

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 24 / SENW / 32.8218534 / -104.0304583	County or Parish/State: EDDY / NM
Well Number: 64	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC054406	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001503080	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2877364

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/07/2025 Time Sundry Submitted: 07:24

Date Operation Actually Began: 08/20/2025

Actual Procedure: Please find plugging post job report, as-plugged wellbore diagram and dryhole marker photograph attached for your review.

SR Attachments

Actual Procedure

BKU_64_Submitted_SR_P_A_20251007072409.pdf

Received by OCD: 10/22/2025 8:14:33 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: OCT 07, 2025 07:24 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/21/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1980 FNL / 1980 FWL / TWSP: 17S / RANGE: 29E / SECTION: 24 / LAT: 32.8218534 / LONG: -104.0304583 (TVD: 0 feet, MD: 0 feet)

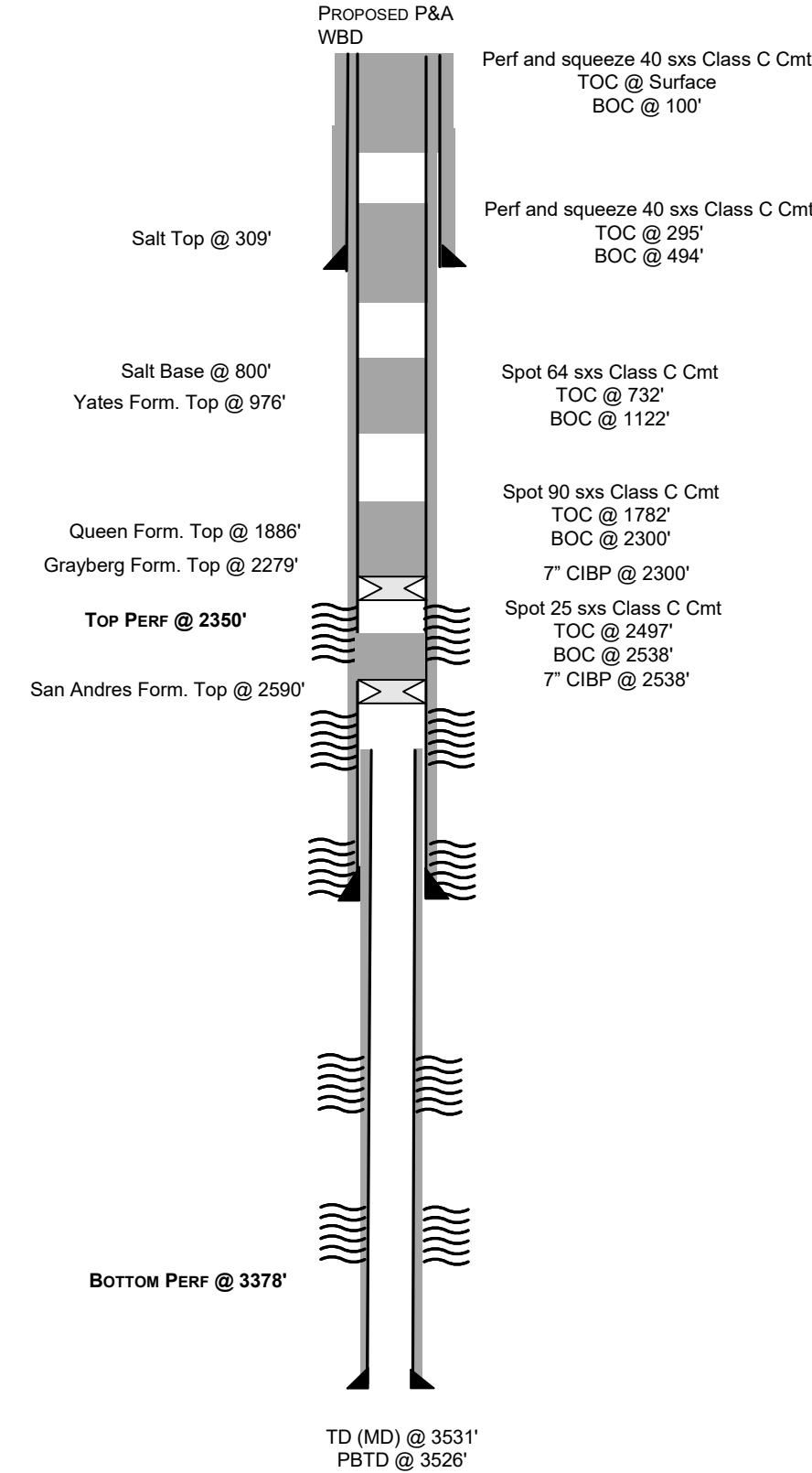
BHL: SENW / 1980 FNL / 1980 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BKU 64 Daily P&A Ops Summary

