

Well Name: SAN JUAN 29-6 UNIT	Well Location: T29N / R6W / SEC 19 / NENW / 36.71649 / -107.50611	County or Parish/State: RIO ARRIBA / NM
Well Number: 242A	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: SAN JUAN 29-6 UNIT--FR	Unit or CA Number: NMNM78416E
US Well Number: 3003927561	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2846476

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 04/10/2025	Time Sundry Submitted: 07:25
Date Operation Actually Began: 01/17/2025	

Actual Procedure: Please see attached SR for a liner install.

SR Attachments

Actual Procedure

Reporting__Well_Operations_Summary_L48__SAN_JUAN_29_6_UNIT_242A__2025_03_10_09.39.29_20250410072534.pdf

Received by OCD: 4/10/2025 11:05:31 AMPage 2 of 10

Well Name: SAN JUAN 29-6 UNIT	Well Location: T29N / R6W / SEC 19 / NENW / 36.71649 / -107.50611	County or Parish/State: RIO ARRIBA / NM
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US Well Number: 3003927561	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: APR 10, 2025 07:25 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 04/10/2025
Signature: Matthew Kade	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 700 FNL / 1930 FWL / TWSP: 29N / RANGE: 6W / SECTION: 19 / LAT: 36.71649 / LONG: -107.50611 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 700 FNL / 1930 FWL / TWSP: 29N / SECTION: / LAT: 36.71649 / LONG: 107.50611 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #242A

API: 3003927561

Field: FC

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 28

Jobs

Actual Start Date: 1/10/2025

End Date: 1/21/2025

Report Number 1	Report Start Date 1/10/2025	Report End Date 1/10/2025
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Operation

RIG CREW TRAVEL TO THE SAN JUAN 29-7 UNIT #29B

PJSM W/ CNJ TRKING. LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM. THE SAN JUAN 29-7 UNIT #29B TO THE SAN JUAN 29-6 UNIT #242A. (12 MILE MOVE).

LOTO, SPOT EQUIP. & RIG, RIG UP PULLING UNIT & EQUIP. CK. PRESSURES BLEED DOWN WELL.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 10 PSI.

BLEED DOWN WELL 3 MINUTES

NDWH NUBOP RUFLR.

EAT LUNCH, PULL TBG. HGR. UP TO FLR. REM. TBG. HGR. PULLING TIGHT, PUMP 10 BBLs. OF FRESH WATER DOWN 7" CSG. WORK TBG. FREE TOOH LAYING DOWN CURRENT 2-7/8, 6.4, J-55, TBG.STRG.

(96) TOTAL JTS. 3090.37', PLUS BHA.

TBG. COUNT WAS CORRECT

SECURE WELL DRAIN UP, PU TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFTWE.

RIG CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 1/13/2025	Report End Date 1/13/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING ON TODAYS OPERATION. TOOK PRESSURES ON WELL. CASING 10 PSI. TUBING N/A. BH 0 PSI. BLOW WELL DOWN IN 2 MINUTES.

MOVE IN AND RIG UP PIPE WRANGLER. PIPE RACKS. TRAILER WITH 2 7/8" AOH DRILL PIPE. HANDLING TOOLS AND FORK LIFT.

MOVE DRILL COLLARS AND TUBING FROM PIPE TRAILER TO THE PIPE RACKS NEXT TO THE PIPE WRANGLER. TALLY DRILLOUT ASSEMBLY. TRIP IN THE HOLE WITH 6 1/4" BIT. BIT SUB 10 DRILL COLLARS. CROSS OVER. AND 81 JOINTS OF 2 7/8" AOH DRILL PIPE TO A DEPTH OF 2867'. THE BOTTOM OF THE SHOE IS AT 2868'.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 3	Report Start Date 1/14/2025	Report End Date 1/14/2025
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Operation

RIG CREW TRAVELED TO LOCATION. START RIG AND SUPPORT EQUIPMENT.

SAFETY MEETING ON TODAYS OPERATION WITH ALL ON LOCATION. TOOK PRESSURES ON WELL. CASING 0 PSI. TUBING 0 PSI. BH 0 PSI. NO BLOW DOWN REQUIRED.

