

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: E J GARNER COM Well Location: T21S / R27E / SEC 26 / County or Parish/State: EDDY /

SESE / 32.4455779 / -104.1549034

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: FEE Unit or CA Name: E J GARNER COM Unit or CA Number:

NMNM72080

COMPANY

Subsequent Report

Sundry ID: 2877095

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/03/2025 Time Sundry Submitted: 01:14

Date Operation Actually Began: 09/05/2025

Actual Procedure: This well was plugged as follows: • 9/5/2025: MIRU P&A unit; NU & function test BOP; PU RBP retrieval tool & TIH. • 9/8/2025: TIH & latch RBP; TOOH & recovered RBP. • 9/9/2025: PU squeeze packer & TIH, set packer @ 9,346' TM; Attempt to establish injection thru stuck packer, achieved 0.4bpm @ 2700psi, determined rate to be insufficient for cement squeeze; Released squeeze packer & TOOH. • 9/10/2025 - 9/12/2025: Attempt to recover stuck packer, no success. • 9/15/2025: Received BLM approval to set CIBP & continue plugging out; MIRU WL, RIH w/ GR/JB to 9,585' WLM, set CIBP @9,574' WLM, RDMO WL; TIH & pressure test casing against CIBP to 600psi for 30 minutes, good test. • 9/16/2025: Performed 30 minute bubble test, good test; Tag CIBP @9,576' TM; Pump plug #1 @ 9,576' TM (150 sks class H cement balanced plug; WOC overnight. • 9/17/2025: Tag plug #1 @8,451' TM; PU to 6,200' TM & plump plug #2 (40 sks class C cement balanced plug); WOC 4 hours; TIH & Tag plug #2 @5,884' TM; TOOH. • 9/18/2025: MIRU WL, perf @ 5,432' WLM, RD WL; Established circulation to 8-5/8" string w/ full returns; PU squeeze packer & TIH, set squeeze packer @4,873' TM; Pump plug #3 (55 sks class C cement squeeze plug); WOC 4 hours; TIH & tag plug #3 @5,001' TM; RU WL & perf @ 4,450' WLM, RD WL; Established circulation to 8-5/8" casing w/ full returns; TIH & set squeeze packer @ 3,932'; Pump plug #4 (55 sks class C cement squeeze plug); WOC overnight. • 9/19/2025: TIH & tag plug #4 @4,026' TM; TOOH; MIRU WL & perf @ 3,077' WLM, RD WL; Established circulation to 8-5/8" w/ full returns; TIH & set squeeze packer @ 2,010'; Pump plug #5 (170 sks class C cement squeeze plug); WOC 4 hours; TIH & tag plug #5 @2,389'; TOOH; RU WL & perf @ 1,153' WLM, RD WL; Established cirulation to 8-5/8" w/ full returns; Pump plug #6 from surface (320 sks class C cement squeeze plug); WOC overnight. • 9/22/2025: Excavate cellar. • 9/24/2025: Broke out cement in cellar; Cut off wellhead, confirmed TOC to surface on all strings; Capped all strings w/ 1/4" plate w/ weep hole & installed dry hole marker 4' above ground level with the following information: Matador Production Company, EJ Garner #001, Lease # NMNM 72080,

eceived by OCD: 10/20/2025 1:03:24 PM
Well Name: E.J.GARNER COM

Well Location: T21S / R27E / SEC 26 /

SESE / 32.4455779 / -104.1549034

County or Parish/State: Page 2 of

NM

Well Number: 1

Type of Well: CONVENTIONAL GAS

WELL

Unit or CA Name: E J GARNER COM

Allottee or Tribe Name:

Unit or CA Number:

NMNM72080

US Well Number: 3001522722

Lease Number: FEE

Operator: MATADOR PRODUCTION

COMPANY

API# 30-015-22722, Sec 26 T21S R27E, 09-23-2025; Backfilled cellar, removed anchors, and cleaned location. Spud Date: 12/7/1978 Plug Date: RDMO: 9/23/2025 BLM Inspector: David Mervine

SR Attachments

Actual Procedure

BLM_Packet_20251003131243.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: OCT 03, 2025 01:12 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: JAMOS@BLM.GOV

