

Received by OCD: 4/9/2025 3:25:09 PM

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Well Name: JICARILLA APACHE	Well Location: T26N / R5W / SEC 33 / NWSE / 36.4408234 / -107.3610691	County or Parish/State: RIO ARRIBA / NM
Well Number: 12E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC154	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003922590	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: APR 09, 2025 01:23 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 04/09/2025
Signature: Matthew Kade	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 0 / 0 / TWSP: 26N / RANGE: 5W / SECTION: 33 / LAT: 36.4408234 / LONG: -107.3610691 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 0 / 0 / TWSP: 26N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: JICARILLA APACHE #12E

API: 3003922590

Field: Basin Dakota

State: New Mexico

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC #102

Jobs

Actual Start Date: 1/30/2025

End Date: 4/1/2025

Report Number 1	Report Start Date 1/30/2025	Report End Date 1/30/2025
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

INTALL TIRE CHAINS ON WSU, LOAD UP EQUIP, MOVE WSU AND EQUIP.

SPOT IN EQUIPMENT, RU WSU, EXPERT SLICK LINE PULLED PLUNGER AND SET A 3 SLIP STOP ABOVE BP.

TBG PRESS 65 PSI, SICP 0 PSI, BDW IN 2 MIN, ND WH, NU BOP, RU RIG FLOOR.

TRIED TO UNSET PKR BY HAND TO 45K, COULDN'T DO IT, RU PS, PUMPED 30 BBL OF 2%KCL DOWN TBG, WORKED TBG FOR AN HR AND CAME FREE, LD TBG HANGER AND 2 JTS W/SWIVEL, RD PS.

TOH LAYING DOWN TBG, LD 157 JTS.

SISW, WINTERIZED EQUIPMENT, SDFN.

DROVE BACK TO TOWN.

Report Number 2	Report Start Date 1/31/2025	Report End Date 1/31/2025
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 0 PSI.

BH 0 PSI.

NO FLOW.

CONTINUE LAYING DOWN TBG= 74 JTS AND PKR. TOTAL= 230 JTS, 10' SUB, PKR, FN, 1 JT, 6' SUB, MS.

SWAP TBG TRAILERS, MU 3 7/8" STRING MILL AND JUNK MILL, PU 226 JTS 2 3/8" J-55 WB WORK STRING, TO 7087'.

TOH W/113 STS AND STRING MILL. MU (HEC 4 1/2 CIBP), TIH W/66 STS TO 4147'.

SISW, WINTERIZED EQUIPMENT, SDFW.

DROVE BACK TO TOWN.

Report Number 3	Report Start Date 2/3/2025	Report End Date 2/3/2025
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Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

FINISH TIH W/4.5 CIBP, SET @ (7056')

ATTEMPT TO LOAD HOLE W/ 170 BBL, NO SUCCESS, NOTIFY HILCORP ENGINEER

TOOH, LD SETTING TOOL, RU WIRELINE RUN CBL, TAGGED FLUID @ 5115', WIRELINE TAGGED TIGHT SPOT @ 5493' ATTEMPTED TO GET THROUGH SEVERAL TIMES, NO SUCCESS, TOOH LD, WIRELIEN TOOLS,

PUMU (AS1-X) PACKER, TIH TBG TO(6022') PAST WERE WIRLEINE HAD TAGGED, SET PACKER ATTEMPTED TO TEST DOWN PACKER TO CIBP, NO SUCCESS, CALLED HILCORP ENGINEER, RELEASE PACKER, TIH TO (7050'), SET, PRESSURE TEST FROM PACKER DOWN (FAIL), RELEASE PACKER TOOH, LD PACKER, PUMU, SELECT, 4.5 CIBP, TIH TO 3578'

SHUTDOWN, SECURE WELL WINTERIZE EQUIPMENT, DEBRIEF CREW.

