME)				
Y =	401,548.8	N	Y =	411,618.7	N		
X =	711,132.5	Е	X =	711,121.4	Е		
LAT. =	32.102750	°N	LAT. =	32.130430	°N		
LONG. =	103.784978	°W	LONG. =	103.784848	°W		
SHL/KOP (NAD 27 NME)			LTP (NAD 27 NME)				
Y =	403,051.7	N	Y =	411,461.5	N		
X =	666,433.3	E	X =	669,937.0	Е		
LAT. =	32.106965	°N	LAT. =	32.130034	°N		
LONG. =	103.795821	°W	LONG. =	103.784368	°W		
FT	FTP (NAD 27 NME)			BHL (NAD 27 NME)			
Y =	401,490.9	N	Y =	411,560.5	N		
X =	669,946.8	Е	X =	669,936.4	Е		
LAT. =	32.102625	°N	LAT. =	32.130306	°N		
LONG. =	103.784500	°W	LONG. =	103.784368	°W		
PPP	#1 (NAD 83 N	ME)	PP	P #1 (NAD 27 NN	ſΕ)		
Y =	406,309.3		Y =	406,251.3	N		
X =	711,127.5	Е	X =	669,942.0	Е		
LAT. =	32.115836		LAT. =	32.115711	°N		
LONG. =	103.784916	°W	LONG. =	103.784437	°W		
PPF	P #2 NAD 83 N	ME)	PP	ΛE)			
Y =	408,960.7	N	Y =	408,902.6	Ν		
X =	711,124.7	E	X =	669,939.3	Е		
LAT. =	32.123124	°N	LAT. =	32.123000	°N		
LONG. =	103.784881	°W	LONG. =	103.784402	°W		

, ,	
	BHL SEC.
GRID AZ.=35: HORIZ. DIST.= 21	2,658' FNL
	B106760002
GRID AZ.= HORIZ. DIST.= 188 8188 8282	н с
SBC. 20 T	PPP #1 SEC. 21 2,645' FSL 2,082' FWL
SHL/KOP - 537' FNL 1,422' FEL - GRID AZ.=113'57'11" HORIZ. DIST.=3,844.70'	
SEC. 29	F A FTP 2,115' FNL 2,090' FWL SEC. 28

LEGEND

SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE

330' BUFFER DEDICATED ACREAGE

CORNER COORDINATES (NAD83 NME)								
A - Y =	401,014.4	Ν	A - X =	711,707.2	Е			
B - Y =	403,666.0	Ν	B - X =	711,714.2	Е			
C - Y =	406,311.4	Ν	C - X =	711,697.2	П			
D - Y =	408,963.3	Ν	D - X =	711,680.3	Е			
E - Y =	411,620.4	Ν	E - X =	711,683.3	Е			
F - Y =	401,008.0	Ν	F - X =	710,375.2	Е			
G - Y =	403,661.0	Ν	G - X =	710,377.1	Е			
H - Y =	406,306.5	Ν	H - X =	710,371.6	Е			
I - Y =	408,957.3	Ν	I - X =	710,364.2	Е			
J - Y =	411,618.6	Ν	J - X =	710,357.4	Е			
CORNER COORDINATES (NAD27 NME)								
A - Y =	400,956.5	N	A - X =	670,521.5	Е			
B - Y =	403,608.1	Ν	B - X =	670,528.5	Е			
C - Y =	406,253.4	Ν	C - X =	670,511.7	Е			
D - Y =	408,905.2	Ν	D - X =	670,494.8	Е			
E - Y =	411,562.3	N	E - X =	670,498.3	Е			
F - Y =	400,950.1	N	F - X =	669,189.5	Е			
	,							
G - Y =	403,603.0	N	G - X =	669,191.5	Е			
	· · · · · · · · · · · · · · · · · · ·	N N	G - X = H - X =	669,191.5 669,186.1	E E			
G - Y =	403,603.0							



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 СН IR

SCALE:

SHEET.

PROJECT NO: 2019082880 1" = 2,500' 2 OF 2 REVISION:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 462234

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	462234
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/24/2025