

|                               |                                                                     |                                         |
|-------------------------------|---------------------------------------------------------------------|-----------------------------------------|
| Well Name: SAN JUAN 30-5 UNIT | Well Location: T30N / R5W / SEC 11 / SWSW / 36.821389 / -107.334002 | County or Parish/State: RIO ARriba / NM |
| Well Number: 257              | Type of Well: OTHER                                                 | Allottee or Tribe Name:                 |
| Lease Number: NMSF080538      | Unit or CA Name: SAN JUAN 30-5 UNIT--FR                             | Unit or CA Number: NMNM78419D           |
| US Well Number: 3003925718    | Operator: HILCORP ENERGY COMPANY                                    |                                         |

Subsequent Report

Sundry ID: 2839792

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/04/2025

Date Operation Actually Began: 02/10/2025

Type of Action: Workover Operations

Time Sundry Submitted: 08:15

Actual Procedure: Hilcorp Energy Company recently performed a workover on the above mentioned well to place the well on a rod pump. Please see the attached workover operations.

SR Attachments

Actual Procedure

SAN\_JUAN\_30\_5\_UNIT\_257\_SR\_Workover\_20250304081501.pdf

|                               |                                                                     |                                         |
|-------------------------------|---------------------------------------------------------------------|-----------------------------------------|
| Well Name: SAN JUAN 30-5 UNIT | Well Location: T30N / R5W / SEC 11 / SWSW / 36.821389 / -107.334002 | County or Parish/State: RIO ARRIBA / NM |
| Well Number: 257              | Type of Well: OTHER                                                 | Allottee or Tribe Name:                 |
| Lease Number: NMSF080538      | Unit or CA Name: SAN JUAN 30-5 UNIT--FR                             | Unit or CA Number: NMNM78419D           |
| US Well Number: 3003925718    | Operator: HILCORP ENERGY COMPANY                                    |                                         |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

|                                              |                                  |
|----------------------------------------------|----------------------------------|
| Operator Electronic Signature: AMANDA WALKER | Signed on: MAR 04, 2025 08:15 AM |
| Name: HILCORP ENERGY COMPANY                 |                                  |
| Title: Operations/Regulatory Technician      |                                  |
| Street Address: 1111 TRAVIS ST               |                                  |
| City: HOUSTON                                | State: TX                        |
| Phone: (346) 237-2177                        |                                  |
| Email address: MWALKER@HILCORP.COM           |                                  |

Field

|                      |        |      |
|----------------------|--------|------|
| Representative Name: |        |      |
| Street Address:      |        |      |
| City:                | State: | Zip: |
| Phone:               |        |      |
| Email address:       |        |      |

BLM Point of Contact

|                              |                                      |
|------------------------------|--------------------------------------|
| BLM POC Name: MATTHEW H KADE | BLM POC Title: Petroleum Engineer    |
| BLM POC Phone: 5055647736    | BLM POC Email Address: MKADE@BLM.GOV |
| Disposition: Accepted        | Disposition Date: 03/04/2025         |
| Signature: Matthew Kade      |                                      |

|                                                                                                                                                                              |                                                                          |                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5<br>(June 2019)                                                                                                                                                   | UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: October 31, 2021 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> |                                                                          | 5. Lease Serial No.                                             |
|                                                                                                                                                                              |                                                                          | 6. If Indian, Allottee or Tribe Name                            |

|                                                                                                                       |                                   |                                             |
|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------------------------------------|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>                                                            |                                   | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                   | 8. Well Name and No.                        |
| 2. Name of Operator                                                                                                   |                                   | 9. API Well No.                             |
| 3a. Address                                                                                                           | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area      |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)                                                  |                                   | 11. Country or Parish, State                |

|                                                                                      |                                               |                                               |                                                    |                                         |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                               |                                               |                                                    |                                         |
| TYPE OF SUBMISSION                                                                   | TYPE OF ACTION                                |                                               |                                                    |                                         |
| <input type="checkbox"/> Notice of Intent                                            | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
|                                                                                      | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Subsequent Report                                           | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|                                                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                         |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

|                                                                                   |       |  |
|-----------------------------------------------------------------------------------|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) |       |  |
|                                                                                   | Title |  |
| Signature                                                                         | Date  |  |

|                                                                                                                                                                                                                                                           |        |      |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| <b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>                                                                                                                                                                                                          |        |      |
| Approved by                                                                                                                                                                                                                                               | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWSW / 550 FSL / 485 FWL / TWSP: 30N / RANGE: 5W / SECTION: 11 / LAT: 36.821389 / LONG: -107.334002 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSW / 550 FSL / 485 FWL / TWSP: 30N / SECTION: / LAT: 36.821389 / LONG: 107.334002 ( TVD: 0 feet, MD: 0 feet )



## Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #257

API: 3003925718

Field: FC

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: #7

## Jobs

Actual Start Date: 2/10/2025

End Date: 2/13/2025

|                    |                                |                              |
|--------------------|--------------------------------|------------------------------|
| Report Number<br>1 | Report Start Date<br>2/10/2025 | Report End Date<br>2/10/2025 |
|--------------------|--------------------------------|------------------------------|

## Operation

RIG MOVE ALL EQUIPMENT TO LOCATION. (1 MILE RIG MOVE) SPOT EQUIPMENT.

