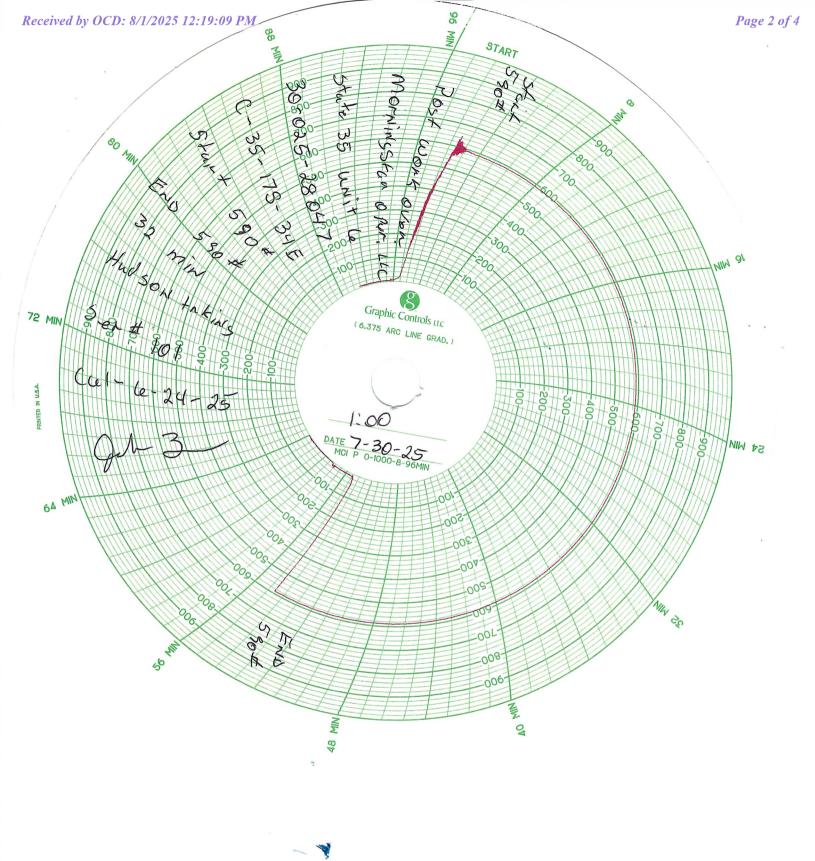
Control Cont	ceined by OCP & Appropriate Bring: 09 P	State of New Mo	exico	Form C-1	18e 1 0
IGEN N. French Dt., 160bs, NM 88-240 Batterial 1. (275) 44-128 823.0 Batterial 1. (275) 44-128 823.0 Batterial 1. (275) 43-128		Energy, Minerals and Nati	ural Resources	Revised July 18, 2	2013
SILS ENS SLANGESIS, NAMESCO DIT CONSESSION AT 150 SOUTH ST. Prancis Dr. Santa Fe, NM 87505 SunDRY NOTICES AND REPORTS ON WELLS Sundra Fe, NM 87505 Santa Fe, NM 87505 Sundra	1625 N. French Dr., Hobbs, NM 88240				
Daniel III - 0503 34-6478 Daniel IV - 0503 74-63-800 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND RIPPORTS ON WITLIS (DO NOT USE ITRIS FORM FOR PROPOSALS TO DRILL OR TO DEEDERS OR PLUG BACK TO A DIFFERENT RESERVOR. USES "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUNCT (PROPOSALS) 1. Type of Well: Oil Well Gas Well Other NUFETION SWELL NAME OF THE PROPOSALS		OIL CONSERVATION	N DIVISION		
Italia En inforces left. Artec. NN 87410 Santa Fe, NM 87505 G. State Oil & Gas Lease No.		1220 South St. Francis Dr.			
1230.S. Transfs Dr. Samta R. NAM STATE SUNDRY NOTICES AND REPORTS ON WELLS To Notice This rown for Proposed as TO DRIFLOR TO DEPERS ON PLIG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH ROWN C-101 POR SUCH POR SUC				1	
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM TO REPORD OR TO DEPERS OR PLUG BACK TO A DIFFERENTI RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other NJECTION SUCH PROPOSALS.] 2. Name of Operator Gas Well Other NJECTION SUCH PROPOSALS.] 3. Address of Operator JO PROPOSALS.] 4. Well Location Worth St., FORT WORTH, TX 76102 VACUUM; GRAYBURG-SAN ANDRES Unit Letter C : 1295 feet from the N line and 2615 feet from the W line Section S		Santa I C, I WI O	7303	6. State Oil & Gas Lease No.	
DONOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESIDENCIAL TOOK PROPERTY OR SENSING (1908 A) P		EC AND DEDODTE ON WELL	9	7 I am Nome of Heit American Nome	_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS, 3. 1. Type of Well: Oil Well Gas Well Other NUECTION S. Well Number 006 2. Name of Operator 10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES 4. Well Location 10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING ORNS PAND A CASING/CEMENT JOB PAND A COMMENCE DRILLING ORNS PAND A CASING/CEMENT JOB PAND A POTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PUMP JOB P				7. Lease Name of Unit Agreement Nam	ie
1. Type of Well: Oil Well Gas Well Other	*			STATE 25 LINIT	
1. Name of Operator	·			9 Wall Number	
MORNINGSTAR OPERATING LLC 3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102 4. Well Location Unit Letter C : 1295		is Well		000	
10. Pool name or Wildcat 400 W 7TH ST, FORT WORTH, TX 76102	=	AD ODED ATING LLC			
4. Well Location Unit Letter _C := 1295_ feet from the		AR OPERATING LLC			
Well Location Unit Letter C : 1295 feet from the N line and 2615 feet from the W line	•				
Unit Letter _ C _ : 1295 _ feet from the N _ line and _ 2615 _ feet from the _ W _ line Section35		FORT WORTH, TX 76102		VACUUM; GRAYBURG-SAN ANDRE	ES
17.5 Range 34E NMPM County LEA		fort from the N 1:0	and 2015	fort from the W	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 71/6/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-78" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer am RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Rig Release Date: Rig Release Date: TITLE Regulatory Analyst DATE 08/01/2025 DATE 08/01/202					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				<u> </u>	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		*	K, KKB, KT, GR, etc	c.)	