

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-23652

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SWEARINGEN A COM

8. Well Number #001

9. OGRID Number
192463

10. Pool name or Wildcat

[80694] LOVING;ATOKA, NORTH (GAS) ; [80695] LOVING;MORROW, NORTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line

Section 5 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

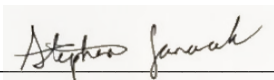
THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/8/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY ENGINEER

DATE 10/15/2025

Type or print name STEPHEN JANACEK

E-mail address: STEPHEN_JANACEK@OXY.COM

PHONE: 713-493-1986

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

API#: 30-015-23652-0001
 Lease Name: 0
 Well No: SWEARINGEN A COM 001
 County: 0
 Location: 0
 Section Lines: 0
 RKB Elevation: -
 DF Elevation: 0
 Ground Elevation: 3,013
 Date Drilled: Feb-81



FINAL WELLBORE

PERF AT 475'. SQZ AND CIRC
200 SX CMT 475' TO SURFACE

SPOT 212 SX CMT 3280'-2277'
(TAG)

SPOT 40 SX CMT 6050'-5829'
(TAG)

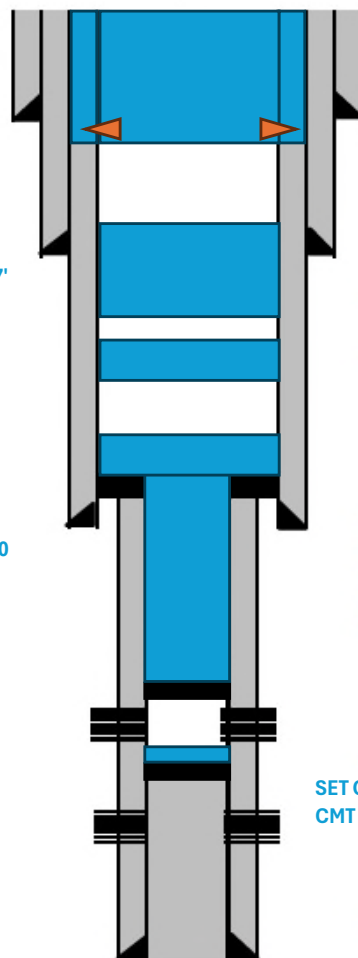
SET CIBP AT 11289'. SPOT 200
SX CMT 11289'-8837' (TAG)

Open Perforations (ft)

Top Perf 1 @ 11,339
 Bot Perf 1 @ 11,343

Closed Perforations (ft)

Top Perf 2 @ 12,043
 Bot Perf 2 @ 12,076
 Top Perf 1 @ 12161
 Bot Perf 1 @ 12419



Surface Casing

16 " 65# H-40 - @ 400
 20 " Hole TOC @ Surface
 cmt'd w/ 950 sks

Intermediate Casing

10 3/4 " 40.5# K-55 - @ 2445
 14 3/4 " Hole TOC @ Surface
 cmt'd w/ 1,200 sks

Production Casing

7 5/8 " 26.4# S-95 @ 9700
 9 7/8 " Hole TOC @ Surface
 cmt'd w/ 1,200 sks

Liner

5 " 18# C-75 - @ 12538
 6.5 " Hole TOC @ 9197
 cmt'd w/ 500 sks

Anhydrite 3223'

Bone Spring 5994'

Wolf Camp 9444'
 Penn Shale 10192'
 Cisco 10260'
 Canyon 10598'
 Strawn 11027'

Atoka 11412'
 SET CIBP AT 11990'. SPOT 15 SX
 CMT 11990'-11850' (TAG)

Morrow 12489'

TD @ 12,540 MD
 TD @ 0 TVD
 PBTD @ 12,026 MD

SWEARINGEN A COM #001**30-015-23652****PA JOB NOTES**

Start Date	Remarks
8/14/2025	Crew travel to location
8/14/2025	Crew HTGSM. Discuss hand & finger placement
8/14/2025	Road rig & all equipment to location
8/14/2025	Rig up CMT Pump truck & all plugging equipment
8/14/2025	Crew took lunch break
8/14/2025	Rig up pulling unit
8/14/2025	40 PSI on TBG, 170 PSI on CSG, 0 PSI on Surface CSG
8/14/2025	Bled down TBG PSI. Bled down CSG to 0 PSI & monitor well pressure
8/14/2025	Close all valves. Secure Location
8/14/2025	Crew travel home
8/15/2025	Crew travel to location
8/15/2025	Crew HTGSM. Discuss hand & finger placement
8/15/2025	Operator set COFO (low & high setting)
8/15/2025	50 PSI on TBG, 60 PSI on CSG, 0 PSI on Surface CSG
8/15/2025	Bled down TBG & CSG PSI to 0 PSI.
8/15/2025	Travis w/ Smith & Son had to removed wellhead bolts and loosen up setting screws for hanging flange.
8/15/2025	Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
8/15/2025	Nipple up BOPE & working floor
8/15/2025	Crew took lunch break
8/15/2025	Work PKR Free & Release PKR.
8/15/2025	POOH w/ 200 JTs of TBG & tally TBG
8/15/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/15/2025	Crew travel home
8/16/2025	Crew travel to location
8/16/2025	Crew HTGSM. Discuss hand & finger placement
8/16/2025	Operator set COFO (high & low setting)
8/16/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/16/2025	Continue to POOH w/ TBG. (285 JTs of 2-7/8 TBG). Change lift equipment to 2-3/8 TBG. POOH w/ 99 JTs of 2-3/8 & PKR.
8/16/2025	Rig up Key Wireline. RIH w/ 6.25 gauge ring & tag up @ 8905'. POOH w/ gauge ring. RIH w/ 4-3/4' gauge ring. Tag up @ 8905'. POOH w/ wireline. RIH w/ 4" gauge ring to 11290'. POOH w/ gauge ring. RIH w/ 5" CIBP. Set @ 11289'. POOH w/ wireline & Rig down.
8/16/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/16/2025	Crew travel home
8/18/2025	Crew travel to location
8/18/2025	Crew HTGSM. Discuss hand & finger placement
8/18/2025	Operator set COFO (low & high setting)

