

Well Name: SAN JUAN 32-8 UNIT	Well Location: T31N / R8W / SEC 11 / SESW / 36.907285 / -107.647938	County or Parish/State: SAN JUAN / NM
Well Number: 18	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079047	Unit or CA Name: SAN JUAN 32-8 UNIT--DK, SAN JUAN 32-8 UNIT--MV	Unit or CA Number: NMNM78424A, NMNM78424D
US Well Number: 3004534152	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2841458

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/24/2025

Date Operation Actually Began: 02/27/2025

Type of Action: Workover Operations

Time Sundry Submitted: 11:22

Actual Procedure: The DFIT testing area has been isolated, the DK has been plugged back. This well has returned to production as a Mesaverde STANDALONE, please see the attached workover operations.

SR Attachments

Actual Procedure

SAN_JUAN_32_8_UNIT_18_SR_Writeup_20250324080134.pdf

Well Name: SAN JUAN 32-8 UNIT	Well Location: T31N / R8W / SEC 11 / SESW / 36.907285 / -107.647938	County or Parish/State: SAN JUAN / NM
Well Number: 18	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079047	Unit or CA Name: SAN JUAN 32-8 UNIT--DK, SAN JUAN 32-8 UNIT--MV	Unit or CA Number: NMNM78424A, NMNM78424D
US Well Number: 3004534152	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAR 24, 2025 11:22 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/24/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 1070 FSL / 1721 FWL / TWSP: 31N / RANGE: 8W / SECTION: 11 / LAT: 36.907285 / LONG: -107.647938 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 1070 FSL / 1721 FWL / TWSP: 31N / SECTION: / LAT: 36.907285 / LONG: 107.647938 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 32-8 UNIT #18

API: 3004534152

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 104

Jobs

Actual Start Date: 9/5/2024 **End Date: 3/7/2025**

Report Number 32	Report Start Date 2/27/2025	Report End Date 2/27/2025
---------------------	--------------------------------	------------------------------

Operation

CREW TRAVEL TO THE SAN JUAN 32-8 25A.

PJSM. LOAD TRUCKS. MOB RIG AND EQUIPMENT TO THE SAN JUAN 32-8 #18(4 MILE MOVE).

SPOT IN RIG AND EQUIPMENT. R/U RIG.

CK PRESSURES. SITP- 220 PSI. SICP-240 PSI. SIBHP 0 PSI. 1 MIN BLOW DOWN ON TBG, 13 MIN BLOW DOWN ON CASING. SET TWC IN TBG HANGER. N/D FRAC STACK, N/U BOP, R/U RIG FLOOR. R/U DYNAMIC PRESSURE CONTROL AND PRESSURE TEST BOP, GOOD TEST.

P/U 1 JNT AND ATTEMPT TO PULL HANGER TO SURFACE, RIGHT ANGLE BOX WENT OUT ON RIG. L/D JNT, R/U DYNAMIC LUBRICATE OUT TWC FROM HANGER. SISW. WORK ON RIG.

SECURE LOCATION. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 33	Report Start Date 3/4/2025	Report End Date 3/4/2025
---------------------	-------------------------------	-----------------------------

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP-240 PSI. SIBHP 0 PSI. 12 MIN BLOW DOWN.

P/U 1 JNT, ATTEMPT TO J-OFF PACKER, PULL 35K AND CLUTCHES ON RIG STARTED TO SLIP, REMOVE ALL SHIMS, CLUTCHES STILL SLIPPING, TIE BACK RIG TO SINGLE LINE. PULL 45K AND J-OFF PACKER, L/D 50 JNTS OF 2 7/8" L-80 AND TIE BACK RIG TO DOUBLE LINE. CONTINUE TO L/D FRAC STRING AND ANCHOR LATCH ASSEMBLY, ALL 4 SEALS WERE GONE. SWAP TBG FLOATS.

CHANGE OUT HANDLING TOOLS FOR 2 3/8" TBG. TALLY AND P/U 3-7/8" SHOE, BUSHING, JAR, 6 3-1/8" D.C X-OVER. TALLY AND P/U 2-3/8" N-80 TBG TO 5100'(162 JNTS).

SISW. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 34	Report Start Date 3/5/2025	Report End Date 3/5/2025
---------------------	-------------------------------	-----------------------------

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP-170 PSI. SIBHP 0 PSI. 12 MIN BLOW DOWN.

