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 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29074
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
4. Well Location Unit Letter H : 1385 feet from the NORTH line and 110 feet from the EAST line Section 32 Township 18S Range 38E NMPM County LEA		8. Well Number 422
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' (DF)		9. OGRID Number 157984
		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☒	Plugback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see detailed performed procedure and updated wellbore diagram attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/06/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Project HOBBS NORTH (LEA)
Rig Name/No. KEY 172/
Start date 10/11/2024
Spud Date/Time 1/25/1985

Site NORTH HOBBS GRAYBURG-SA UNIT
Event Name WELL CONVERSION
End date 10/24/2024
Primary Location De: 3002529074

Report date**Job Report**

10/11/2024 Moved pulling unit from NHU 30-233 to NHU 32-422 and assisted in spotting in pump, pit, tanks, and rig mats. Rigged up pulling and reverse units. CSG and TBG valves opened, both showing Opsi with TBG on slight vacuum. Set and tested COFO system on pulling unit, pumped 50bbls brine down TBG with no pressure change. Nippled down injection line, function tested hydraulic BOP with successful operation of blind and pipe rams. Nippled down wellhead and slip assembly, then nipped up hydraulic BOP. Rigged up workfloor and TBG equipment for pulling 3 1/2" TBG. Unset injection packer and POOH with 122 JTS of 3 1/2" IPC TBG, on/off tool, and 7" injection packer. Secured well and shut in overnight with all valves closed and BOP pins locked.

10/12/2024 Conducted tailgate safety meeting and reviewed JSA for pulling/running TBG and wireline operations. CSG valve opened, Opsi recorded. Set and tested COFO system on pulling unit. Rigged up wireline truck for CICR deployment. RIH with wireline, correlated to old log, and set CICR at 4212'. POOH with wireline and rigged down equipment. Assisted in spotting workstring trailer and BOP tech in changing rams to 2 7/8". RIH with MST tool and 120 JTS of 2 7/8" workstring, stung into CICR. Pumped 30bbls brine down TBG into perfs below CICR at 3bbls/min and 100psi, TBG on vacuum. Stung out of CICR, LD top JT of TBG. Secured well and shut in overnight. Diesel-PU20/RU10/Transport-35.

10/14/2024 Conducted tailgate safety meeting and reviewed JSA for pulling/running TBG and wireline operations. CSG and TBG pressures at 0 psi. Set and tested COFO system. Rigged up cement trucks, tested lines, and held safety meeting. Pumped 5 bbls fresh water, followed by 36 bbls of 14.8ppg cement, displaced with 24 bbls brine, achieving 1250 psi on TBG. Reverse circulated, receiving 4 bbls cement in returns, circulated clean, and shut well in. Rigged down cement equipment and released trucks. POOH with 132 JTS of 2 7/8" TBG, 6' sub, and MST tool. Crew took lunch. RIH with 6 1/8" rock bit and 133 JTS of 2 7/8" TBG, tagged solid at 4210', laid down top joint, and circulated bottoms up with 50 bbls brine. POOH with 132 JTS of 2 7/8" TBG and bit. Conducted BOP closing drill, securing well in under 1 minute. Closed valves, locked BOP pins, and shut in well overnight.

10/15/2024 Conducted safety meeting and reviewed JSA for tubing and wireline operations. CSG valve opened, Opsi recorded, well on vacuum. Set/tested COFO system. RIH with 7" RBP, retrieving head, 116 JTS of 2 7/8" TBG. Set RBP at 3800', circulated with 150bbl brine, CSG pressure tested to 1000psi with no loss/gain. POOH with 115 JTS of 2 7/8" TBG. Rigged up wireline, dumped 3 sacks of sand on RBP, shot squeeze holes at 1000'. RIH with 7" squeeze packer, 26 JTS of 2 7/8" TBG, set at 850', brine pumped, no circulation, engineers consulted. Unset packer, POOH with 115 JTS of 2 7/8" TBG. Rigged up wireline, shot squeeze holes at 750', pumped brine, CSG pressured to 1000psi, no circulation, pumped down surface CSG, pressured to 500psi, decided to run CBL. RIH with magnet on wireline, fished plug. BOP drill performed, well secured and shut in overnight.

10/16/2024 Conducted safety meeting and reviewed JSA for tubing and wireline operations. CSG valve opened, Opsi recorded. Set and tested COFO system. Rigged up wireline, performed cement bond log and casing inspection log; TOC at 610'. Engineers reviewing results. Perforated CSG at 570' with wireline. Pumped 20bbls brine down CSG, confirmed circulation. Rigged down wireline. RIH with 5 1/2" magnet and 116 JTS of 2 7/8" tubing, attempted to wash sand and retrieve fish, unsuccessful. POOH, rigged down tubing equipment. Nippled down hydraulic BOP, nipped up cap flange. Circulated well with 45bbls fresh water, achieving 3bpm at 200psi. Nippled down flange, dumped 2 sacks of sand, nipped up flange. Secured well, shut in overnight.