BRING ON TWO AIR UNITS AT 2200 CFM. UNLOAD HOLE AT THE BOTTOM OF THE SHOE AT 2868' WITH 12 BBL PER HOUR AIR FOAM MIST. TOOK @ 10 MINUTES TO BREAK CIRCULATION. CIRCULATING PRESSURE AT @600 PSI WITH GOOD SOAP RETURNS TO PIT. STAYED CIRCULATING AT THE BOTTOM OF THE 7" SHOE DUE TO POWER SWIVEL BREAKING DOWN. REPLACEMENT XK90 POWER SWIVEL ARRIVED. SHUT AIR UNITS DOWN. TRIP IN THE HOLE WITH 6 1/4" BIT FROM 2868' TO TAG DEPTH OF 2904'. PICK BACK UP INTO 7" CASING. RIG UP SWIVEL. BRING ON 12 BBL PER HOUR AIR FOAM MIST. START CLEAN OUT OPERATIONS. WASH AND REAM FROM 2904' TO 2930' WITH HEAVY COAL RETURNS. AFTER RETURNS WERE CLEAN. SHUT AIR UNITS DOWN. LAY DOWN TWO JOINTS OF 2 7/8" DRILL PIPE PULLING UP INTO THE 7" CASING SHOE AT 2868'.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD. ENGINEER MATTHEW ESZ ON LOCATION TODAY FOR RIG OPS.

Report Number 4	Report Start Date 1/15/2025	Report End Date 1/15/2025
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Operation

RIG CREW TRAVELED TO LOCATION FROM DRAKE YARD. START RIG AND SUPPORT EQUIPMENT.

SAFETY MEETING ON TODAYS OPERATION. WH PRESSURES ARE CASING 61 PSI. TUBING 0 PSI. BH 0 PSI. BLOW WELL DOWN IN 2 MINUTES.

BRING ON 12 BBL PER HOUR AIR FOAM MIST AT 2200 CFM WITH TWO AIR UNITS. ESTABLISH CIRCULATION TO CLEAN OUT PIT. START OPEN HOLE CLEAN OUT OPERATIONS FROM 7" SHOE AT 2868'. WASH AND REAM TO TD OF 3173' WITH 6-1/4"BIT. DRILLING THRU MULTIPLE BRIDGES. CIRCULATING PRESSURE AT 600 PSI. COAL RETURNS FROM A 1/4 BUCKET TO 2-3 CUPS PER BUCKET TEST. WE CIRCULATED AT TD OF 3173' UNTIL COAL RETURNS WERE AT @ 1/8 CUP PER 5 GALLON BUCKET TEST.

TRIP AND CIRCULATE OUT OF THE HOLE WITH 10 JOINTS OF 2 7/8" AOH DRILL PIPE TO THE SHOE AT 2868'. NO DRAG COMING OUT OF THE HOLE.

SHUT THE WELL IN. DRAIN UP EQUIPMENT. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 5	Report Start Date 1/16/2025	Report End Date 1/16/2025
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Operation

RIG CREW TRAVELED TO LOCATION. START RIG AND SUPPORT EQUIPMENT.

SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. CASING 53 PSI. TUBING 0 PSI. BH 0 PSI. BLOW WELL DOWN IN 4 MINUTES

TRIP OUT OF THE HOLE WITH THE 6-1/4" BIT FROM 2868'.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #242A

API: 3003927561

Field: FC

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Operation

PICK UP AND RIH WITH 4 1/2" BULL NOSE SHOE WITH CUT RITE AND 4 CIRCULATING HOLES ON BOTTOM. 8 JOINTS OF 4 1/2" 11.6# J-55 LTC NON-PERFORATED LINER. 4 1/2" LINER DROP OF TOOL. AOH X 3 1/2" IF CHANGE OVER AND 2 7/8" AOH DRILL PIPE TO 2868'. SWIVEL UP AND BRING ON AIR FOAM MIST AT 10-12 BBL PER HOUR WITH 2.5 GALLON PER HOUR SOAP AND 2.5 GALLON PER HOUR CORROSION INHIBITOR. BREAK CIRCULATION WITH GOOD RETURNS AT 650 PSI. CIRCULATED LINER DOWN FROM 2868' TO 3031' WITH NO RESTRICTION. BRIDGES OR TORQUE. PRESSURES WERE ABNORMALLY HIGH/1550 PSI AT A DEPTH OF 3031' FROM OUT INITIAL CIRCULATING PRESSURE TODAY AND OUR CLEAN OUT PRESSURES YESTERDAY OF 600 TO 650 PSI. TRIPPED OUT OF THE HOLE WITH 6 JOINTS OF DRILL PIPE PULLING UP INTO THE 7" CASING. WE STARTED CHECKING OUR SURFACE EQUIPMENT OUT. WE FOUND THAT THE KELLY VALVE/TIW VALVE ON THE SWIVEL HAD VIBRATED 90% CLOSED CAUSING THE PRESSURE INCREASE. VALVE OPERATION WAS ABNORMAL. REMOVED VALVE FROM SWIVEL.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO THE YARD.