CONTINUE TO P/U TBG, TAG PACKER @6902'. R/U POWER SWIVEL.

BROUGHT ON AIR/MIST 2200 CFM, 14 BPH MIST, 1 GAL FOAMER, 2 GAL CI. EST CIRC IN 30 MIN. MILL OVER PACKER IN 3.5 HRS. FELL THROUGH AND CHASED TO 7210', MILL ON PACKER FOR 1 HR. CHASED PACKER DOWN TO PBTD, CIRC CLEAN. R/D POWER SWIVEL. L/D 1 JNT.

TOOH WITH TBG AND D.C'S, L/D SHOE.

M/U SPEAR, TIH WITH JAR, 6 3-1/8" D.C X-OVER, AND TBG TO 4560'(68 STANDS).

SISW. DRAIN EQUIPMENT. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 35	Report Start Date 3/6/2025	Report End Date 3/6/2025
---------------------	-------------------------------	-----------------------------

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP-300 PSI. SIBHP 0 PSI. 14 MIN BLOW DOWN.

TIH WITH REMAINING TBG FROM DERRICK AND TAG UP @7462'. ATTEMPT TO SPEAR INTO PACKER.

TOOH WITH TBG AND D.C'S, L/D SPEAR, NO PACKER. **APPROVAL OVER THE PHONE FROM BLM VIRGIL L AND NMOCD MONIKA K. TO LEAVE PACKER DOWNHOLE.**

M/U HEC 4.5" CICR. TIH WITH TBG AND SET @7122', PUMP 30 BBLs OF FW DOWN TBG, NO INJ RATE BELOW CICR, LOCKED UP @1000PSI. STING OUT OF CICR AND L/D 2 JNTS.

TOOH WITH TBG, L/D SETTING TOOL.

R/U TWG. WRONG CEMENT ON LOCATION PER BLM REP, WAIT ON CLASS G CEMENT. RIH WITH GAUGE RING TO TAG FLUID WHILE WAITING FOR CEMENT. FLUID @5000'. RIH AND DUMP BAIL 50' OF 15.8PPG, 1.15 YIELD CLASS G CEMENT IN 2 RUNS FROM 7122' TO 7072'. R/D TWG.

SISW. DRAIN EQUIPMENT. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 36	Report Start Date 3/7/2025	Report End Date 3/7/2025
---------------------	-------------------------------	-----------------------------

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- N/A. SICP-100 PSI. SIBHP 0 PSI. 8 MIN BLOW DOWN.

M/U NOTCH COLLAR, TIH WITH TBG AND TAG TOC @7085'. GOOD TAG, APPROVAL FROM BLM AND NMOCD.

LD WORKSTRING(221 JNTS).



Well Operations Summary L48

Well Name: SAN JUAN 32-8 UNIT #18

API: 3004534152	Field: MV/DK COM	State: NEW MEXICO
	Sundry #:	Rig/Service: HEC 104