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/25 - MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w'thg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-778' IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi, End. 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Rig Release Date: Rig Release Date:		4015' GL			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PAND A	12. Check App	propriate Box to Indicate N	Vature of Notice	e, Report or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	NOTICE OF INTE	ENTION TO:	SUI	BSEQUENT REPORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMINGLE OMMINGLE COMMINGLE COMMINGL COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMM	PERFORM REMEDIAL WORK 🗌 🛚 🛭 F	PLUG AND ABANDON 🔲	REMEDIAL WO	RK ALTERING CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill land RBIH. Cleaned out from the proposed packer and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: Rig Release Date: TITLE Regulatory Analyst DATE_08/01/2025 TITLE Regulatory Analyst DATE_08/01/2025 PHONE: 817-334-7882 or State Use Only	TEMPORARILY ABANDON 🔲 (CHANGE PLANS	COMMENCE DE	RILLING OPNS.□ P AND A	
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: TITLE Regulatory Analyst DATE _08/01/2025 TITLE _Regulatory Analyst DATE _08/01/2025 DATE _08/01/2025 TITLE _Regulatory Analyst DATE _08/01/2025 DATE _08/01/2025	PULL OR ALTER CASING 🔲 🛚 🛚	MULTIPLE COMPL	CASING/CEME	NT JOB	
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: Rig Release Date: TITLE Regulatory Analyst DATE _08/01/2025	DOWNHOLE COMMINGLE				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Rig Release Date: Rig Release Date: Rig Release Date: DATE_08/01/2025					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8' IPC tubing. Tested in hole Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start. 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Rig Release Date: Rig Release Date: Rig Release Date: DATE_08/01/2025	OTHER:				
proposed completion or recompletion. 7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: Rig Release Date: TITLE_Regulatory Analyst DATE_08/01/2025 TITLE_Regulatory Analyst DATE_08/01/2025 PHONE:817-334-7882 or State Use Only					date
7/16/25 – MIRU Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: Rig Release Date: TITLE_Regulatory Analyst DATE_08/01/2025 PHONE:817-334-7882 or State Use Only			C. For Multiple C	ompletions: Attach wellbore diagram of	
Released packer and POOH scanning tubing. PU workstring and bit. RIH. Cleaned out fill. POOH w' tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Rig Release Date: Rig Release Date: Rig Release Date: TITLE_Regulatory Analyst DATE_08/01/2025 E-mail address: _cblaylock@txoenergy.com PHONE: _817-334-7882 or State Use Only	proposed completion or recom	pletion.			
PU workstring and bit. RIH. Cleaned out fill. POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer and RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Rig Release Date: Rig Release Date: Rig Release Date: DATE_08/01/2025	7/16/25 – MIRU				
POOH w/ tbg and bit. PU mill and RBIH. Cleaned out remainder of fill 4,768' PBTD. Circ clean and POOH. PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer and RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: Rig Release Date: DATE_08/01/2025	Released packer and POOH scannin	g tubing.			
PU and RIH w/ treating packer. Set packer and acidize perfs with 7,000 gals 15% NEFE HCL. Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer an RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: Rig Release Date: DATE_08/01/2025 TITLE_Regulatory Analyst DATE_08/01/2025 pupper or print nameConnie Blaylock E-mail address:cblaylock@txoenergy.com PHONE:817-334-7882 or State Use Only	PU workstring and bit. RIH. Clean	ed out fill.			
