

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: LOCO SAND HILLS 9

FEDERAL

Well Location: T18S / R30E / SEC 9 /

SESE / 32.756487 / -103.9705644

County or Parish/State: EDDY /

NM

Well Number: 1 Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM26385

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001525498

Operator: MATADOR PRODUCTION

COMPANY

Subsequent Report

Sundry ID: 2878273

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/13/2025 Time Sundry Submitted: 09:54

Date Operation Actually Began: 08/15/2025

Actual Procedure: This well was plugged as follows: 8/15/2025: Mob in P&A rig & associated equipment. 8/18/2025: Rig up P&A rig & equipment; NU & function test BOPs; MU RBP retrieval tool, start TIH. 8/19/2025: TIH & retrieved RBP; TIH & retrieved RBP #2. 8/20/2025: MIRU WL, make GR/JB run to 8,406' WLM, MU & RIH w/ CIBP, set CIBP @7,039' WLM, RDMO WL; TIH & tag CIBP @ 7,024' TM; Displace wellbore volume w/ MLF ensuring good returns; Pressure test casing to 600psi for 30 minutes, good test; Pump plug #1 @7,024'TM (60 sks class H cement balanced plug), PU & WOC overnight. 8/21/2025: TIH & tag plug #1 @6,539' TM; TOOH; MIRU WL, run RCBL F/6,530' WLM T/Surface, found TOC @274' WLM, RDMO WL; Perform 30 minute bubble test, good test; TIH & pump plug #2 @4,152' TM (85 sks class C cement balanced plug), WOC overnight. 8/22/2025: TIH & tag plug #2 @3,391' TM; PU & pump plug #3 @3,060' TM (70 sks class C cement balanced plug), WOC 4 hours; TIH & tag plug #3 @2,445' TM; PU & pump plug #4 @1,570' TM (60 sks class C cement balanced plug), WOC overnight. 8/25/2025: TIH & tag plug #4 @ 1,007' TM; TOOH; MIRU WL, perf casing @ 438' WLM, RDMO WL; Could not establish circulation to 8-5/8" or 13-3/8" casing, established injection of 2bpm to formation; Pump plug #5 from surface (100 sks class C cement squeeze plug), displaced cement, WOC 4 hours; TIH & tag plug #5 @ 305' TM; TOOH; MIRU WL, Perf @ 259' WLM, RDMO WL; Established injection from surface to 5-1/2" casing @ 1.75bpm w/ no returns to 8-5/8" or 13-3/8" casing strings; Pump plug #6 from surface (155sks class C cement squeeze plug); WOC overnight. 8/26/2025: Excavated cellar; cuttoff wellhead and found TOC as follows (5-1/2" @16', 8-5/8" @ 94', 13-3/8" @ 4'); Backfilled all strings with a total of 25 sks class C cement, WOC 4 hours; Capped all strings w/ 1/4" plate w/ weep hole & installed below ground marker with the following information: Matador Production Company, Loco Sand Hills 9 Federal #1, 30-015-25498, P, 9,18S,30E, Date: 8/26/2025, Eddy County, Backfilled cellar; Removed rig anchors, bladed location. Spud Date: 12/11/1985 Plug Date: RDMO: 8/26/2025 BLM Inspector: Jonathan Smarsh

eived by OCD: 10/20/2025 1:25:42 PM Well Name: LOCO SAND HILLS 9

FEDERAL

Well Location: T18S / R30E / SEC 9 / SESE / 32.756487 / -103.9705644

County or Parish/State: EDD 1/2

NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM26385

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001525498

Operator: MATADOR PRODUCTION

COMPANY

SR Attachments

Actual Procedure

BLM_Packet_20251013095334.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: OCT 13, 2025 09:53 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted Disposition Date: 10/16/2025

Signature: James A Amos

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Loco Sand Hills 9 Federal #1 660' FSL & 660' FEL Sec 9 - 18S - 30E UL P Eddy County, NM

API: 30-015-25498 WELLBORE SCHEMATIC

70 sks class C

85 sks class C

60 sks class H

CIBP + 10' cmt

6783

Spudded: 12/11/1985 Below Ground Well Marker 155 sks class C 100 sks class C 60 sks class C

259': Perf & established injection to formation @ 1.75bmp, did not get any returns up 8-5/8" or 13-3/8". Squeezed 155 sks class C cement plug from surface (Surface Plug) WOC

438': Perf & established injection to formation @ 2bmp, did not get any returns up 8-5/8" or 13-3/8". Squeezed 100 sks class C cement plug from surface (TOC @305' TM)(Rustler & Surface Shoe) WOC & Tag.