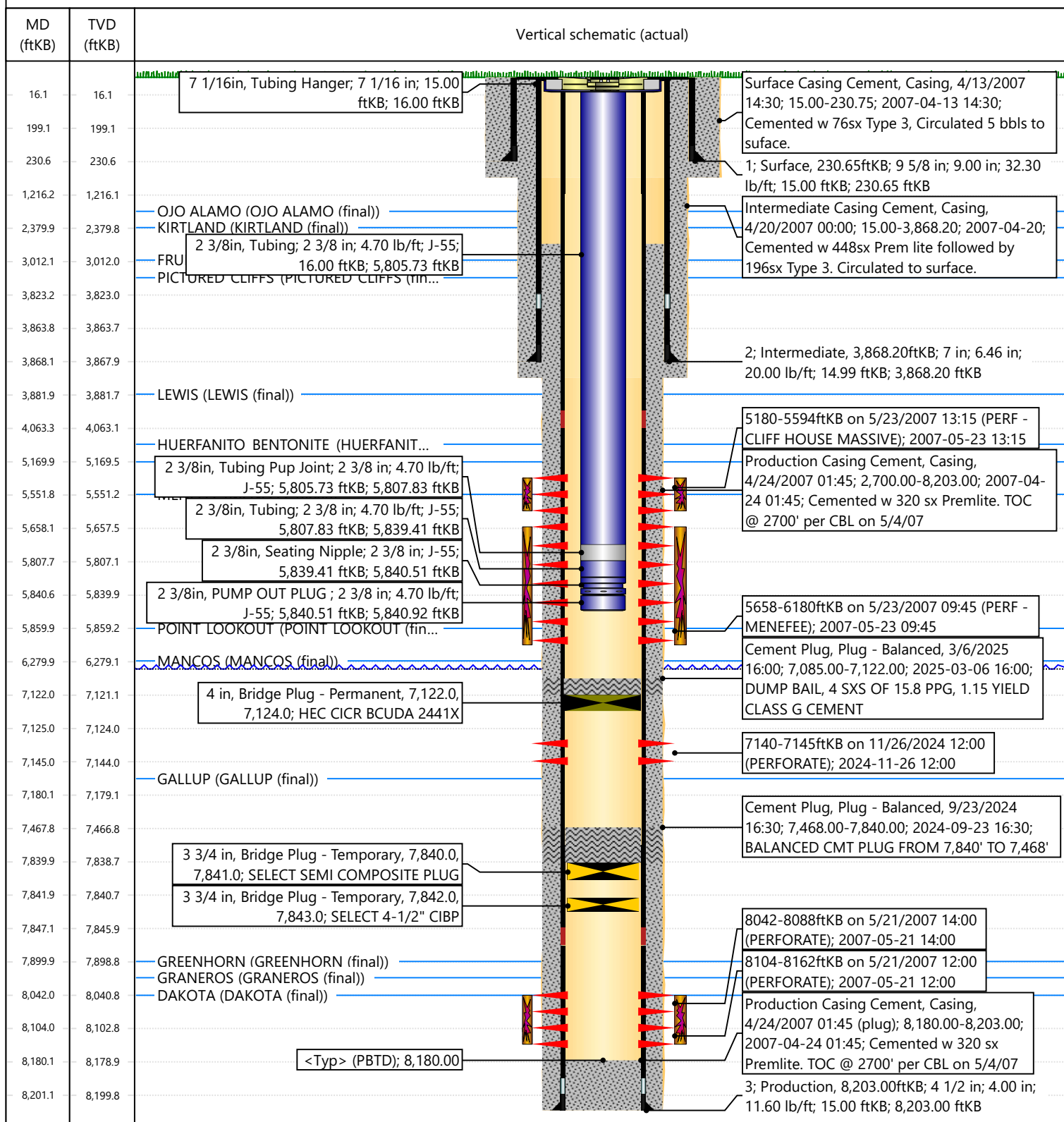
Operation

SWAP TBG FLOATS, M/U PRODUCTION BHA, P/U, TALLY AND DRIFT 186 JNTS. FOUND 32 JNTS THAT WOULD NOT DRIFT DUE TO CEMENT AROUND INSIDE WALLS. LAND TBG AS FOLLOWS: (1) - 2 3/8" NOTCH COLLAR (0.41') (1) - 2 3/8" X 1.78 SEAT NIPPLE (1.10') (1)- 2 3/8" 4.7# J-55 TBG (31.58') (1) - 2 3/8" 4.7# PUP JOINT (2.10') (185)- 2 3/8" 4.7# J-55 TBG (5789.73') (1) - 7-1/16" TUBING HANGER EOT @ 5840.92' SEAT NIPPLE @8539.41' PBTD 7085'
R/D RIG FLOOR, N/D BOP, N/U WELLHEAD.
BROUGHT ON AIR UNIT, PUMPED 5 BBLS AHEAD W 5 GAL CORROSION INHIBITOR, PRESSURE TEST TBG STRING TO 500 PSI. GOOD TEST. PUMPED OUT PLUG @1100 PSI. UNLOADED FLUID TO TANK(21 BBLS). CUT AND R/D AIR UNIT.
R/D RIG AND PREP TO MOVE.
SISW. DRAIN EQUIPMENT. DEBRIEF CREW. SDFWE.
CREW TRAVEL TO YARD.