LOTO. RU RIG &amp; RIG EQUIPMENT. CK PSI: TBG-8#, CSG-10#, BH-0#. BDW 1 MIN. SIW, SDFN (RESTRICTED FOREST HRS) DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION.

CREW TAVEL TO YARD.

|                    |                                |                              |
|--------------------|--------------------------------|------------------------------|
| Report Number<br>2 | Report Start Date<br>2/11/2025 | Report End Date<br>2/11/2025 |
|--------------------|--------------------------------|------------------------------|

## Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. (WAIT TIL 9 AM TO SERVICE &amp; START EQUIPMENT) CK PSI: TBG-8#, CSG-10#, BH-0# BDW 1 MIN.

FUNCTION TEST BOP. ND WH, NU BOP. RU RIG FLOOR &amp; TBG EQUIPMENT. PULL TBG HANGER. PU 1 JT 2-3/8" J55 TBG. TAG FILL @ 3260'. LD JT.

RU PREMIER NDT. TOOH SCAN TBG AS FOLLOWS: Y-68, B-18, G-14, R-2. DOWN GRADE 16 JTS. RD PREMIER NDT. ( TBG IN GOOD SHAPE NO SIGNS OF SCALE)

TALLY &amp; TIH WITH 5.5" CSG SCRAPER TO TOL @ 3000'. SIW, SDFN (FOREST RESTRICTION HRS) DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

|                    |                                |                              |
|--------------------|--------------------------------|------------------------------|
| Report Number<br>3 | Report Start Date<br>2/12/2025 | Report End Date<br>2/12/2025 |
|--------------------|--------------------------------|------------------------------|

## Operation

CREW TRAVEL TO YARD

HELD PJSM. (WAIT TIL 9 AM TO SERVICE &amp; START EQUIPMENT) CK PSI: TBG-8#, CSG-10#, BH-0# BDW 1 MIN.

CNT TIH, TAG FILL 3260'. RU TBG SWIVEL.

BEGIN C/O WELL. C/O WELL USING 12BPH, 1.5GAL CI, 1.5 FOAMER. ( LIGHT SAND RETURNS WITH COAL BITS). CIRC WELL CLEAN. USING 40 BBLS OF WATER, 30 BBL RETURN).

RD TBG SWIVEL. TOOH, LD CSG 4-3/4" CSG SCRPAER &amp; BIT.

TIH WITH PRODUCTION TBG &amp; PGA TYPE MA. LAND WELL AS FOLLOWS:

KB 13'

1, TBG HANGER -1'

1, 2-3/8" J55 BB JT - 31.33'

2, 2-3/8" SUBS. 8', 6' -14'

16, 2-3/8" J55 BB JTS-502.32'

85, 2-3/8" J55 YB JTS-2664.54'

1, 2-3/8" SEAT NIPPLE-1.10'

1, 2-3/8"X 2-7/8"XOVER -.70'

1, PGS STYLE SLOTTED MA, 2, 10' SUBS. W/ BP ON BOTTOM.

EOT @ 3248.99'.

RD RIG FLOOR &amp; TBG EQUIPMENT. ND BOP, NU WH. RU NEW PUMPING T &amp; RATIGAN. SIW. SDFN. DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

|                    |                                |                              |
|--------------------|--------------------------------|------------------------------|
| Report Number<br>4 | Report Start Date<br>2/13/2025 | Report End Date<br>2/13/2025 |
|--------------------|--------------------------------|------------------------------|

## Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. (WAIT TIL 9 AM TO SERVICE &amp; START EQUIPMENT). CK PSI: TBG-8#, CSG-10#, BH-0#. BDW 1 MIN.

BUCKET TEST ROD PUMP. 2"x1-1/4"x25' RWBC 3-TUBE #HIL 1123. PU 119, 3/4" SLICK RODS &amp; 8 K BARS. SEAT PUMP. LOAD TBG WITH 12 BBLS OF FW. PSI TEST TBG TO 1000# PSI FOR 10 MINS. TEST OK. STROKE TEST PUMP TO 800# PSI FOR 5 MINS. TEST OK. SPACE OUT RODS. ( NO PUMP JACK ON LOCATION, LEAVE STROKE 5" ABOVE TAG). SIW. TURN WELL OVER TO MSO.

RD RIG &amp; EQUIPMENT. DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. MOL. RELEASE CCWS # 7 TO SAN JUAN 30-6 102A.