10/18/2024 Conducted tailgate safety meeting and reviewed JSA for pulling/running TBG and wireline operations. CSG valve opened, Opsi recorded. Set and tested COFO system on pulling unit, ND cap flange, NU hydraulic BOP, and rigged up workfloor and TBG equipment. RIH with 6 1/8" bit, bit sub, 6-3 1/2" drill collars, top sub, and 9 JTS of 2 7/8" TBG, tagged TOC at 465', LD top joint. Rigged up power swivel, picked up 1 JT of TBG, NU stripperhead with new BIW rubber. Drilled through soft, green cement from 465' to 540', obtained cement returns, ceased drilling for cement to set over weekend. Rigged down power swivel, LD 1 JT of TBG. Pressured TBG to 500psi, CSG held with no loss. Pressure maintained on well, all valves closed, BOP locked, well secured and shut in overnight.

10/21/2024 Conducted tailgate safety meeting and JSA review on pulling/running TBG and wireline operations. CSG and TBG valves opened, both showing Opsi. Rigged up power swivel, picked up 1 JT of TBG, drilled through cement from 540' to 570', fell through at 570', continued to 630', and circulated well clean. Rigged down power swivel, loaded onto trailer. POOH with 13 JTS of 2 7/8" TBG, top sub, 6 - 3 1/2" drill collars, bit sub, and 6 1/8" bit. Nippled down stripperhead, spotted in wireline trucks and equipment. RIH with wireline, performed cement bond log from 3800" to surface, results sent to WOC and engineers. Rigged down wireline, loaded onto truck. RIH with retrieving head and 119 JTS of 2 7/8" TBG, rigged up TBG swivel, circulated well with 60bbls brine to CO sand and cement off RBP. Unjayed from RBP, laid down 1 JT of TBG. BOP closing drill performed, well secured <1 minute. Closed valves, locked BOP pins, secured well, shut in overnight.

10/22/2024 Conducted tailgate safety meeting and JSA review for tubing operations and acid crew work. CSG and TBG pressures at 0 psi. Unset RBP, POOH with 130 JTS of 2 7/8" TBG, retrieving head and 7" RBP, retrieved metal piece from wireline tools. Picked up, assembled straddle packer, prepared for RIH. RIH with straddle packer and 118 JTS of 2 7/8" TBG, installed check valve, added 11 more JTS. Set packer, prepped for acid job. CSG pressure tested to 500 psi, no loss/gain. Rigged up acid trucks, pressure tested lines, held safety meeting. Pumped 1500 gallons of 15% HCL acid in 3 stages, flushed with 55 BBLs brine, well on strong vacuum. Pulled up to check valve, rigged down acid equipment. Rigged up wireline, fished straddle bar, POOH, rigged down wireline. POOH with 118 JTS of 2 7/8" TBG, straddle packer, 1 JT, and 2nd packer. RIH with 7" injection packer, on/off tool, perforated seat nipple, and 125 JTS of 2 7/8" TBG. Set injection packer at 4020'. Secured well and shut in overnight.

10/23/2024 Conducted tailgate safety meeting and JSA review on pulling/running TBG and working with acid crew. CSG and TBG valves opened, both showing Opsi. Circulated well with 160 bbls brine/packer fluid. CSG pressure tested to 600psi, holding with no loss/gain. POOH, LD 122 JTS of 2 7/8" TBG and on/off tool. RIH, LD drill collars, prepped for 3 1/2" TBG run. BOP tech changed rams to 3 1/2". BOP closing drill completed, well secured <1 min. Crew lunched. RIH with on/off tool, changeover, 122 JTS of 3 1/2" IPC TBG, 2' IPC sub, latched onto packer, installed TBG hanger and changeover to 2 7/8". Rigged down TBG equipment and workfloor. Nippled down hydraulic BOP, nipped up injection tree. Closed valves, locked BOP pins, secured well, shut in overnight.

10/24/2024 Conducted tailgate safety meeting and JSA review on pulling/running TBG and working with acid crew. CSG and TBG valves opened, both showing Opsi. Set and tested COFO system on pulling unit. Streamflo tech pressure tested WH, no pressure loss. CSG pressure tested to 600psi for MIT, no loss/gain. Rigged down pulling and reverse units, cleaned up site for move to new location.



NHU 32-422

API# 30-025-29074

TWN 18-S; RNG 38-E

Injector

10/2024: Shot sqz holes at 1000', 750'. Could not establish pump-in rate. Ran CBL showing TOC ~610'. Shot sqz holes 560'. Pump 36 bbls cmt. Circ. to surf.