CREW DROVE TO YARD

Report Number 4	Report Start Date 2/4/2025	Report End Date 2/4/2025
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Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

FINISH TIH W/4.5 CIBP, TAG @ (5893') TIGHT SPOT, WORK FREE TOOH

TOOH, LD SETTING TOOL,

PUMU 3 7/8 JUNK MILL, BIT SUB, TIH TO 5893' TAG FILL CIBP, RIG UP SWIVEL. BRING ON AIR AT 1350 CFM AT 12 BBL PER HOUR AIR FOAM MIST WITH 1 GALLON FOAMER AND 1 GALLON CORROSION INHIBITOR. IT TOOK @ 80 MINUTES TO UNLOAD THE HOLE. DRILL OUT CIBP, BYPASS AIRUNIT, RACK BACK POWER SWVL, TIH TO 7056' TAG CIBP, RIG UP SWIVEL. BRING ON AIR AT 1350 CFM AT 14 BBL PER HOUR AIR FOAM MIST WITH 1 GALLON FOAMER AND 1 GALLON CORROSION INHIBITOR. IT TOOK @ 80 MINUTES TO UNLOAD THE HOLE. DRILL OUT CIBP, BYPASS AIRUNIT, RACK BACK POWER SWVL, TOOH TO 3765'

SHUTDOWN, SECURE WELL WINTERIZE EQUIPMENT, DEBRIEF CREW.

CREW DROVE TO YARD

Report Number 5	Report Start Date 2/5/2025	Report End Date 2/5/2025
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Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (30 PSI), TBG (0 PSI) BDW 1 MIN.

TOOH, LD JUNKMILL

PUMU, 4.5 CIBP, TIH SET @ (7054')

LOAD HOLE W/ 112 BBL, PRESSURE TEST 600PSI (NO GOOD), LOSE (300PSI) IN 10 MINUTE, ATTEMPT BREAK OF ALL CONNECTIONS ON WELLHEAD, PT, NO SUCCESS, KEEP LOSING PRESSURE 150 PSI IN 10 MINUTES, TOOH, LD SETTING TOOL, LOAD HOLE, ATTEMPT TO PT, NO SUCCESS,



Well Operations Summary L48

Well Name: JICARILLA APACHE #12E

API: 3003922590

Field: Basin Dakota

State: New Mexico

Sundry #:

Rig/Service: HEC #102

Operation

RU WIRELINE RUN CBL FROM 7054' TO SURFACE, RD WIRELINE

PUMU (AS1-X) PACKER, TIH TBG TO(2015') SET, PRESSURE TEST FROM PACKER DOWN (FAIL), PRESSURE BLEED DOWN (20PSI) IN 6 MINUTES, PRESSURE TESTED FROM PACKER UP TO SURFACE (GOOD TEST), (600PSI), RELEASE PACKER, TIH TO (2449), SET, PRESSURE TEST FROM PACKER DOWN TO CIBP @7054' (GOOD TEST), RELEASED PACKER, TOOH TO 2263', SET, PRESSURE TEST FROM PACKER DOWN (FAIL), PRESSURE BLEED DOWN (20PSI) IN 6 MINUTES, TIH TO 2325'.

SHUTDOWN, SECURE WELL DEBRIEF CREW.

CREW DROVE TO YARD

Report Number

6

Report Start Date

2/6/2025

Report End Date

2/6/2025

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

TOOH W/(AS1-X) PACKER LD,

PUMU 3 7/8 JUNK MILL, BIT SUB, TIH TO 3138' UNLOAD WELL, TIH TO 7054', RIG UP SWIVEL. BRING ON AIR AT 1350 CFM AT 12 BBL PER HOUR AIR FOAM MIST WITH 1 GALLON FOAMER AND 1 GALLON CORROSION INHIBITOR. IT TOOK @ 80 MINUTES TO UNLOAD THE HOLE. DRILL OUT CIBP, BYPASS AIRUNIT, RACK BACK POWER SWVL, TIH TO 7232' TAG BRING ON AIR AT 1350 CFM AT 14 BBL PER HOUR AIR FOAM MIST WITH 1 GALLON FOAMER AND 1 GALLON CORROSION INHIBITOR. IT TOOK @ 80 MINUTES TO UNLOAD THE HOLE. DRILL OUT CIBP PARTS, BYPASS AIRUNIT, RACK BACK POWER SWVL, TOOH TO 6986'

SHUTDOWN, SECURE WELL WINTERIZE EQUIPMENT, DEBRIEF CREW.

