

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29074
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
4. Well Location Unit Letter H : 1385 feet from the NORTH line and 110 feet from the EAST line Section 32 Township 18S Range 38E NMPM County LEA		8. Well Number 422
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure and updated wellbore diagram attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/06/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well: NHSAU 422-32

Job Summary: Well Enhancement/OAP

API: 30-025-29074

Job Dates: 12/08/2023 – 12/22/2023

12/08/23: Move equip from SHU 221- LO/TO- RUPU & RU- Check Psi- Tbg 50 psi, Csg 0 psi- Kill Tbg w/ 70 bbls 10# brn Pressure test Csg to 600 psi, Good- Function Test bop- NDWH0- NU BOP- Spot empty float- SION.

12/11/23: JSA- Check Psi- Tbg 200 psi, Csg 0 Psi- Kill Tbg w/ 30 bbls brn- Release Inj Pkr- Pooh LD 1 jt 2 7/8 Duoline, PKR was swabbing- RUWL, shot drain holes @ 3959'-Pooh LD 127 jts 2 7/8 Duoline- Spot in WS- Rih w/ 6 1/8 bit, PU 4x3 1/2 DC & PU 119 jts 2 7/8 WS, SION.

12/12/23: JSA- Check Psi- Tbg 0 psi, Csg 50 psi- Kill well w/ 80 bbls 10# brn- Cont PU 2 7/8 Ws & Tag @ 4200'-RU swivel, Broke Cir, Clean out to CIBP @425'- Drill out CIBP push it to 4266'- Cir clean- RD swivel- Pooh w/ 8 jts 2 7/8 Tbg- SION.

12/13/23: JSA- Check Psi- Tbg & Csg 100 psi- Kill Tbg w/ 25 bbls brn- Rih w/ 8 jts 2 7/8 Tbg, RU swivel, Broke Cir, cont drilling out & pushing 7" CIBP from 4266' down to 4268'-Getting back metal - Cir clean- RD swivel- Pooh w/ 8 jts 2 7/8 Tbg- SION.

12/14/23: JSA- Check Psi- Tbg & Csg 100 psi, Kill well w/ 100 bbls - ND stripper head- Pooh w/ 126 jts 2 7/8 Tbg, DC & 6 1/8 bit- Lost 1 cone- RUWL, made a magnet run, No luck- Rih w/ 6 1/8 Shoe, 4x3.5 DC, 123 jts 2 7/8 Tbg- NU stripper head- SION.

12/15/23: JSA- Check Psi- Tbg & Csg 100 psi, Kill Tbg w/ 25 bbls brn- Rih w/ 7 jts 2 7/8 Tbg- RU swivel, Broke Cir, Washover junk from 5268' down to 5270', getting back metal & pea gravel- Cir clean- RD swivel- Pooh w/ 8 jts 2 7/8 Tbg- SION.

12/18/23: JSA- Check Psi- Tbg & Csg 100 psi- Kill well w/ 95 bbls- ND stripper head- Pooh w/ 122 jts 2 7/8 Tbg LD DC & 6 1/6 shoe- Found a large piece of CIBP & some metal stuck inside shoe- RIH w/ 6 1/8, DC & 130 jts 2 7/8 Tbg- RU swivel- Broke Cir, clean out from 4270' to 4271', getting back more metal- Cir clean- RD swivel- Pooh w/ 130 jts 2 7/8 Tbg & LD 6 1/8 bit- BOP drill- SION.

12/19/23: JSA- Check Psi- Tbg & Csg 50 Psi- Kill well w/ 70 bbls brn- RUWL, add new perfs - Rih w/ 7" PPI tools & 122jts 2 7/8 Tbg- NU stipper head- Set PPI tools @ 3960'- Pressure test tools to 1500 psi, SION.

12/20/23: JSA- Check Psi- Tbg & Csg 0 psi- RU stealth, pump PPI acid job w/ 3000 gals. 15% HCL, flush Csg w/ 90 bbls brn- RD acid trucks- Pooh LD 2 7/8 WS & 7" PPI tools- Spot in 3.5 Prod Tbg- BOP drill- SION.

12/21/23: JSA- Check Psi- Csg 350 psi- Kill well w/ 150 bbls brn- RIH w/ 7" IArrow set inj Pkr, On/off tool & PU 122 jts 3 1/2 L-80 TIPC- Set PKR @ 4024'-Unjay off Pkr- Cir well w/ 140 bbls 10# Pkr fluid- Latch on Pkr- Test Csg to 600 psi, Good- Tbg 1200 psi, Good- ND BOP- NUWH- SION.

12/22/23: JSA- Check Psi- Tbg & Csg 0 psi- NDWH- Unjay Off Pkr- Add shorty spool & set wrap around- NUWH- Ran MIT, Good- Pressure Test Tbg to 1700 psi, OK- Pump out plug- RDPU & RU- Clean loc- End of job.

