

Well Name: CONTINENTAL APJ FEDERAL	Well Location: T23S / R32E / SEC 20 / SWSE / 32.283683 / -103.6934738	County or Parish/State: LEA / NM
Well Number: 08	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77063	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537089	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2873124

Type of Submission: Subsequent Report **Type of Action:** Plug and Abandonment

Date Sundry Submitted: 09/11/2025 **Time Sundry Submitted:** 12:30

Date Operation Actually Began: 08/19/2025

Actual Procedure: EOG plugged this well on 8/29/2025 using the attached procedure. This well is now plugged and abandoned.

SR Attachments

Actual Procedure

- DHM_Continental_APJ_Fed_8_DHM_pic_2_20250911123048.pdf
- DHM_Continental_APJ_Fed_8_DHM_pic_1_20250911123043.pdf
- DHM_Continental_APJ_Fed_8_CMT_To_Surf_pic_3_20250911123036.pdf
- DHM_Continental_APJ_Fed_8_CMT_To_Surf_pic_2_20250911123031.pdf
- DHM_Continental_APJ_Fed_8_CMT_To_Surf_pic_1_20250911123026.pdf
- DHM_Continental_APJ_Fed_8_Location_pic_20250911123017.pdf
- CONTINENTAL_APJ_FEDERAL_8_Final_Wellwork_20250911123012.pdf
- Continental_APJ_FED_8_PA_Final_WBD_20250911123008.pdf

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FEDERAL

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SWSE / 32.283683 / -103.6934738

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Operator: EOG RESOURCES
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE

Signed on: SEP 11, 2025 12:30 PM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: Midland

State: TX

Phone: (432) 686-6996

Email address: KRISTINA_AGEE@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/26/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 330 FSL / 1650 FEL / TWSP: 23S / RANGE: 32E / SECTION: 20 / LAT: 32.283683 / LONG: -103.6934738 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 330 FSL / 1650 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)













CONTINENTAL APJ FEDERAL #08
API 30-025-37089

8/19/25
MIRU support equipment

8/20/25
LD rods

8/21/25
Attempt to release TAC but unable to. RU power swivel. Work tbg while keeping torque on tbg worked from 30K to 75K with no movement. Pumped 50 bbls down csg. Talked to Mr Long Vo engineer w/BLM and let him know what was going on. Said we could perf tbg @ 8509' and squeeze cmt behind tbg to try and cover Bone Springs. Then if were not stuck above TAC we can cut right on top of TAC. Because the State OCD wants a CIBP set @ 8000'. SDFN

8/22/25
Spot and RU Renegade WL. RIH w/2.125" GR to 8623' and stacked out 1/2 way between S/N and sand screen. POOH LD GR. MU PU free point tool. RIH to 7995' tbg 100% free. RIH to 8590' tbg 100% free. RIH tagged up PU 8624' tbg 100% free. POOH RD free point tools. MU 2.062" Jet cutter RIH tag pu to 8617' and cut tbg off. PU 15' on tbg. Tbg free. POOH w/WL. RD WL. Talked tp Long Vo engineer w/BLM and let him know that we were stuck at sand screen. He said go ahead and cut above sand screen. Then spot plug 1 placing TOC @ 8509. TOOH TIH 277 jts 2 7/8 6.5# J-55 tbg. Placing EOT @ 8603'.

8/26/25
Plug #1 To cover Bone Springs (8598'- 8377')
Spot 25 sxs Class H cmt 15.6# / 1.18 yield, 5.25 bbls slurry =226' cmt. 3.09 bbls mix water
Pump as follows:
Disp 48 bbls brine.
Plug Length 226' WOC/TAG
TIH tagged TOC @ 8377'. Robert Windham w/BLM witnessed tag. He was good with tag. TOOH.
Spot JSI and RU lub and 4.50 GR and JB. RIH to 8,010'. POOH JB clean. LD JB> MU 4 242 CIBP and RIH and set @ 7992'. PU 20' RBIH and tag. POOH RD WL. TIH & SDFN

8/27/25
Plug #2 Per State NMOCD (7992'- 7547')
Spot 25 sx Class H cmt 15.6#, 1.18 yield, 5.25 bbls cmt= 226', 3.09 bbls mix water.
Pump as follows:
10 bbls FW spacer
5.25 bbls cmt
3.80 bbls FW spacer
40.70 bbls Brine
44.5 bbls total disp.

Plug Length 226' WOC/TAG TIH tag TOC @ 7545'. Text Robert Windham with BLM and let him know where we tagged TOC. Was OK with tag. TOOH. Spot and RU JSI WL lub and 4 24 CIBP and RIH and set @ 6700' WL depth. PU and Re-Tag. POOH RD WL. SI csg and test plug and csg to 700 psi. Sent picture of test to Robert Windham w/BLM. TIH. Plug #3 To cover CIBP, (6699'- 6516')

Spot 28 sx Class C cmt 14.8#, 1.32 yield, 6.58 bbls cmt=283', 4.2 bbls mix water.

Pump as follows:

10 bbls FW spacer

6.58 bbls cmt

3.80 bbls FW spacer

32.70 bbls MLF

36.5 bbls total disp.