CREW DROVE TO YARD

Report Number

7

Report Start Date

2/7/2025

Report End Date

2/7/2025

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (140 PSI), TBG (0 PSI) BDW 2 MIN.

TOOH W/TBG LD 3 7/8 JUNK MILL,

PUMU 3 7/8 JUNK MILL, BIT SUB, TIH TO 7232', TAG, RIG UP SWIVEL. BRING ON AIR AT 1350 CFM AT 12 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON CORROSION INHIBITOR. IT TOOK @ 60 MINUTES TO UNLOAD THE HOLE. CONTINUE TO DRILL OUT CIBP PARTS, DRILLED TO 7236' BYPASS AIRUNIT, RACK BACK POWER SWVL, TOOH TO 6986'

SHUTDOWN, SECURE WELL WINTERIZE EQUIPMENT, DEBRIEF CREW.

CREW DROVE TO YARD

Report Number

8

Report Start Date

2/10/2025

Report End Date

2/10/2025

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (150 PSI), TBG (0 PSI) BDW 2 MIN.

TIH TO 7236' TAG CIBP, RIG UP SWIVEL. BRING ON AIR AT 1350 CFM AT 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON CORROSION INHIBITOR. IT TOOK @ 50 MINUTES TO UNLOAD THE HOLE. CONTINUE TO DRILL CIBP PARTS, CIRC PRESSURE STARTED TO CLIMB AND LEVELED OUT @ 1,100 PSI. BEAT DOWN AND CONTINUED TO MILL PLUG PARTS. START GETTING BACK SMALL PIECES OF CAST IRON AND WELL UNLOADS SAND. START MOVING DOWNHOLE. PUMP A SWEEP. MAKE A CONNECTION AND PLUG PARTS GONE. JUST FILL SAND. MAKING HEAVY SAND AT TIMES. HALF OF 5 GAL BUCKET SAMPLE OF SAND. HAD TO LET WELL CIRCULATE AND CLEANUP SEVERAL TIMES FOR 30 MIN OR MORE EACH. CUT AIR, PUMP TBG KILL, AND HANG BACK PWR SWVL. TOOH LD JUNK MILL,

SHUTDOWN, SECURE WELL WINTERIZE EQUIPMENT, DEBRIEF CREW.

CREW DROVE TO YARD

Report Number

9

Report Start Date

2/11/2025

Report End Date

2/11/2025

Operation

RIG CREW TRAVELED TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 1500 PSI SIBHP: 0 PSI BDW: 2 MIN,

TRIP AND BROACH IN THE HOLE WITH 2 3/8" PRODUCTION STRING TO FILL DEPTH OF 7390'. PBTD 7390'. TOTAL OF 0' OF FILL.

LAY DOWN CLEAN OUT JNTS. LAND 2 3/8" LAND TUBING AT A DEPTH OF 7251.11. RAN AS FOLLOWS -EXPCK, 1.78 SN. 1 JNT OF TUBING. 2.10' MARKER JOINT. 229 JNTS, 4' PUP, 1 JNT OF TUBING OF TUBING AND 4 1/2 TUBING HANGER. TOTAL JNTS IN THE HOLE =231.

ND BOP. NU WH. BRING ON AIR UNIT. PUMP A 3 BBL PAD DOWN TUBING. DROP PUMP OUT BALL. PUMP A 2 BBL WATER PAD WITH 7 GALLONS OF CORROSION INHIBITOR. PRESSURE TEST TUBING TO 500 PSI FOR 5 MINUTES. TEST GOOD. PUMP OFF CHECK AT 1000 PSI. BLOW WELL AROUND AND UNLOAD HOLE. SHUT AIR UNIT DOWN.

RIG DOWN RIG AND EQUIPMENT. SHUT WELL IN. SECURE LOCATION. JOB COMPLETE. MOVE TO NEW LOCATION SJ 29-7 #71A

Report Number

10

Report Start Date

3/28/2025

Report End Date

3/28/2025

Operation

TRAVEL TO S.J. 28-7 #164F WELLSITE.