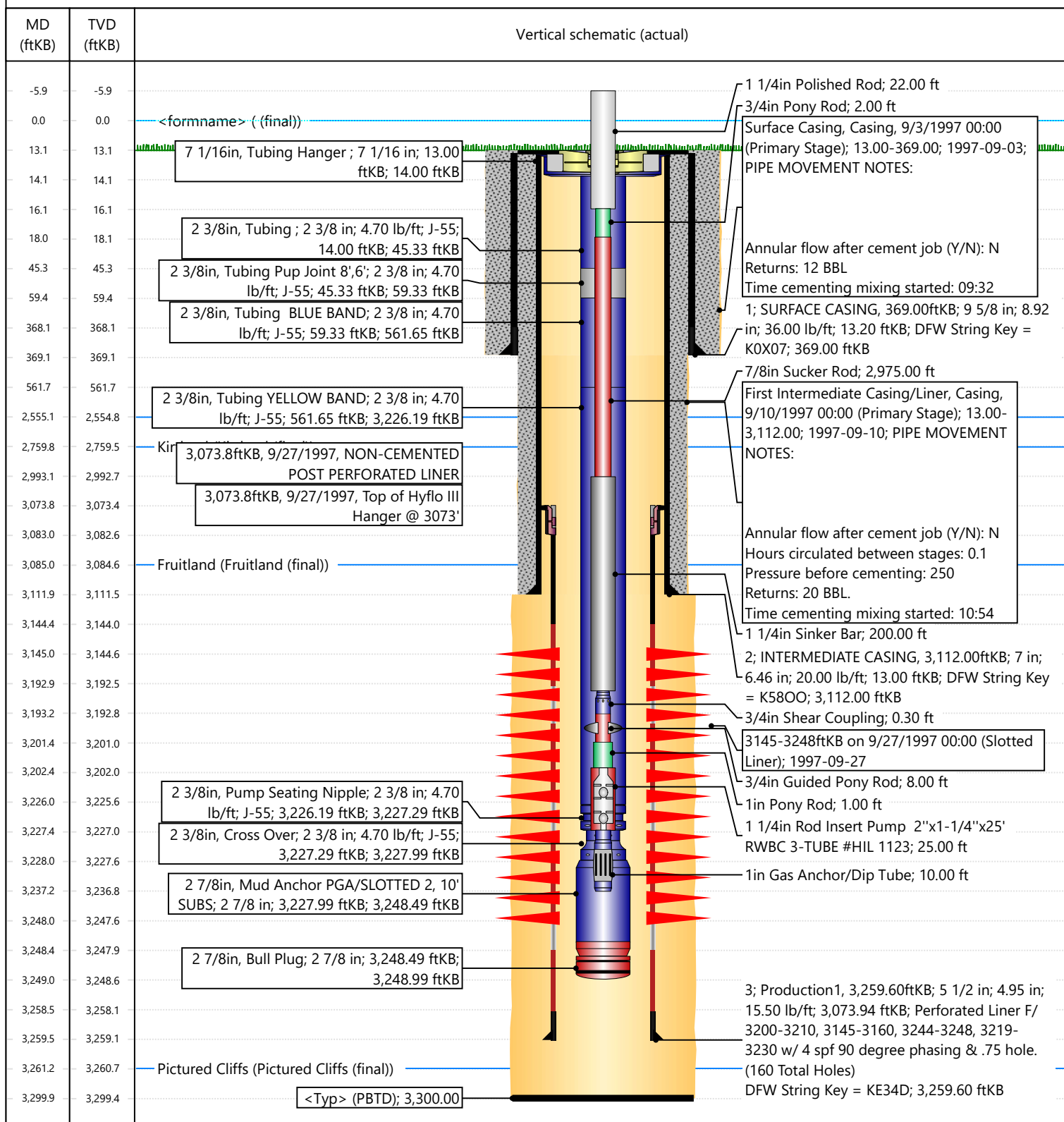


## Current Schematic - Version 3

Well Name: SAN JUAN 30-5 UNIT #257

|                                   |                                           |                                     |                                    |                                |                                      |
|-----------------------------------|-------------------------------------------|-------------------------------------|------------------------------------|--------------------------------|--------------------------------------|
| API / UWI<br>3003925718           | Surface Legal Location<br>011-030N-005W-M | Field Name<br>FC                    | Route<br>1203                      | State/Province<br>NEW MEXICO   | Well Configuration Type<br>Vertical  |
| Ground Elevation (ft)<br>6,496.00 | Original KB/RT Elevation (ft)<br>6,509.00 | Tubing Hanger Elevation (ft)        | RKB to GL (ft)<br>13.00            | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft)       |
| <b>Tubing Strings</b>             |                                           |                                     |                                    |                                |                                      |
| Run Date<br>2/11/2025 12:00       | Set Depth (ftKB)<br>3,248.99              | String Max Nominal OD (in)<br>2 3/8 | String Min Nominal ID (in)<br>2.00 | Weight/Length (lb/ft)<br>4.70  | Original Spud Date<br>9/3/1997 00:00 |

## Original Hole [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 439127

CONDITIONS

|                                                                                |                                                |
|--------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171                               |
|                                                                                | Action Number:<br>439127                       |
|                                                                                | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None      | 10/24/2025     |