

Well Name: LOST TANK 3 FEDERAL	Well Location: T22S / R31E / SEC 3 / SENW / 32.4238093 / -103.7689079	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529859	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2877851

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/09/2025 Time Sundry Submitted: 09:49

Date Operation Actually Began: 07/21/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/9/2025.

SR Attachments

Actual Procedure

LT3FED_003_PA_SR_SUB_10.9.2025_20251009094937.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 09, 2025 09:49 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 10/16/2025

Signature: James A Amos

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1450 FNL / 1650 FWL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4238093 / LONG: -103.7689079 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1450 FNL / 1650 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: LOST TANK 3 FEDERAL 003

API 14: 30-015-29859-0000

FINAL WELLBORE

Surface Casing:
 Hole Size: 14 3/4"
 Casing Size: 10 3/4" @660'
 Casing Weight: 40.5#
 Cement Details: 500 sxs to 0'
 Circ 77 sxs @ surf

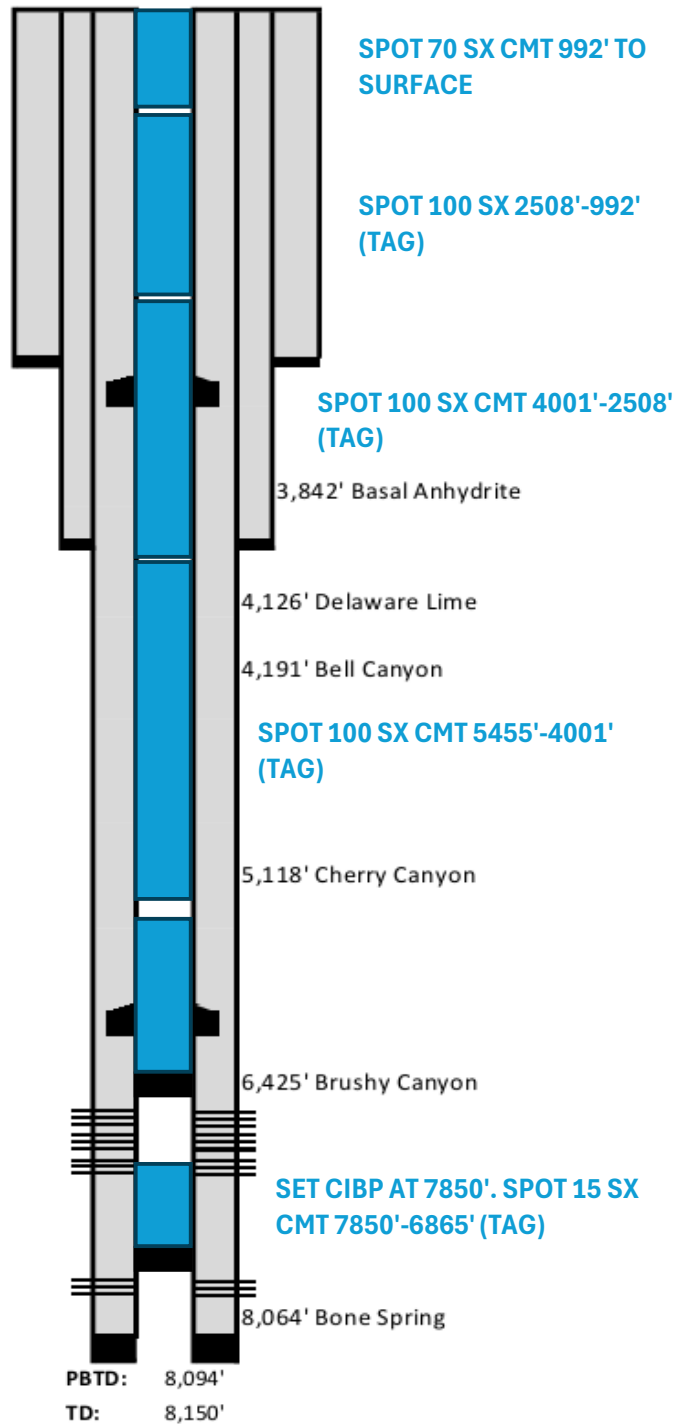
Intermediate Casing:
 Hole Size: 9 7/8"
 Casing Size: 7 5/8" @3,957'
 Casing Weight: 26.4#
 Cement Details: 1,000 sxs to 0'
 Circ 150 sxs @ surf

Production Casing:
 Hole Size: 6 3/4"
 Casing Size: 4 1/2" @8,150'
 Casing Weight: 11.6#
 Cement Details: 1,265 sxs to 0'
 Circ 28 sxs @ surf
 TOC by visual circ @ surf

DV Tools @3,797' and 5,781'

Perforations 6,810' - 6,830'
 6,960' - 6,964'
 6,982' - 6,990'
 7,895' - 7,921'

PBTD: 8,094'
TD: 8,150'