9-5/8" 36 lb/ft K-55 @ 1538'
Cmt'd with 575 sx
TOC @ Surf. (Circ.)
12.25" Hole Size

3-1/2" 9.3 lb/ft L-80 IPC Tubing
7" Arrowset 1-X Dbl Grip Pkr @ 4022'

Open Perforations

4050'-60', 63'-65', 4115'-22', 35'-60', 69'-76', 83'-93'

CICR at 4212' W/ CEMENT BELOW

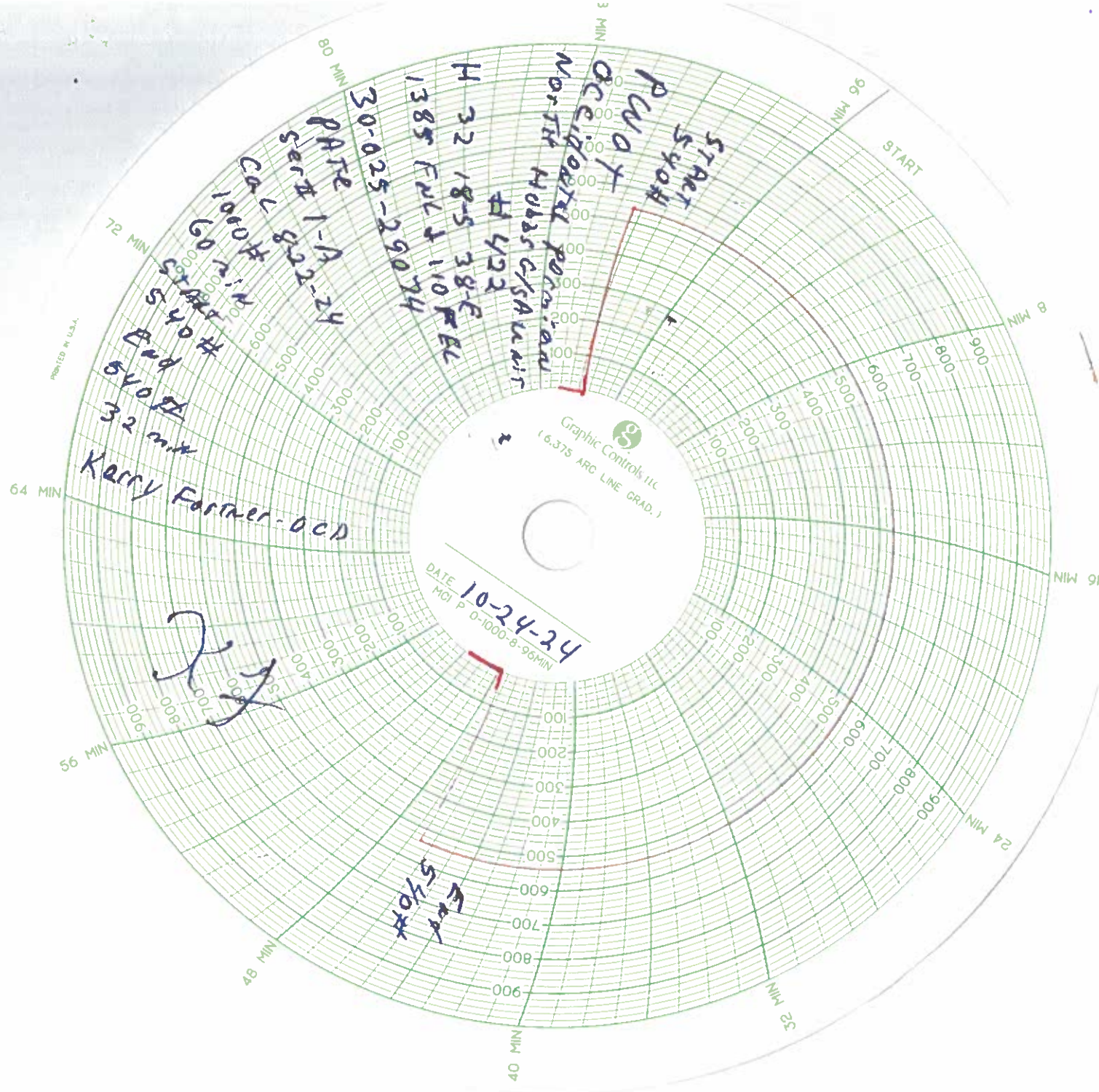
Closed Perforations

3874'-91', 3913'-34', 40'-49', 54'-69', 4047', 4218'-28', 38'-48', 58'-68'

7" 20 lb/ft K-55 @ 4369'
Cmt'd with 800 sx
TOC @ Surface (10/24 CBL)
8.75" Hole Size

PBTD 4212'

TD 4370'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 429219

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 429219
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	10/24/2025