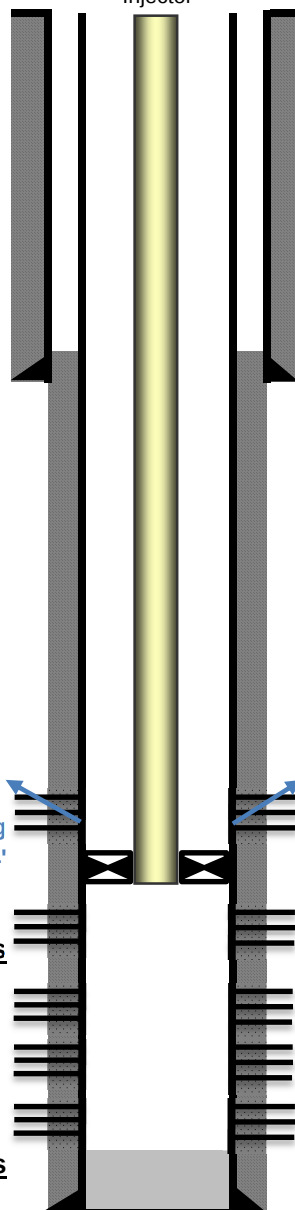


NHU 32-422

API# 30-025-29074

TWN 18-S; RNG 38-E

Injector



9-5/8" 36 lb/ft K-55 @ 1538'
Cmt'd with 575 sx
TOC @ Surf. (Circ.)
12.25" Hole Size

3-1/2" 9.3 ppf L-80 TIPC tubing
7" Arrowset 1-X Dbl Grip Pkr @ 4024'

Open Perforations

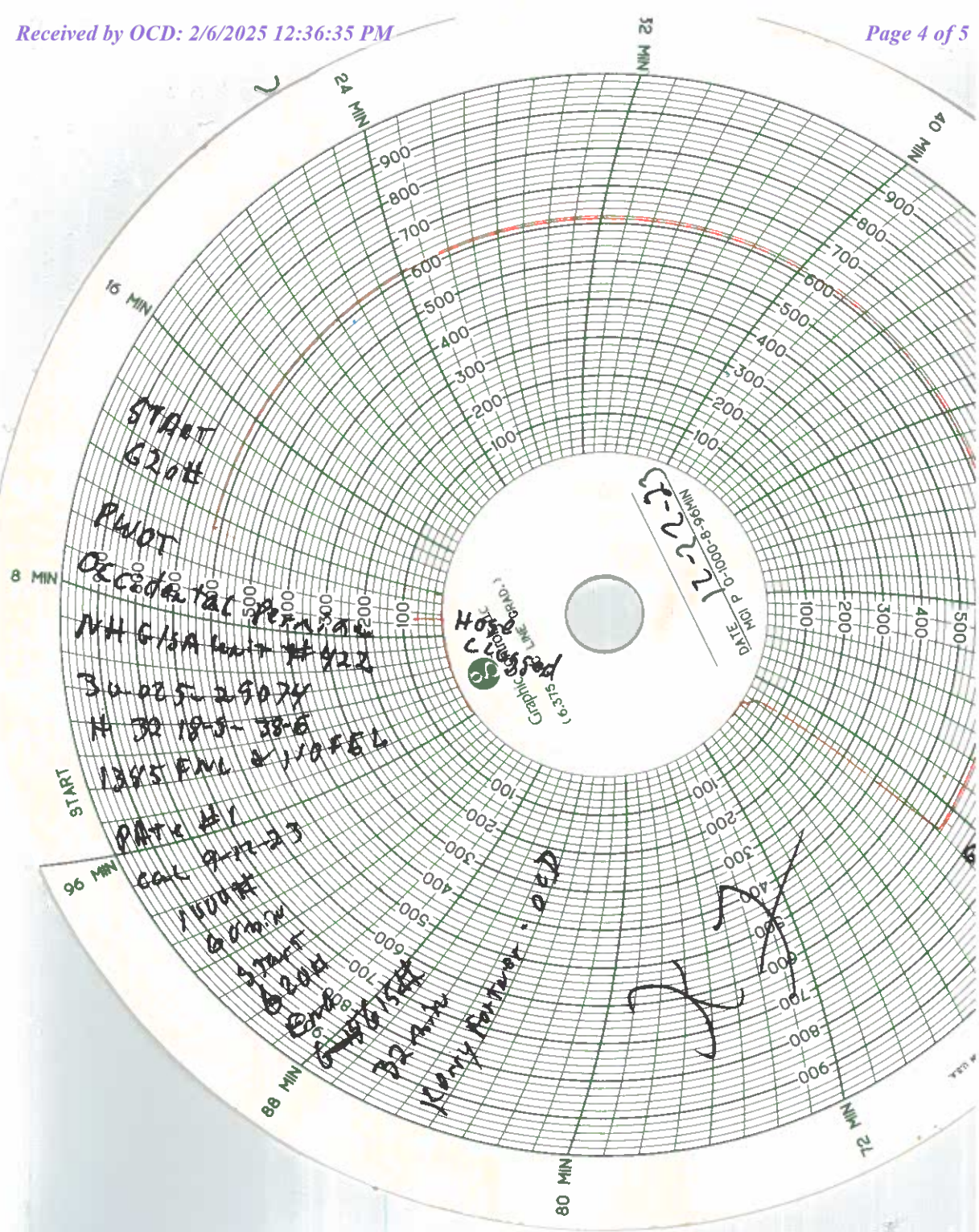
4050-60', 63'-65', 4115'-22', 35'-60', 69'-76',
83'-93', 4218'-28', 37'-48'

Closed Perforations

3874-91', 3914'-34', 3940'-49', 3954'-69',
4047', 71', 90', 4103', 4182', 4199', 4205'

7" 20 lb/ft K-55 @ 4369'
Cmt'd with 800 sx
TOC @ 1469' (CBL)
8.75" Hole Size
CIBP pieces and junk @ 4265'

PBSD 4272'
TD 4370'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 429203

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 429203
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	10/24/2025