Report Number
6Report Start Date
1/17/2025Report End Date
1/17/2025

Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING ON TODAYS OPERATION. TOOK PRESSURES ON WELL. CASING 60 PSI. TUBING 0 PSI. BH 0 PSI. BLOW WELL DOWN IN 4 MINUTES

BRING ON 2 AIR UNITS AT 2200 CFM AND 12 BBL PER HOUR MIST. GOOD CIRCULATION ESTABLISHED IN 17 MINUTES AT 550 TO 600 PSI. CIRCULATE LINER DOWN FROM 2868' TO TD OF 3173' WITH NO BRIDGES TAGGED. CIRCULATED AT TD CLEANING THE HOLE UP. SHUT AIR UNITS DOWN. PUMP A 20 BBL WATER PAD DOWN 2 7/8" AOH. DROP PUMP OFF DART. PUMP 8 BBLs OF WATER BEHIND DART. DROP OFF TOOL SHEARED AT 1000 PSI. 4-1/2" LINER LANDED AT 3173'. LINER TOP AT 2830'.

TRIP OUT OF THE HOLE WITH THE 4-1/2" LINER DROP OFF TOOL. EIGHT 3-1/2" DRILL COLLRS. AND THE 2-7/8" AOH DRILL PIPE LAYING PIPE DOWN. MOVED WORK STRING FROM PIPE RACKS TO THE PIPE TRAILER.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO THE YARD.

Report Number
7Report Start Date
1/20/2025Report End Date
1/20/2025

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW.

CHANGE OUT PIPE TRAILERS, LOAD OUT PIPE WRANGLER, PIPE RACKS & FORK LIFT WITH M & R TRUCKING.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 60 PSI.

BLEED DOWN WELL 4 MINUTES

PJSM WITH BASIN WIRELINE, SPOT IN RUWL, RIH WITH 4.5 CIBP & SET CIBP @ 3171' ROH

PUMP 20 BBLs. OF FRESH WATER DOWN CSG. RIH WITH 3.125 PERF GUNS, 2 SPF, 180 DEGREES PHASING, 21 GRAMS, .35 EHD & 34.2" OF PENETRATION. IN 7 RUNS PERFORATE FC FROM 2890' TO 3093', 406 TOTAL SHOTS. PERFORATED FROM TOP DOWN, ROH RIG DOWN BASIN WIRELINE.

CHANGE OUT PIPE RAMS & HANDLING TOOLS TO 2-3/8, PU 2-3/8 PUMP OUT PLUG, SN, ONE JT. OF 2-3/8, 4.7, J-55, EUE TBG. 2-3/8 X 2' PUP JT. TALLY PU AND BROACH 2-3/8 PROD. TBG. STRG. PU 50 JTS. TO 1570'

SECURE WELL DRAIN UP, PU TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
8Report Start Date
1/21/2025Report End Date
1/21/2025

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 60 PSI.

BLEED DOWN WELL 4 MINUTES

CONTINUE TALLYING PU AND BROACH 2-3/8 PROD. TBG. STRG. TAGGED UP @ 3170', LAY DN 2 JTS. TOTAL PROD. TBG. STRG. AS FOLLOWS.

(1) 2-3/8" PUMP OFF PLUG.

(1) 2-3/8 X 1.10 SN.

(1) JT. OF 2-3/8, 4.7, J-55, EUE, TBG.

(1) 2-3/8 X 2' PUP JT.

(98) JTS. OF 2-3/8, 4.7, J-55, EUE, TBG.

(1) 7" X .80 TBG. HGR.

PUT ON TBG.HGR. LAND TBG. W/ 14' KB @ 3109.24. SN @ 3107.72.