8/18/2025	0 PSI on CSG, 0 PSI on Surface CSG
8/18/2025	Rig up Max PSI hydro-tester. Begin to test 2-3/8 TBG
8/18/2025	POOH w/ TBG
8/18/2025	Crew took lunch break
8/18/2025	RIH w/ 4-1/8" Bit & RIH w/ TBG. Tested 99 JTs of 2-3/8 JTs & 285 JTs of 2-7/8 TBG. Rig down hydro-tester
8/18/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/18/2025	Crew travel home
8/19/2025	Crew travel to location
8/19/2025	Crew HTGSM. Discuss hand & finger placement
8/19/2025	Operator set COFO (low & high setting)
8/19/2025	Rig up Key Reverse Unit
8/19/2025	Rig up Key Power Swivel
8/19/2025	Tag CIBP @ 11289'. Begin to pump down TBG. Drill out CIBP & begin to push down w/ 3 JTs
8/19/2025	Rig down power swivel
8/19/2025	RIH w/ 24 JTs of TBG to 12005'
8/19/2025	Crew took lunch break
8/19/2025	Remove stripper head rubber. Rig down power swivel
8/19/2025	POOH w/ 384 JTs of TBG & 4-1/8" bit
8/19/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/19/2025	Crew travel home
8/20/2025	Crew travel to location
8/20/2025	Crew HTGSM. Discuss hand & finger placement
8/20/2025	Opeator set COFO (high & low setting)
8/20/2025	0 PSI on CSG, 0 PSI on Surface
8/20/2025	Rig up Key wireline. RIH w/ 5" CIBP. Set @ 11990'. POOH w/ wireline & rig down
8/20/2025	Key mechanic made repairs to turbo & oil lines on rig.
8/20/2025	RIH w/ 6 JTS of TBG, AD1 PKR & 150 JTs of TBG. Tag up @ 8905'. PKR would not go through 5" liner.
8/20/2025	POOH w/ 132 JTs of TBG.
8/20/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/20/2025	Crew travel home
8/21/2025	Crew travel to location
8/21/2025	Crew HTGSM. Discuss hand & finger placement
8/21/2025	Operator set COFO (high & low setting)
8/21/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
8/21/2025	POOH w/ TBG & PKR
8/21/2025	Conduct Safety Meeting w/ Crew over work plans and process & progress being conducted on Oxy location. Crew has understanding and knowledge what is requested from them moving forward.
8/21/2025	RIH w/ 8 JTS of TBG & AD1 PKR & TBG.
8/21/2025	Crew took lunch break
8/21/2025	Continue in hole w/ TBG. Pick up 28 Jts of TBG. Tag CIBP @ 11990'

8/21/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/21/2025	Crew travel to location
8/22/2025	Crew travel to location
8/22/2025	Crew HTGSM. Discuss hand & finger placement
8/22/2025	Operator set COFO (low & high setting)
8/22/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/22/2025	Load TBG w/ 70 BBLs. Set PKR. PSI Test CIBP to 500 PSI & held good
8/22/2025	Spot 15 sxs, 3 BBLs of Class H CMT & displaced down to 11,821 w/ 63.5 BBLs
8/22/2025	POOH w/ TBG.
8/22/2025	Crew took lunch break
8/22/2025	Cont to POOH w/ TBG & PKR
8/22/2025	Rig up Key wireline. RIH w/ 5" CIBP. Tag up @ 9832'. Attempt several times to pass but would not go. POOH w/ wireline. R/D Wireline
8/22/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/22/2025	Crew travel home
8/23/2025	Crew travel to location
8/23/2025	Crew HTGSM. Discuss hand & finger placement
8/23/2025	Operator set COFO (low & high setting)
8/23/2025	0 PSI on CSG, 0 PSI on Surface CSG
8/23/2025	RIH w/ 4-1/8 Bit & 314 JTs of TBG. Tag up @ 9802'. Worked Down 20' ft w/ TBG tongs.
8/23/2025	Pump 65 BBLs down to clear TBG
8/23/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/23/2025	Crew travel home
8/25/2025	Crew travel to location
8/25/2025	Crew HTGSM. Discuss hand & finger placement
8/25/2025	Operator Set COFO (low & high setting)
8/25/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
8/25/2025	Rig up power swivel
8/25/2025	Clean out wellbore from 10140 to 10,455'. wellbore begin to circulate
8/25/2025	Circulated wellbore w/ 480 BBLs
8/25/2025	RIH w/ TBG & Tag up @ 11,250' Clean out wellbore down to 11419' & feel free. Circulate TBG clean
8/25/2025	Rig down power swivel
8/25/2025	RIH W/ TBG & Tag CMT Plug @ 11850'.
8/25/2025	Reverse Circulated TBG w/ 70 BBLs
8/25/2025	POOH w/ 88 JTs of TBG
8/25/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/25/2025	Crew travel home
8/26/2025	Crew travel to location
8/26/2025	Crew HTGSM. Discuss hand & finger placement
8/26/2025	Operator set COFO (low & high setting)
8/26/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/26/2025	RIH w/ 361 JTs of TBG to 11,3010'.