PJSA WITH CREWS.

RIG MOVE OPERATIONS.



Well Operations Summary L48

Well Name: JICARILLA APACHE #12E

API: 3003922590

Field: Basin Dakota

State: New Mexico

Sundry #:

Rig/Service: HEC #102

Operation

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES. SITP- 0 PSI. SICP- 5 PSI.
MADE 3- RUNS.

1ST RUN: 2.00" O.D. R.B. TOOL TO 7,248' SLM, NO RECOVERY.
2ND RUN: 2.00" O.D. R.B. TOOL TO 7,248' SLM, JAR DOWN WITH TOOLS, NO RECOVERY.
3RD RUN: SET 3-SLIP STOP AT 7,2200' SLM.
FLUID LEVEL AT 5,500'.
NO TUBING PUNCH GUN AVAILABLE TO PERFORATE TUBING..

RIG DOWN, MOVE OUT EXPERT SLICKLINE SERVICES.

CONTINUE RIG MOVE OPERATIONS FROM THE S.J. 28-7 #164F WELLSITE TO THE JICARILLA APACHE #12E WELLSITE (79.0 MILE MOVE).

RIG UP SERVICE UNIT AND LINES.

CHECK WELL PRESSURES. SITP-0 PSI. SICP-5 PSI. SIBHP-0 PSI. OPEN WELL. BLEED OFF IN 5 MINUTES.

NIPPLE DOWN WELLHEAD. WELLHEAD BOLTS USEABLE. LOCKDOWN PINS IN POOR CONDITION, BUT USEABLE. NIPPLE UP BOP ASSEMBLY & FUNCTION TEST. TEST GOOD.

RIG UP FLOOR & TUBING TOOLS.

CREW LUNCH/WATER BREAK.

UNSET TBG HANGER AT 40,000 LBS. PULL TUBING HANGER TO THE FLOOR AND REMOVE.

START TRIP OUT OF WELL WITH 2 3/8" TUBING STRING. PULLED 3,820' OF WELL TUBING. LOST HYDRAULIC PUMP/CLUTCH ON RIG.

SHUTDOWN OPERATION AND TROUBLESHOOT. WILL NEED TO REPLACE CLUTCH AND HYDRAULIC MOTOR SEALS.

CREW REMOVED CLUTCH/HYDRAULIC MOTOR. WILL REPAIR AT HILCORP SHOP.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE WEEKEND.

CREW TRAVEL TO YARD.

Report Number
11

Report Start Date
3/31/2025

Report End Date
3/31/2025

Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI. SICP-5 PSI. SIBHP-0 PSI. OPEN WELL. BLEED OFF IN 5 MINUTES.

CREW MADE REPAIRS TO RIGS HYDRAULIC SYSTEM.

CONTINUE TRIP OUT OF WELL, PULLED 26- WET STANDS USING MUD BUCKET. LAST TUBING JOINT WAS SLIGHTLY BENT.

MAKE UP 4 1/2" CASING CLEANOUT BHA ASSEMBLY. PREPARE TO TALLY & TRIP IN.

1- 3.75" O.D. X .33' ROLLER BIT.
1- 3.875" O.D. X 3.25 STRING MILL.
1- 3.125" O.D. X 1.33' BIT SUB.

TALLY & TRIP IN WITH WELL 2 3/8" TUBING TO 2,515'. NO OBSTRUCTION WAS NOTED THRU 4 1/2" CASING LEAK AREA. TRIP OUT STANDING BACK INTO DERRICK.

MAKE UP 4 1/2" AS1-X PACKER. RUN IN WITH 90' OF 2 3/8" 4.7# J-55 WELL TUBING FOR TAIL-PIPE.
RIG UP DRIFTING TOOLS.

DRIFT AND TRIP IN WITH PACKER/TUBING TO 5,342'.