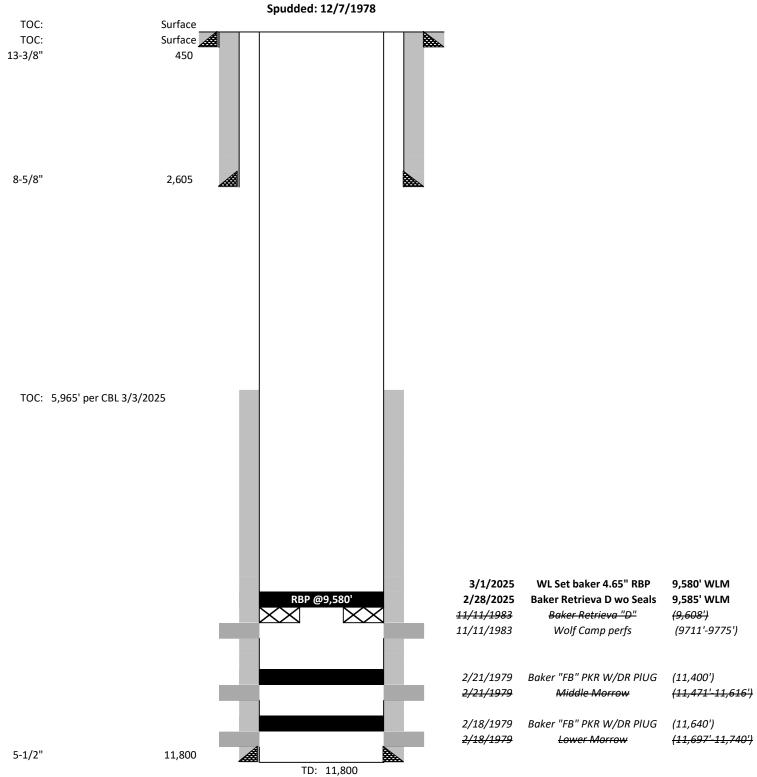
Disposition Date: 10/16/2025

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EJ Garner Com #001 660' FSL & 990' FEL Sec. 26-T21S-R27E Eddy County, NM API: 3001522722

CURRENT WELLBORE SCHEMATIC



PBTD: 11,346'

	Casing Information					
	Hole Size	Casing Size	Туре	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"		48#		450
Intermediate	11"	8-5/8"	K-55	24#		2,605
Production	7-7/8"	5-1/2"	N-80	17#		11,800
DV Tool	•					

	Cementing Record			
	Туре	TOC	Date Run	
Surface	800 sks x 500 sks x 650 sks Cl C	Surface	12/7/1978	
Intermediate	300 sks RFC x 900 sks x 200 sks Cl C	Surface	12/14/1997	
Production	1250 sks Cl H	5965	1/19/1979	CBL Ran 3/3/25

	Tubing Information	
Item	Notes	Depth
Tubing Anchor	Baker Retreiva "D"	9,608'
Plug Back Total Depth	PBTD	11,346'

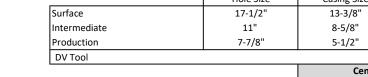
Geologic Markers							
Rustler	225						
Base of Salt	965						
Capitan	1,103						
Bell Canyon	2,588						
Cherry Canyon	3,027						
Brushy Canyon	4,400						
Bone Spring	5,382						
Wolf Camp	9,703						
Strawn	10,303						
Atoka	10,750						

	Perforation Information	
Date	Formation	Depth
2/18/1979	Lower Morrow	(11,697'-11,740')
2/21/1979	Middle Morrow	(11,471'-11,616')
11/11/1983	Wolf Camp perfs	(9711'-9775')

	Plugging Information	
Date	Туре	Depth
2/18/1979	Baker "FB" PKR W/DR PIUG	(11,640')
2/21/1979	Baker "FB" PKR W/DR PIUG	(11,400')
11/11/1983	Baker Retrieva "D"	(9,608')

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EJ Garner Com #001 660' FSL & 990' FEL Sec. 26-T21S-R27E **Eddy County, NM**



Casing Information Hole Size Casing Size Туре Weight (lb/ft) Joints Depth Set 48# 450 K-55 24# 2,605 N-80 17# 11,800

	Cementing Record			
	Туре	TOC	Date Run	
Surface	800 sks x 500 sks x 650 sks Cl C	Surface	12/7/1978]
Intermediate	300 sks RFC x 900 sks x 200 sks Cl C	Surface	12/14/1997	
Production	1250 sks Cl H	5965	1/19/1979	CBL Ra

		Cementing Record			
		Туре	TOC	Date Run	
	Surface	800 sks x 500 sks x 650 sks Cl C	Surface	12/7/1978]
	Intermediate	300 sks RFC x 900 sks x 200 sks CI C	Surface	12/14/1997	
20 sks class C cement) (Capitan, Base of Salt, Surface Shoe) WOC	Production	1250 sks Cl H	5965	1/19/1979	CBL Ran 3/3/25
	•				_

