

Well Name: BURCH KEELY UNIT	Well Location: T17S / R30E / SEC 18 / SWSE / 32.829147 / -104.0092872	County or Parish/State: EDDY / NM
Well Number: 28	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028793A	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001504188	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2877506

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/07/2025

Date Operation Actually Began: 09/02/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 04:50

Actual Procedure: Please find post job plugging report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

BKU_28_SR_P_A_Submittal_20251007165001.pdf

Received by OCD: 10/16/2025 1:10:16 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: OCT 07, 2025 04:50 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/16/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
☐ Oil Well	☐ Gas Well	☐ Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 660 FSL / 1980 FEL / TWSP: 17S / RANGE: 30E / SECTION: 18 / LAT: 32.829147 / LONG: -104.0092872 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 660 FSL / 1980 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BKU 28 Daily P&A Ops

Begin	End	Summary
9/2/2025	9/2/2025	AOLJSA HSE suspended loads MIRU WSU check well pressure 20 tubing 50 casing bleed well down to 0, TOO H with rods secure well SDFN travel
9/3/2025	9/3/2025	AOL JSA HSE topic PPE Check well pressure 50 on casing bleed down TOO H with tubing RL WL RIH GRJB tagged at 2856' Top of liner Spoke to BLM (long Vo) he said to set CIBP at 2856' RIH with CIBP set at 2856' RD WL TIH with tubing tag CIBP at 2856' secure well SDFN travel
9/4/2025	9/4/2025	AOL JSA HSE topic slippery surface RU Pump to tubing M&P plug 1 41 sxs class C cement 1.32 yield 14.8 # TOO H LD 8 SB 7, WOC TIH tag plug at 2578' RU WL RIH with CIBP sett at 2420', load well log well from 2420' to surface secure well SDFN travel
9/5/2025	9/5/2025	AOL JSA HSE topic monitors, TIH tag CIBP with tubing RU pump to tubing circulate well clean with MLF m&p plug 2 83 sxs class C cement TOO H WOC ,TIH tag plug at 1925' TOO H prep for WL secure well SDFN travel
9/6/2025	9/6/2025	AOL JSA HSE topic hand placement RU WL RIH perf at 1168' RD WL tih with packer Wait on pump, was getting service and inspection SDFN travel
9/7/2025	9/7/2025	AOL JSA HSE topic PPE RU pump to tubing establish injection M&P plug from 1168-850' 76 sxs class C cement 1.32 yield 14.8# class C cement shut in well with 200# WOC open up well TOO H remove packer start to TIH to tag plug back ups broke worked on the secure well SDFN travel
9/8/2025	9/8/2025	AOL JSA HSE topic hand placement TIH tag plug at 825 TOO H RU WL RIH perf at 559 TIH with packer establish injection M&P plug 40 sxs shut in well WOC TIH tag at 360' TOO H RU WL RIH per at 100' establish injection well circulated out of annuli then lost circulation M&P plug 65 sxs class c cement 1.32 yield 14.8# ND BOP RD WSU secure location SDFN travel
9/16/2025	9/16/2025	Notified BLM/NMOCD and installed DHM.