Released packer and POOH. PU injection packer on 2-7/8" IPC tubing. Tested in hole. Unable to set packer within 100' of top perf with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer and RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, Endi: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: TITLE_Regulatory Analyst DATE_08/01/2025 TITLE_Regulatory Analyst DATE_08/01/2025 TOTAL OF STATE Use Only	POOH w/ tbg and bit. PU mill and l	RBIH. Cleaned out remainder o	of fill 4,768' PBTD	. Circ clean and POOH.	
with multiple attempts. Moved uphole to find a setting point. Set at 4,152' and passed pressure test on TCA. Came back next morning and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer and RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: Rig Release Date: TITLE_Regulatory Analyst DATE_08/01/2025 ype or print nameConnie Blaylock E-mail address:cblaylock@txoenergy.com PHONE:817-334-7882 or State Use Only					
and not passing pressure test. POOH w/ packer to inspect. Elements were damaged from repeated attempts to set. Redressed packer and RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi, RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. Pud Date: Rig Release Date: Rig Release Date: TITLE Regulatory Analyst DATE _08/01/2025 TITLE _Regulatory Analyst DATE _08/01/2025 TOTALE					
RBIH. Set at 4,214'. Passed prelim test. Release from packer, circulate packer fluid, latch back on to packer. Ran MIT at 590 psi for 3 minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: Rig Release Date: DATE_08/01/2025					
minutes – ran good chart. Start: 590 psi, End: 590 psi. RDMO 7/30/25. Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Connic Blaylock TITLE_Regulatory Analyst DATE_08/01/2025 ype or print name Connic Blaylock E-mail address: _cblaylock@txoenergy.com PHONE: _817-334-7882 or State Use Only					
Note 1: Well not returned to injection pending approval of packer setting depth. Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Connic Blaylock TITLE Regulatory Analyst DATE 08/01/2025 ype or print name Connie Blaylock E-mail address: _cblaylock@txoenergy.com PHONE: _817-334-7882 or State Use Only				latch back on to packer. Ran MIT at 590 ps	i for 3
Note 2: Will apply for packer setting depth exception. pud Date: Rig Release Date: Rig Release Date: Connic Blaylock TITLE_Regulatory Analyst DATE_08/01/2025 Type or print name Connie Blaylock E-mail address: _cblaylock@txoenergy.com PHONE: _817-334-7882					
pud Date: Rig Release Date: hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE Regulatory Analyst DATE 08/01/2025 Type or print name Connie Blaylock E-mail address: _cblaylock@txoenergy.com PHONE: _817-334-7882 TOT State Use Only			etting depth.		
hereby certify that the information above is true and complete to the best of my knowledge and belief. Connic Blaylock	Note 2: Will apply for packer setting	g depth exception.			
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE	10.	n: n: =	,		
IGNATURE	pud Date:	Rig Release Da	ate:		
IGNATURE	L		L		
SIGNATURE TITLE Regulatory Analyst DATE 08/01/2025 Sype or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882 For State Use Only					
Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882 For State Use Only	hereby certify that the information abo	ove is true and complete to the b	est of my knowled	lge and belief.	
Sype or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882 For State Use Only	0 .01	1 /			
Sype or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882 For State Use Only	IGNATURE CONNUE ORAY	TITI F D	ilotomi Analisat	DATE 08/01/2025	
Sype or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882 For State Use Only	J. J.	111LE <u></u>	natory Anatyst	DATE00/01/2023	
For State Use Only					
APPROVED BY:DATEDATE	.				
	APPROVED BY:	TITLE		DATE	