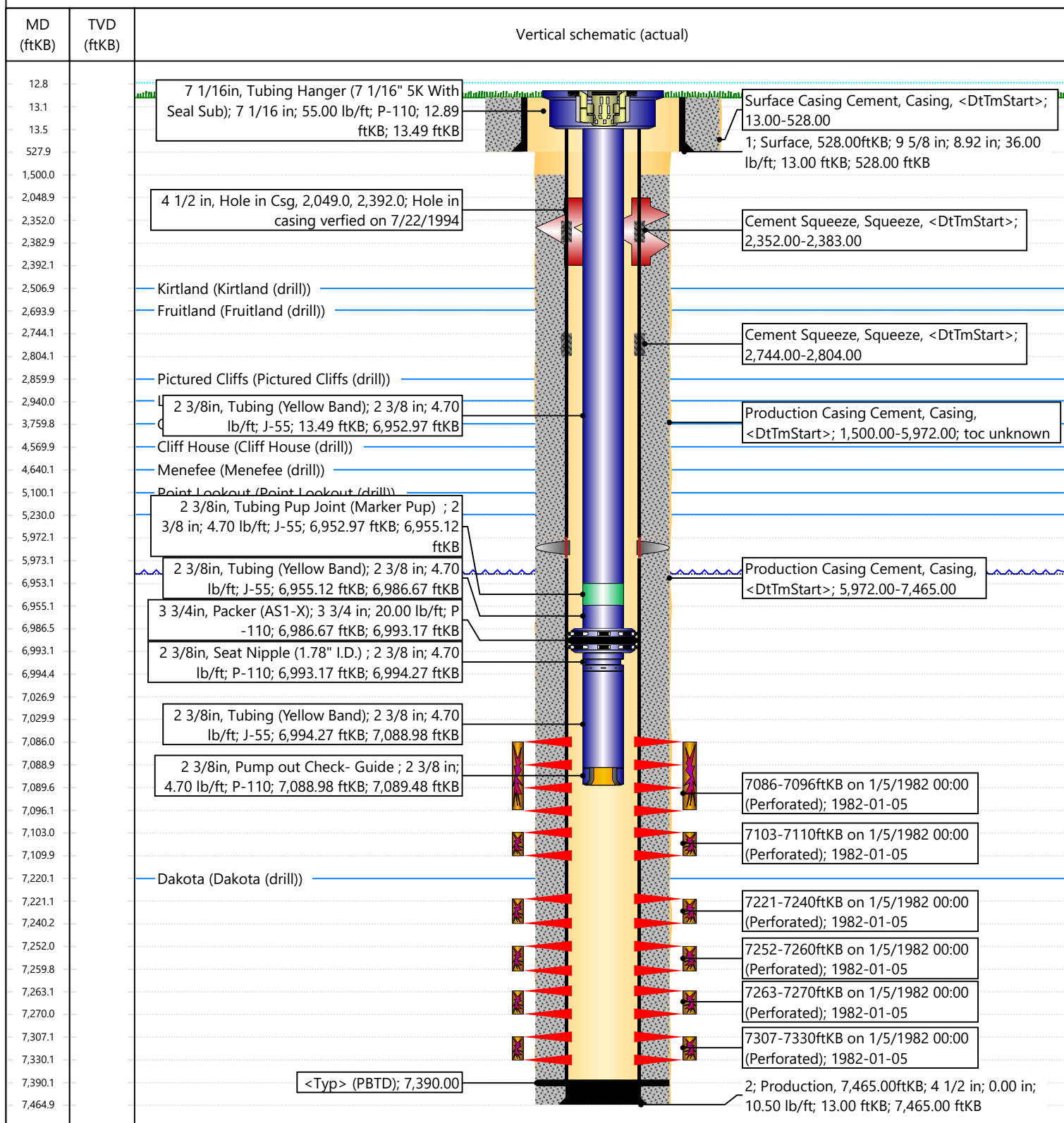
SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.



API / UWI 3003922590	Surface Legal Location T26N-R05W-S33	Field Name Basin Dakota	Route 1408	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,573.00	Original KB/RT Elevation (ft) 6,586.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 4/1/2025 09:00	Set Depth (ftKB) 7,089.48	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/29/1981 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 450547

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 450547
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	10/24/2025