Eddy County, NM
API# 30-015-04188

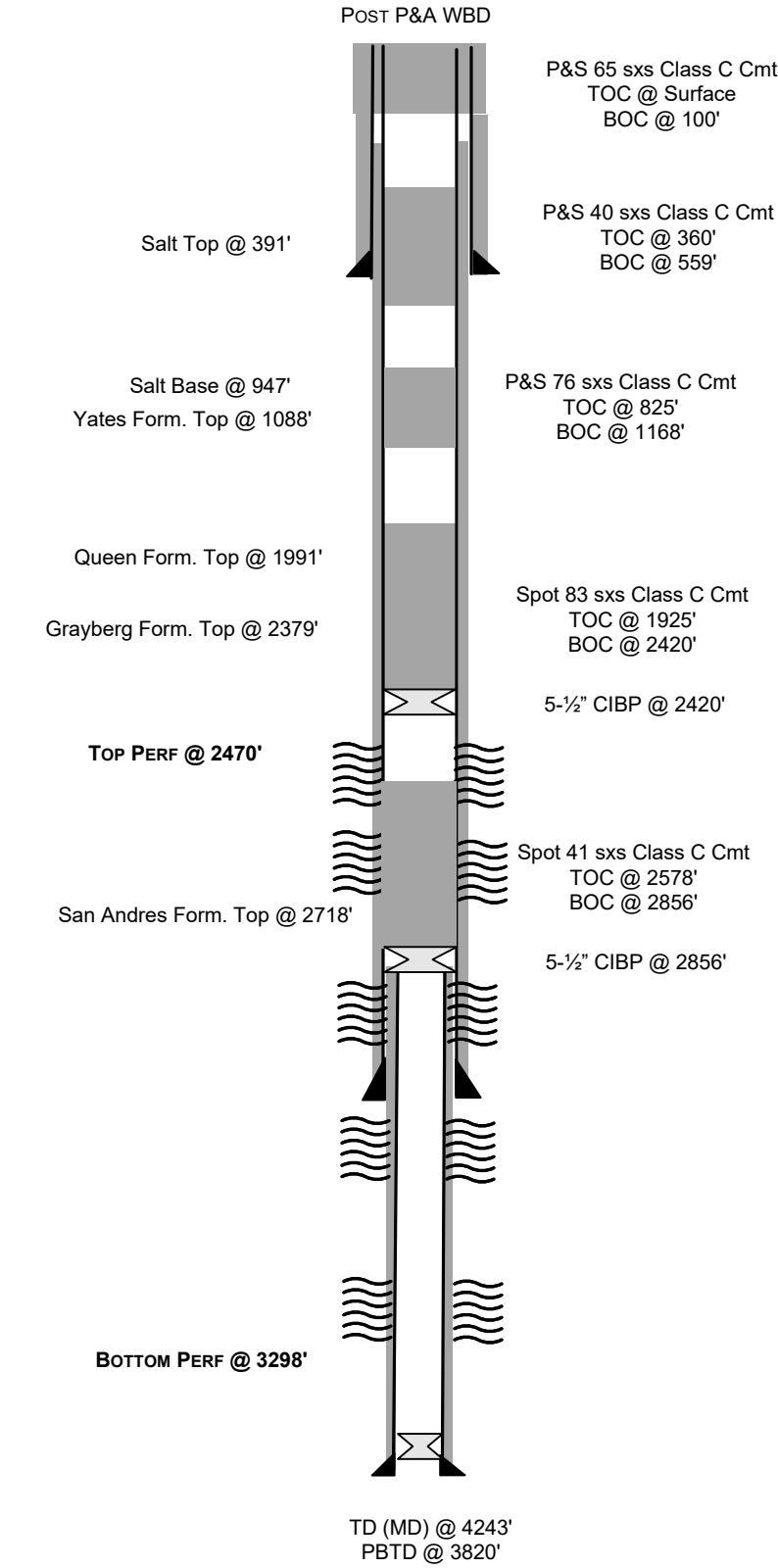
SPUD DATE: 12/7/1943
ELEV: 3650' GL, XX' KB
SURFACE LOCATION: 32.829168, -
104.009233

EVENT LOG
12/7/1943: SPURRED WELL, OHC
FROM 3125-3150 WITH A TD OF
3185
8/31/1957: DEEPENED WELL TO
4243'
1/23/1992: TA WELL WITH CIBP
AT 2435'
8/1/1996: DRILL OUT CIBP AND
RTP

SURFACE
8-5/8" 28# J-55 Csg 0'-509'
CMT w/50 Sxs
EST TOC 234

PRODUCTION
7" 20# Csg 0'-2900'
CMT w/100 sxs
EST TOC 250

PRODUCTION LINER
5-1/2" 14# Csg 2835'-4203'
CMT w/100 sxs
EST TOC 2835



Burch Keely Unit 28



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516276

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 516276
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025