8/26/2025	Reverse Circulated CSG w/ 75 BBLs
8/26/2025	Begin to POOH w/ TBG
8/26/2025	Crew took lunch break
8/26/2025	Continue to POOH w/ 361 JTs of TBG
8/26/2025	Rig up Key Wireline. RIH w/ 5" CIBP. Set @ 11289'. POOH w/ wireline & Rig down
8/26/2025	Fill up CSG. PSI Test to 500 PSI & held good.
8/26/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/26/2025	Crew travel home
8/27/2025	Crew travel to location
8/27/2025	Crew HTGSM. Discuss hand & finger placement
8/27/2025	Operator set COFO (low & high setting)
8/27/2025	0 PSI on TBG & 0 PSI on Surface CSG
8/27/2025	Rig up Renegade Wireline. RIH w/ CBL tools down to 9300'. Run CBL to surface. Rig down wireline
8/27/2025	RIH w/ 359 JTs of TBG to 11,289'.
8/27/2025	Circulated wellbore w/ 240 BBLs of fresh water w/ sack gel
8/27/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/27/2025	Crew travel home
8/28/2025	Crew travel to location
8/28/2025	Crew HTGSM. Discuss hand & finger placement
8/28/2025	Operator set COFO (low & high setting)
8/28/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/28/2025	Est rate. Spot 200 sxs, 41.5 BBLs of Class H CMT from 11289' to 8,880' & displaced w/ 58.5 BBLs
8/28/2025	POOH w/ 90 JTs of TBG
8/28/2025	Lay down 76 JTs of TBG
8/28/2025	Waited on CMT to set up
8/28/2025	RIH w/ TBG. Tag CMT Plug @ 8837'.
8/28/2025	Lay down 88 JTs of TBG to 6050'
8/28/2025	Reverse Circulated TBG w/ 50 BBLs
8/28/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/28/2025	Crew travel home
8/29/2025	Crew travel to location
8/29/2025	Crew HTGSM. Discuss hand & finger placement
8/29/2025	Operator set COFO (high & low setting)
8/29/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
8/29/2025	Est Rate. Spot 40 sxs, 9.5 BBLs of Class C CMT & displaced w/ 28.5 BBLs to 5857'.
8/29/2025	POOH w/ 50 JTs of TBG. Lay down 6 JTs of TBG
8/29/2025	Waited on CMT to set up
8/29/2025	RIH w/ TBG. Tag CMT Plug @ 5829'
8/29/2025	Lay down 83 JTs of TBG to 3280'
8/29/2025	Spot 212 sxs, 50 BBLs of Class C CMT & displaced down to 2222' w/ 9 BBLs
8/29/2025	POOH w/ 66 JTs of TBG
8/29/2025	Lay down 39 JTs of TBG

8/29/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
8/29/2025	Crew travel home
9/2/2025	Crew travel to location
9/2/2025	Crew HTGSM. Discuss hand & finger placement
9/2/2025	Operator set COFO (low & high setting)
9/2/2025	0 PSI on CSG, 0 PSI on Surface CSG
9/2/2025	RIH w/ TBG. Tag CMT Plug @ 2277'
9/2/2025	Lay down 77 JTs of TBG
9/2/2025	Discuss w/ David w/ NM OCD to perforate CSG @ 475' & circulate CMT to surface. Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Perforate CSG @ 475'. POOH w/ wireline & rig down
9/2/2025	Rig down working floor. Nipple down BOPE
9/2/2025	Nipple up wellhead
9/2/2025	Est Rate. Circulated 200 sxs, 47 BBLs of Class C CMT to surface. Shut in Surface CSG valve. Applied 200 PSI on well. Wash up CMT pump truck
9/2/2025	Crew took lunch break
9/2/2025	Rig down pulling unit
9/2/2025	Rig down CMT pump truck & all plugging equipment
9/2/2025	Secure Location. Well is plugged
9/2/2025	Crew travel home
9/8/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515322

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 515322
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	10/24/2025
gcordero	Submit C-103Q within one year of plugging.	10/24/2025