RDFLR NDBOP NUWH



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #242A

API: 3003927561	Field: FC	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28

Operation

RIG UP AIR LINE ON TBG. PUMP 3 BBLS OF FRESH WATER DOWN TBG., KICK IN AIR, PRESSURE TEST TUBING TO 560 PSI FOR 10 MINUTES, GOOD TEST
PUMP OFF PUMP OUT PLUG AT 900 PSI. UN-LOAD WELL KO AIR.
EAT LUNCH, SECURE WELL, RIG DOWN PULLING UNIT & EQUIP. & WILL MOVE TO THE SAN JUAN 28-7 UNIT #195E

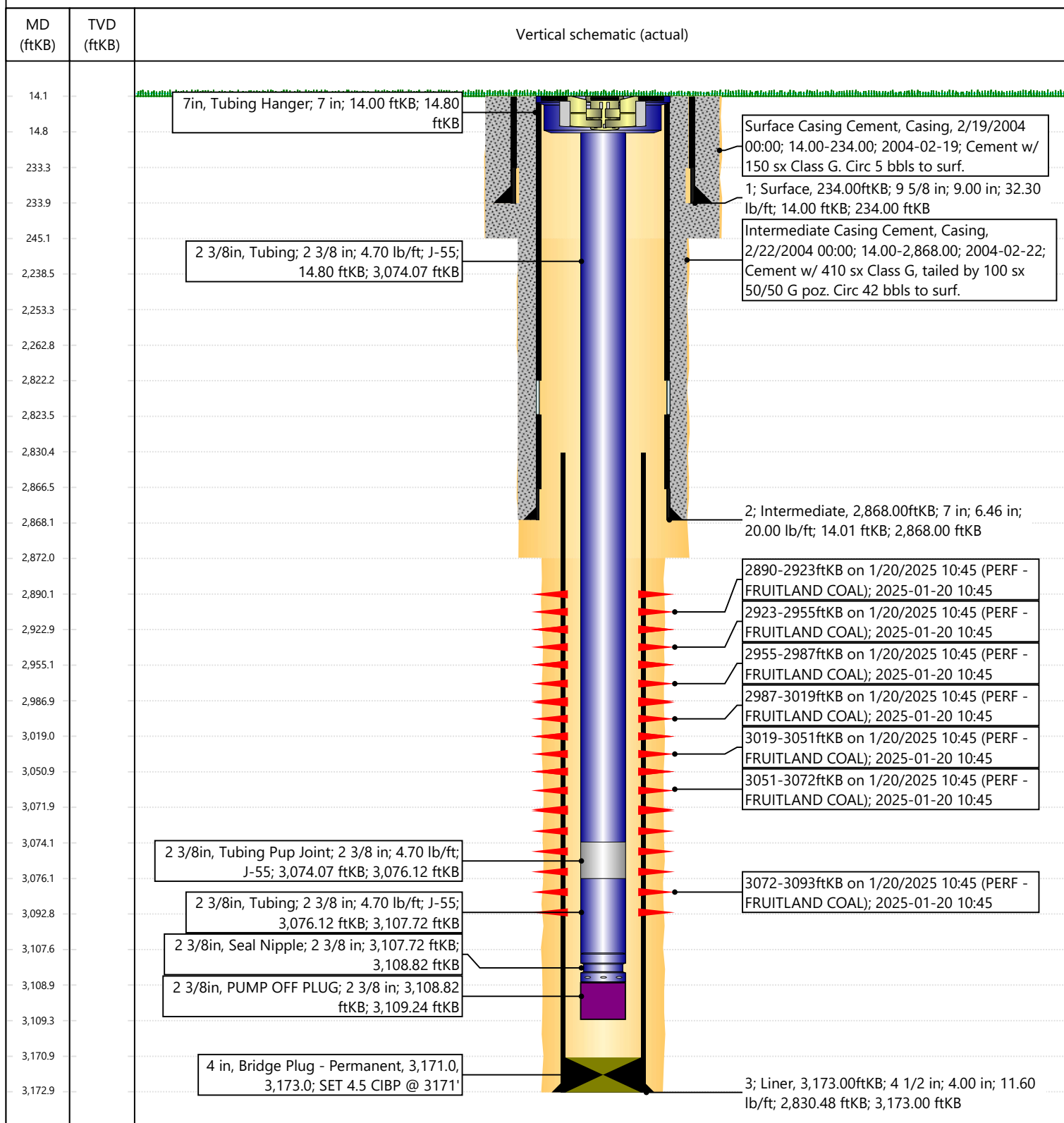


Current Schematic - Version 3

Well Name: SAN JUAN 29-6 UNIT #242A

API / UWI 3003927561	Surface Legal Location 019-029N-006W-C	Field Name FC	Route 1003	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,237.00	Original KB/RT Elevation (ft) 6,251.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/21/2025 09:00	Set Depth (ftKB) 3,109.24	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/18/2004 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 450807

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 450807
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/24/2025