State 35 Unit #6 Wellbore Diagram

Lease:	State 35 Unit #6		
Field:	Vacuum, Grayburg-San Andres		
County:	Lea	St.:	NM
Status:	Active Injector		

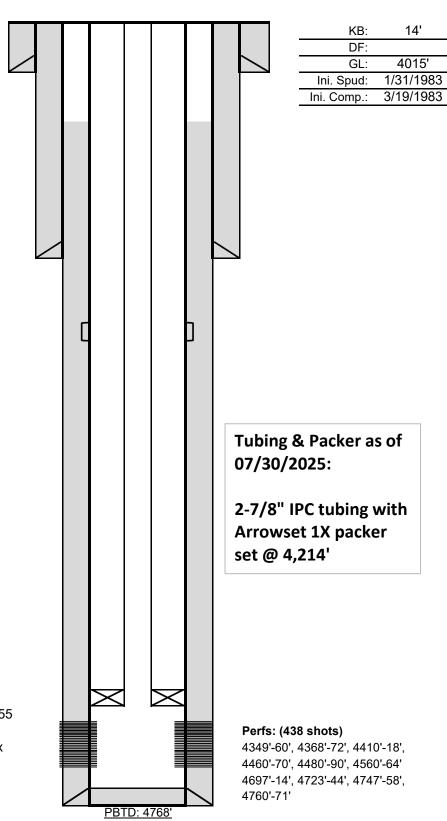
	Well #:	6		
•	API		30-025-28047	
	TSR:		S35-T17S-R34E	

14'

4015'

Surface Casing		
Size:	13-3/8"	
Wt., Grd.:	48# K-55	
Depth:	350'	
Sxs Cmt:	287 sx	
Circulate:	Yes	
TOC:	Surface	
Hole Size:	17-1/2"	

Intermediate Casing		
Size:	9-5/8"	
Wt., Grd.:	36# J-55	
Depth:	1575'	
Cmt:	423 sx	
Circulate:	Yes	
TOC:	surface	
Hole Size:	12-1/4"	



4800'

TD:

Production Casing

Size:	5-1/2"
Wt., Grd.:	14# & 15.5# K-55
Depth:	4800'
Cmt:	529 sx + 917 sx
Circulate:	No
TOC:	810' temp svy
Hole Size:	7-7/8"
DV tool @ 2	2800'

4460'-70', 4480'-90', 4560'-64' 4697'-14', 4723'-44', 4747'-58', Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 491382

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	491382
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator is authorized to return the well to injection. Packer setting depth within Unitized Formation described in R-10599. Exception order to be provided separately.	10/24/2025