Casing Information Hole Size Casing Size Type Weight lb/ft Joints Depth Set Surface 17 1/2 13 3/8 54 306 36 Intermediate 11 8 5/8 24 & 32 1512 Production 7 7/8 5 1/2 17 229 9,240 DV Tool 6783 6994-7018 Marker Jt.

9200

Float Collar

	Cementing Record	
Surface		300 sxs (Circulated)
Intermediate	600	sxs DLW & 200 sxs Class A (Circulated)
Production	1st Stage 415 sxs &	2nd Stage 1125 sxs filler & 200 sxs Class H TOC @274'

Geolog	ic Markers
Top of Salt	380
Base of Salt	1147
Yates	1485
Queen	2545
Grayburg	3010
Delaware	3700
Bone Springs	4102
Wolfcamp	9086

1,570': Spot 60 sks class C cmt balanced plug (TOC 1,007' TM / Req. 1,085') (Yates & Cowden) WOC & Tag

3,060': Spot 70 sks class C balanced plug (TOC 2,445' TM / Req. 2,469') (Grayburg & Queen) WOC & Tag

4,152': Spot 85 sks class C balanced plug (TOC 3,391' TM / Req. 3,400') (Bone Springs, Delaware, & Capitan Reef) WOC & Tag

(1/23/1986) 7713-8220 14 Holes (4/25/1986) Frac w/ 90000 gal Easy Frac 60 & 204000 lbs of 20/40 sand (Isolated frac w/ pkr @ 7600') Acdz w/ 4650 7 1/2% SRA

7,024': Set CIBP; Circulate wellbore full of MLF; Pressure Test casing to 500psi for 30 minutes & Bubble Test; Run RCBL to surface; Spot 60 sks class H cmt (Open Wolfcamp Perfs & DV Tool) (TOC 6,539' TM / Req. 6,665') WOC & Tag. (1/29/1986) 7142-7497 11 Holes (4/19/1986) Sqzd 7142-7288 (2/1/1986) Frac w/ 82500 gal of BSF-60 & 218000 lbs of 20/40 (Isolated frac w/ RBP)

RBP dropped downhole, depth unknown.

CIBP set (1/23/1986)

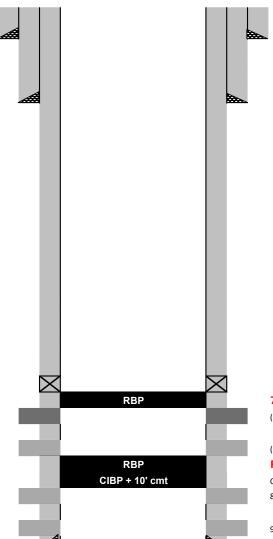
8648-8653 (1/21/1986) 11 Holes

9090-9103 (1/17/1986) 20 Holes 9140-9144 (1/16/1986) 9 Holes

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Loco Sand Hills 9 Federal #1 660' FSL & 660' FEL Sec 9 - 18S - 30E

> Eddy County, NM API: 30-015-25498 WELLBORE SCHEMATIC Spudded: 12/11/1985



	Casing Information					
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface		13 3/8		54	8	306
Intermediate		8 5/8	J-55	24 & 32	36	1512
Production		5 1/2		17	229	9,240
	DV Tool	6783				
	Marker Jt.	6994-7018				
	Float Collar	9200				

	Cementing Record		
Surface		300 sxs (Circulated)	
Intermediate	600 sxs DLW & 200 sxs Class A (Circulated)		
Production	1st Stage 415 sxs & 2nd	Stage 1125 sxs filler & 200 sxs Class H (Both Circulated)	

Geologic Markers		
Top of Salt	380	
Base of Salt	1147	
Yates	1485	
Queen	2545	
Grayburg	3010	
Delaware	3700	
Bone Springs	4102	
Wolfcamp	9086	

7,030': 4.65" OD RBP

(1/29/1986) 7142-7497 11 Holes (4/19/1986) Sqzd 7142-7288

(2/1/1986) Frac w/ 82500 gal of BSF-60 & 218000 lbs of 20/40 (Isolated frac w/ RBP)

(1/23/1986) 7713-8220 14 Holes (4/25/1986) Frac w/ 90000 gal Easy Frac 60 & 204000 lbs of 20/40 sand (Isolated frac w/ pkr @ 7600') Acdz w/ 4650 7 1/2% SRA

RBP dropped downhole, depth unknown.

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8648-8653 (1/21/1986) 11 Holes

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 518241

CONDITIONS

Operator:		OGRID:
	MATADOR PRODUCTION COMPANY	228937
	One Lincoln Centre	Action Number:
	Dallas, TX 75240	518241
		Action Type:
		[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025