Geologi	c Markers
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Base of Salt	965
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			Eddy County, NM						Hole Size	Casing Size	Туре	Weight (II
			API: 3001522722					Surface	17-1/2"	13-3/8"		48#
		CURR	RENT WELLBORE SCHEMATIC					Intermediate	11"	8-5/8"	K-55	24#
			Spudded: 12/7/1978					Production	7-7/8"	5-1/2"	N-80	17#
	Surface	А						DV Tool				1
				*						Cementin	g Record	
												TOC
			445 sks class C cmt						Surface		s x 650 sks Cl C	Surface
										300 sks RFC x 900	sks x 200 sks Cl C	Surface
				1,153': Perf and	squeeze class C cmt to sur	face on all strings. (320 sl	s class C cement) (Capitan, Ba	ase of Salt, Surface Shoe) WOC		1250 sl	ks Cl H	5965
	2,605		170 sks class C cmt	3,077': Perf and	squeeze 170 sks class C cn	nt (TOC 2,389' TM / Req. 2	,528') (Cherry Canyon, Interm	nediate Shoe, & Bell Canyon) WOC &	Тад			
			55 sks class C cmt									
				5,432': Perf and	squeeze 55 sks class C cm	t (TOC 5,001' TM / Req. 5,	278') (Bone Springs) WOC & T	ag				Perf
r CBI 3/	/3/2025									1	Date	ren
CDL 3,	3,2023		40 sks class C cmt	6,200': Spot a 40	0 sks class C cmt balanced	plug (TOC 5,884' TM / Req	. 5,915') (TOC) WOC & Tag					
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										ļ	2/18/1979	Baker
											2/21/1979	Baker
											11/11/1983	Е
			CIBP @9,576'	9,576' TM: Set 0 11/11/1983 11/11/1983	CIBP; Circulate wellbore ful Baker Retrieva "D" Wolf Camp perfs	l of MLF; Pressure Test ca (9,608') (9711'-9775')	ing to 600psi for 30 minutes	& Bubble Test; Spot 150 sks class H c	mt (Open Wolfcamp Perfs	& Wolfcamp) (TOC 8,45	1' TM / Req. 8,753') \	NOC & Tag.
ır C	:BL 3,	450	2,605 2,605	CURRENT WELLBORE SCHEMATIC Spudded: 12/7/1978 Surface Above Ground Well Marker Surface 450 445 sks class C cmt 55 sks class C cmt 55 sks class C cmt 170 sks class C cmt 150 sks class H cmt CIBP @9,576'	CURRENT WELLBORE SCHEMATIC Spudded: 12/7/1978 Surface Above Ground Well Marker 2,605 170 sks class C cmt 3,077': Perf and 55 sks class C cmt 5,432': Perf and 58L 3/3/2025 40 sks class C cmt 150 sks class C cmt 150 sks class H cmt	CURRENT WELLBORE SCHEMATIC Spudded: 12/7/1978 Surface Above Ground Well Marker 1,153': Perf and squeeze class C cmt to sur 3,077': Perf and squeeze 170 sks class C cmt 4,450': Perf and squeeze 55 sks class C cmt 55 sks class C cmt 5,432': Perf and squeeze 55 sks class C cmt 40 sks class C cmt 5,432': Perf and squeeze 55 sks class C cmt 150 sks class C cmt 9,576' TM: Set CIBP; Circulate wellbore ful	CURRENT WELLBORE SCHEMATIC Spudded: 12/7/1978 Surface Above Ground Well Marker 1,153': Perf and squeeze class C cmt to surface on all strings. (320 sk 2,605 170 sks class C cmt 3,077': Perf and squeeze 170 sks class C cmt (TOC 2,389' TM / Req. 2 4,450': Perf and squeeze 55 sks class C cmt (TOC 4,026' TM / Req. 4,26'): Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 4,26'): Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,3432': Perf and squeeze 55 sks class C cmt (TOC 5,001'	CURRENT WELLBORE SCHEMATIC Spudded: 12/7/1978 Surface 450 Above Ground Well Marker 1,153': Perf and squeeze class C cmt to surface on all strings. (320 sks class C cement) (Capitan, B 2,605 170 sks class C cmt 3,077': Perf and squeeze 170 sks class C cmt (TOC 2,389' TM / Req. 2,528') (Cherry Canyon, Intern 4,450': Perf