Plug Length 283' SDFN

8/28/25

TIH tag TOC @ 6516'. Robert Windham w/BLM witnessed tag. He was good with tag. POOH LD 55 of 215 jts 2 7/8 6.5# J-55 tbg leaving 160 jts in hole placing EOT @ 4968'. RU pmp load hole 7 bbls and got circ.

Plug #4 To cover Delaware, Btm of salt, Int Shoe. (4965'- 4394')

Spot 70 sx Class C cmt 14.8#, 1.32 yield, 16.46 bbls cmt= 708', 10.5 bbls mix water.

Pump as follows:

10 bbls FW spacer

16.46 bbls cmt

3.80 bbls FW spacer

20.2 bbls MLF

24 bbls total disp.

Plug Length 708' WOC/TAG

TIH tagged TOC @ 4394' 102' low. Text Robert Windham and let him know where we tagged TOC. Need to spot 25 more sxs Woc/Tag.

RU pmp load hole 4 bbls and got circ.

Add to Plug #4 To cover Delaware, Btm of salt, Int Shoe. (4393'- 4152')

Spot 25 sxs Class C cmt 14.8#, 1.32 yield, 5.88 bbls cmt= 253', 3.75 bbls mix water.

Pump as follows:

10 bbls FW spacer

5.88 bbls cmt

3.80 bbls FW spacer

20.01 bbls MLF

23.81 bbls total disp.

Plug Length 253' SDFN

8/29/25

TIH tagged TOC @ 4152'. Text Robert Windham w/BLM and let him know where we tagged TOC. TOOH. RU WL RIH and perf @ 1344'. POOH all shots fired. RD WL. RU pmp load hole 28 bbls

and got circ up 8 5/8 2 bpm @ 1000 psi. MU 5 1/2 AD-1 PKR and TIH 27 jts placing PKR @ 838'
And pull 12K over. PLUG #5 Squeeze 53 SXS to cover perf holes, and Top of Salt. (1344'- 1141')
SQUEEZE 53 SXS CLASS C CMT @ 14.8#, 1.32 YIELD, 12.46 Slurry=536' cmt, 7.95 bbls Mixed
water. 25 sxs in 5 1/2 253'. 28 sxs 8 5/8' 283'
DISP TBG 4.85 BBLS MLF
DISP 5.5" CSG 7.04 BBLS MLF
TOTAL DISP 11.89 BBLS MLF
PLUG LENGTH 253' in 5 1/2 and 283' in 8 5/8. WOC/TAG
RU WL RIH tag TOC @ 1092'. Text Robert Windham w/BLM and let him know where we tagged
TOC. He was good with tag.
RU WL RIH perf @ 708'. POOH all shots fired. RD WL. RU pmp load hole 6 bbls and got circ up 8
5/8 @ 1 bpm @ 900 psi. Will RBIH and perf again. POOH RD WL. RU pmp load hole 1 bbls got
circ 3.5 bpm @ 600 psi.
Plug #6 To cover perf holes and surface shoe. (708'- Surface')
Spot 213 sxs Class C cmt 14.8#, 1.32 yield, 50.07 bbls =2154' cmt, 31.95 bbls mix water
Total plug length 2154'. Sent pictures of cmt to surface to Robert Windham w/BLM he was good
with everything.
RD hard lines from WH to manifold and from manifold to GB. Clean pump. RD WOR and cap
well



Formation Tops

Top of Salt	1,294
Bottom of Salt	4,552
Delaware	4,900
Bone Spring	8,673

14" Hole

13-3/8" 48# H-40 @ 658'

Cmt w/ 350 sx Class C (circ) to surface

11" Hole

Cement to Surface

8-5/8" 32# K-55 to 4643'

Cmt w/ 1500 sx Class C (circ) to surface

Spot 213 sxs Class C cmt to surface
Perforate 50' below shoe @708

Covers top of salt. WOC & Tag - good
Squeeze 53 sxs class c to cover from 1344 to 1141
Perf @ 1344

2650' TOC CBI

Class C from 4393 to 4142'
WOC & Tag short, spot another 25 sxs
Plug covers Delaware, bottom of salt & int shoe
Spot 70 sx Class C cement from 4965 to 4393

Not to Scale

By: CC 9/2/25

5-1/2" 17# K55 Prod CSG to 8738';
1525 sx Class C cmt to 4900 temp survey

7-7/8" Vertical to 8750

Spot 28 sx Clas C cement above perfs from 6699 to 6515'
Test plug 700 psi, good
Set CIBP @ 6,700' 50' above top perf
Perforate 6750
Perforate 6800
Perforate 7550
Spot 25 sxs Class H cmt from 7,992' to 7,547' woc & tag
Set CIBP @ 7,992 and tag
Spot 25 sxs class h from 8598 to 8377' to cover bone springs
Fish from 8617 to 8681

Perforate Brushy Canyon 7288-7452 32 holes
Perforate Brushy Canyon 8052 to 8200 100 holes
Perforate Brushy Canyon 8424 to 8598 49 holes

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510069

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 510069
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/23/2025