LOST TANK 3 FEDERAL #003**30-015-29859****PA JOB NOTES**

Start Date	Remarks
7/21/2025	Rig crew traveled to CR 8 Federal #2.
7/21/2025	Held JSA safety meeting. Covered moving Key 6003 to Lost Tank 3 Federal #3.
7/21/2025	Perform pre-trip inspection of Key 6003 plugging package.
7/21/2025	Move Key 6003 package to Lost Tank 3 Federal #3.
7/21/2025	Held JSA safety meeting. Covered spotting in equipment and rigging up. Install LO/TO.
7/21/2025	Spot in rig mat, pipe racks, catwalk, pulling unit, tanks, and cementing equipment.
7/21/2025	Rig up pulling unit.
7/21/2025	Change all handling equipment from tbg to rods.
7/21/2025	Rig up cement pump and test lines to 1500 psi. Function test pop off. Attempt to load tubing with 35 bbls and tbg was on vacuum. Did not pressure up.
7/21/2025	Lunch.
7/21/2025	Lay down polished rod. Lower rig floor, install handrails, and rig up tongs.
7/21/2025	Unseat pump.
7/21/2025	POOH laying down 118 - 1" fiberglass rods, 103 - 7/8" rods, and pump.
7/21/2025	Secure well Shut down.
7/21/2025	Rig crew traveled to Key yard.
7/22/2025	Rig crew traveled to location.
7/22/2025	Held JSA safety meeting. Covered ND wellhead & NU BOP.
7/22/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/22/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/22/2025	Change equipment from rods to tubing. Rig down tongs, remove handrails, and raise rig floor.
7/22/2025	Unload and function test BOP.
7/22/2025	Nipple down wellhead.
7/22/2025	Nipple up BOP.
7/22/2025	Lower rig floor, install handrails, and rig up tongs.
7/22/2025	POOH with 235 jts, TAC, 5 jts, and SN. Tally tubing.
7/22/2025	Rig up wireline and RIH with 3.625" gauge ring to 7870'. POOH. RIH with 4 1/2" CIBP and set @ 7850'. POOH and rig down wireline.
7/22/2025	Rig up tubing testers and RIH testing tubing. Test 234 jts and 228 jts tested good. Rig down tubing testers.
7/22/2025	Secure well Shut down.
7/22/2025	Rig crew traveled to Key yard.
7/23/2025	Crew traveled to location.

7/23/2025	Held JSA safety meeting. Covered pumping cement and pulling tubing.
7/23/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/23/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/23/2025	Pick up 14 jts and tag CIBP @ 7850'.
7/23/2025	Pump 110 bbls brine ahead of cement. Spot 15 sx (3.15 bbls) 15.6# class h cement. Displace with 29.5 bbls. CTOC @ 7647'.
7/23/2025	Lay down 33 jts.
7/23/2025	POOH with 214 jts to derrick.
7/23/2025	WOC.
7/23/2025	Rig up wireline and tag TOC @ 6865'. Set CIBP @ 6750'. Rig down wireline.
7/23/2025	RIH with 214 jts and tag CIBP @ 6750'.
7/23/2025	Circulate 100 bbls brine.
7/23/2025	Test casing to 500 psi and leaked.
7/23/2025	Secure well Shut down.
7/23/2025	Rig crew traveled to Key yard.
7/24/2025	Rig crew traveled to location.
7/24/2025	Held JSA safety meeting. Covered pulling tubing and rigging up 3rd party wireline.
7/24/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/24/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/24/2025	POOH with 214 jts. Load well.
7/24/2025	Rig up 3rd party wireline and lubricator. RIH with logging tools and log 4 1/2" casing from 6750' to surface. Rig down wireline and lubricator.
7/24/2025	RIH with 214 jts and perf sub. Tag CIBP @ 6750'.
7/24/2025	EOT @ 6750'. Break circulation. Spot 90 sx (21.58 bbls) 14.8# class c cement. Displace with 20.8 bbls. CTOC @ 5385'.
7/24/2025	POOH with 50 jts to derrick.
7/24/2025	Lay down 43 jts.
7/24/2025	Secure well Shut down.
7/24/2025	Rig crew traveled to Key yard.
7/25/2025	Rig crew drove to location.
7/25/2025	Held JSA safety meeting. Covered RIH and pump cement.
7/25/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/25/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
7/25/2025	RIH with 52 jts and tag TOC @ 5455' with 173 jts.
7/25/2025	Load and test casing to 500 psi and leaked.
7/25/2025	EOT @ 5455'. Spot 100 sx (23.5 bbls) 14.8# class c cement. Displace to 3939' with 15.2 bbls.
7/25/2025	POOH with 50 jts to derrick.
7/25/2025	Lay down 48 jts.
7/25/2025	WOC.
7/25/2025	RIH and tag TOC @ 4001' with 127 jts.

7/25/2025	Test casing to 500 psi and held for 30 minutes.
7/25/2025	EOT @ 4001' with 127 jts. Spot 100 sx (23.5 bbls) 14.8# class c cement. Displace to 2485' with 9.6 bbls.
7/25/2025	POOH with 50 jts.
7/25/2025	Lay down 48 jts.
7/25/2025	Secure well Shut down.
7/25/2025	Rig crew traveled to Key yard.
7/28/2025	Rig crew traveled to location.
7/28/2025	Held JSA safety meeting. Covered RIH and pumping cement.
7/28/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/28/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
7/28/2025	RIH and tag TOC @ 2508' with 80 jts.
7/28/2025	EOT @ 2508'. Spot 100 sx (23.5 bbls) 14.8# class c cement. Displace to 992' with 3.8 bbls.
7/28/2025	POOH with 32 jts to derrick.
7/28/2025	POOH laying down 47 jts.
7/28/2025	WOC.
7/28/2025	RIH and tag TOC @ 992' with 30 jts.
7/28/2025	EOT @ 992'. Spot 70 sx (16.45 bbls) 14.8# class c cement to surface.
7/28/2025	POOH laying down 30 jts.
7/28/2025	Top off well with cement. Wash up.
7/28/2025	Rig down tongs, remove handrails, and raise rig floor.
7/28/2025	Nipple down BOP.
7/28/2025	Rig down cementing equipment.
7/28/2025	Rig down pulling unit. Clean location.
7/28/2025	Rig crew traveled to Key yard.
8/4/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518122

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518122
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025