and squeeze 55 sks class C cmt (TOC 4,026' TM / Req. 4,350') (Brushy Canyon) WOC 8 5,432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,278') (Bone Springs) WOC 8 1 4,00': Spot a 40 sks class C cmt balanced plug (TOC 5,884' TM / Req. 5,915') (TOC) WOC 8 Tag 150 sks class H cmt 150 sks class H cmt 2,576 TM: Set CIBP; Circulate wellbore full of MLF; Pressure Test casing to 600psi for 30 minutes	CURRENT WELLBORE SCHEMATIC Spudded: 12/7/1978 Surface Surface 450 Above Ground Well Marker 450 445 sks class C cmt 1,153': Perf and squeeze class C cmt to surface on all strings. (320 sks class C cement) (Capitan, Base of Salt, Surface Shoe) WOC 2,605 170 sks class C cmt 3,077': Perf and squeeze 170 sks class C cmt (TOC 2,389' TM / Req. 2,528') (Cherry Canyon, Intermediate Shoe, & Bell Canyon) WOC & 55 sks class C cmt 4,450': Perf and squeeze 55 sks class C cmt (TOC 4,026' TM / Req. 4,350') (Brushy Canyon) WOC & Tag 55 sks class C cmt 5,432': Perf and squeeze 55 sks class C cmt (TOC 5,001' TM / Req. 5,278') (Bone Springs) WOC & Tag 150 sks class C cmt 150 sks class H cmt	CURRNT WELLBORE SCHEMATIC Sourface Above Ground Well Marker At 5 das Cass Comt 445 dis class Comt 1,153: Perf and squeeze class Comt to surface on all strings. (320 sks class Coment) (Capitan, Base of Salt, Surface Shoe) WOC 2,805 170 dis class Comt 3,077: Perf and squeeze 170 sks class Comt (TOC 2,389' TM / Req. 2,528') (Cherry Canyon, Intermediate Shoe, & Bell Canyon) WOC & Tag 55 dis class Comt 4,450: Perf and squeeze 55 sks class Comt (TOC 4,026' TM / Req. 4,350') (Brushy Canyon) WOC & Tag 5,432: Perf and squeeze 55 sks class Comt (TOC 5,001' TM / Req. 5,278') (Bone Springs) WOC & Tag 150 sks class Comt 150 sks class Comt	CURENT WELLBORE SCHEMATIC Spudies 127/1/298 Surface Above Stround Well Marker Surface 45:0 Above Stround Well Marker 1,153*: Perf and squeeze class C cmt to surface on all strings. (320 sks class C cement) (Capitan, Base of Salt, Surface Shoe) WOC 1,153*: Perf and squeeze class C cmt to surface on all strings. (320 sks class C cement) (Capitan, Base of Salt, Surface Shoe) WOC 1,250*: Perf and squeeze 170 sks class C cmt (TOC 2,389*TM / Req. 2,528) (Cherry Canyon, Intermediate Shoe, & Bell Canyon) WOC & Tag 55 sks class C cmt 4,450*: Perf and squeeze 55 sks class C cmt (TOC 4,029*TM / Req. 4,350*) (Brushy Canyon) WOC & Tag 55 sks class C cmt 5,432*: Perf and squeeze 55 sks class C cmt (TOC 5,084*TM / Req. 4,350*) (Brushy Canyon) WOC & Tag 55 sks class C cmt 5,432*: Perf and squeeze 55 sks class C cmt (TOC 5,084*TM / Req. 5,278*) (Bone Springs) WOC & Tag 55 sks class C cmt 5,432*: Perf and squeeze 55 sks class C cmt (TOC 5,084*TM / Req. 5,278*) (Bone Springs) WOC & Tag 55 sks class C cmt 5,276* TM: Set CIBP; Circulate wellbore full of MUE; Pressure Test casing to 600ppl for 30 minutes & Bubble Test; Spot 150 sks class H cmt (Open Wolfcamp Perfs & Wolfcamp) (TOC 8,48*)	CURRENT WELLBOOK SCHMATIC Spudder 127/1978 Surface Surface Above Ground Well Marker 1, 13° 8-6/8" 8-5/2" 8-80 100 Tool Type Surface

2/18/1979 Baker "FB" PKR W/DR PIUG (11,640')

2/18/1979

(11,697'-11,740')

11,800

TD: 11,800 PBTD: 9580

5-1/2"













Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 518229

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	518229
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025