API / UW1 3004534152	Surface Legal Location 011-031N-008W-N	Field Name MV/DK COM	Route 0406	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,658.00	Original KB/RT Elevation (ft) 6,673.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 3/7/2025 12:00	Set Depth (ftKB) 5,840.92	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/12/2007 09:00

Original Hole [VERTICAL]



Sent on: Thursday, March 6, 2025 7:59:56 AM

To: [Rennick, Kenneth G](#); [Amanda Atencio](#); [Kade, Matthew H](#); [Porch, Dustin T](#); [Lucero, Virgil S](#)

CC: [Mandi Walker](#); [Eric Portillo - \(C\)](#)

Subject: RE: [EXTERNAL] RE: SJ 32-8 Unit 18 - DFIT Sqz

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Kenny

Did we miss the Graneros on the 25 and this well

Monica

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Wednesday, March 5, 2025 5:38 PM

To: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Mandi Walker <mwalker@hilcorp.com>; Eric Portillo - (C) <Eric.Portillo@hilcorp.com>

Subject: Re: [EXTERNAL] RE: SJ 32-8 Unit 18 - DFIT Sqz

To confirm the BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management

Farmington Field Office

6251 College Blvd

Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Amanda Atencio <Amanda.Atencio@hilcorp.com>

Sent: Wednesday, March 5, 2025 5:24 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Mandi Walker <mwalker@hilcorp.com>; Eric Portillo - (C) <Eric.Portillo@hilcorp.com>

Subject: RE: [EXTERNAL] RE: SJ 32-8 Unit 18 - DFIT Sqz

All,

Attached is the updated procedure requested by BLM representative Virgil Lucero. Note: The changes were verbally approved during phone conversation between Wellsite Supervisor Eric Portillo, BLM representative Gail C., and OCD representative Monica K.

The updated procedure reflects the following changes:

- If unable to establish injection under the CICR, we will **dump bail** 50' of cement on top of it, WOC, and tag.
- No MIT needed.

Please let me know if you have any questions.

Thank you,

Amanda Atencio
Operations Engineer – SJE
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, February 13, 2025 2:42 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Cc: Kade, Matthew H <mkade@blm.gov>; Mandi Walker <mwalker@hilcorp.com>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Subject: RE: [EXTERNAL] RE: SJ 32-8 Unit 18 - DFIT Sqz

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, February 13, 2025 1:26 PM
To: Amanda Atencio <Amanda.Atencio@hilcorp.com>
Cc: Kade, Matthew H <mkade@blm.gov>; Mandi Walker <mwalker@hilcorp.com>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: Re: [EXTERNAL] RE: SJ 32-8 Unit 18 - DFIT Sqz

The BLM finds the explanation appropriate. Gallup cement coverage is no longer required for the San Juan 32-8 Unit 18, API 30-045-34152.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

From: Amanda Atencio <Amanda.Atencio@hilcorp.com>
Sent: Thursday, February 13, 2025 1:03 PM
To: Rennick, Kenneth G <krennick@blm.gov>
Cc: Kade, Matthew H <mkade@blm.gov>; Mandi Walker <mwalker@hilcorp.com>
Subject: [EXTERNAL] RE: SJ 32-8 Unit 18 - DFIT Sqz

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Kenny,

Per our phone conversation, due to the current wellbore configuration, rather than pumping cement 50' below and 100' above the Gallup formation as outlined in the original BLM COA, we will instead set a cement retainer as close to the Mancos perms as possible and attempt to get cement down to the Gallup. If injection under the retainer is unsuccessful, we will sting out of the retainer and dump approximately 150' of cement on top of it.

Thank you,

Amanda Atencio
Operations Engineer – SJE
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

From: Mandi Walker <mwalker@hilcorp.com>
Sent: Thursday, February 13, 2025 10:48 AM
To: San Juan East Tech Team <SanJuanEastTechTeam@hilcorp.com>
Cc: Colter Faverino <cfaverino@hilcorp.com>
Subject: SJ 32-8 Unit 18 - DFIT Sqz

OCD has approved the NOI with the COAs listed below.

Mandi Walker
SJE Regulatory Technician Sr.
Office: 346.237.2177
Cell: 505.402.1212
mwalker@hilcorp.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, February 13, 2025 10:37 AM
To: Mandi Walker <mwalker@hilcorp.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 430212

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The OCD has approved the submitted *NOI - Remedial Workover* (C-103G), for API number (30-#) 30-045-34152, with the following conditions:

- **Set retainer as close as you can to the Mancos perms to attempt to get cement down to the Gallup - if injection is achieved run enough cement to get 50 feet below Gallup top - Notify NMOCD 24 hours prior to moving on. - monitor string pressures daily report on subsequent - submit all logs prior to subsequent - Notify NMOCD 24 hours prior to pressure test**

The signed C-103G can be found in the OCD Online: Imaging under the API number (30-#).

If you have any questions regarding this application, please contact me.

Thank you,
Monica Kuehling
OCD Inspector
505-334-6178
monica.kuehling@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445238

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 445238
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/24/2025