Begin	End	Summary
8/20/2025	8/20/2025	AOL JSA HSE topic road conditions MIRU check well pressure 20# tubing 100# casing bleed down to 0 TOOH with rods ND WH NU BOP TOOH with tubing RU WL RIH GRJB to 2700' RIH cibp set at 2538' found fluid at 2000' TIH tag CIBP load well break circulation m&P plug 1 25 sxs Class C cement 1.32 yield 14.8# TOOH LD 8 SB 5 WOC TIH tag plug at 2497' TOOH RU WL RIH with CIBP set at 2300' log well from 2300 to surface secure well sdfn travel
8/21/2025	8/21/2025	AOL JSA HSE topic PPE TIH tag CIBP 2300' pump wasn't ready SDFN travel will pump first thing in the morning
8/22/2025	8/22/2025	AOL JSA HSE topic spotting RU pump to tubing circulate well with MLF (brine) M&P 90 sxs class C cement 1.32 yield 14.8# TOOH LD 16 SB 10 WOC ,TIH tag plug at 1782' TOOH RU WL RIH perf at 1072' RU pump well pressured up to 500# bleed down to 0 RIH perf at 895' secure well SDFN travel
8/23/2025	8/23/2025	AOL JSA HSE topic hand placement RU pump to tubing try to get injection rate well pressured up to 500# TOOH remove packer TIH open ended to 1122' 50 ' past first perf RU pump to tubing establish circulation M&P plug from 1122 to 750' TOOH LD 14 SB 5 WOC, TIH tag plug at 732' TOOH wait for WL WL did not show up to perf sdfn travel
8/26/2025	8/26/2025	AOL JSA HSE topic H2S RU WL RIH perf at 494' RU pump establish injection M&P plug 40 sxs class C cement WOC tih tag at 295', TOOH RU WL RIH perf at 100' RU PUMP to tubing establish circulation out of surface around casing M&P 40 sxs class C cement 1.32 yield 14.8# ND BOP top off well RD WSU perp to move SDFN travel
9/3/2025	9/3/2025	Notified NMOCD/BLM and installed dryhole marker.

Eddy County, NM
API# 30-015-03080

SPUD DATE: 2/18/72
ELEV: 3601' GL, XX' KB
SURFACE LOCATION: 32.821901, -
104.030412



EVENT LOG
2/18/1972- SPUDDED WELL
3/3/72- TD REACHED
3/23/72- COMPLETED WELL
5/14/92- TA'D WELL
8/14/96- DRILLED OUT CIBP AND
RTP WELL

SURFACE
8-5/8" 24# J-55 Csg 0'-444'
CMT w/50 Sxs
EST TOC 184'

PRODUCTION
7" 20# Csg 0'-2791'
CMT w/100 sxs
EST TOC 141'

PRODUCTION LINER
4-1/2" 9.5# Csg 2762'-3531'
CMT w/125 sxs
EST TOC 2762'

Burch Keely Unit 64



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518838

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 518838
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025