

Well Name: LOST TANK 3 FEDERAL	Well Location: T22S / R31E / SEC 3 / LOT J / NWSE / 32.4197531 / - 103.7644381	County or Parish/State: EDDY / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001537950	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2878893

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/16/2025 Time Sundry Submitted: 08:13

Date Operation Actually Began: 09/29/2025

Actual Procedure: THE CURRENT (FINAL) WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/15/2025.

SR Attachments

Actual Procedure

LT3FED_013_PA_SR_SUB_10.16.2025_20251016081300.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 16, 2025 08:13 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/21/2025
Signature: James A Amos	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

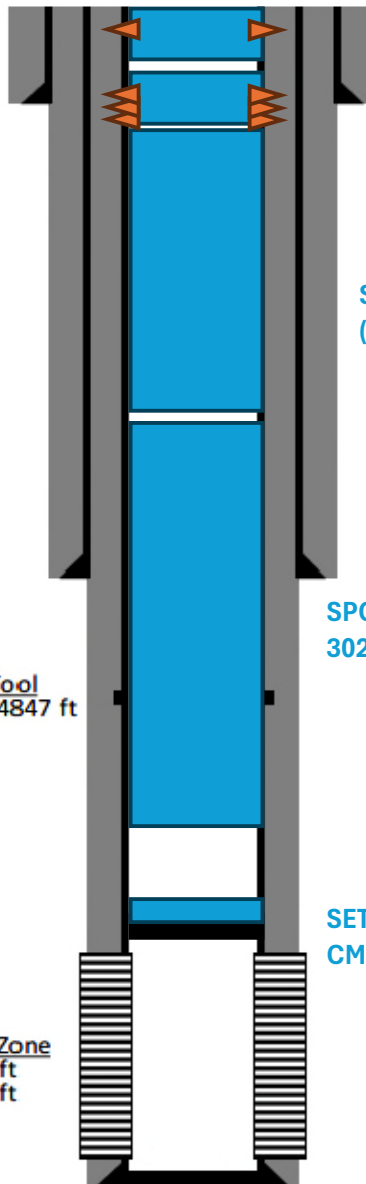
0. SHL: NWSE / LOT J / 2350 FSL / 2250 FEL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4197531 / LONG: -103.7644381 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / LOT K / 1676 FSL / 2011 FWL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

LOST TANK 3 FEDERAL 013**CURRENT WELLBORE**

30-015-37950-0000

Eddy

PERF AT 150' NO RATE. SPOT 50
SX CMT 454'-SURFACEString 1OD 11.75 in, 42# H-40 ST&C
TD 683 ft **Rustler 650'**
TOC 0 ft, CIRC 332 SXPERF AT 755' NO RATE.
PERF AT 630' NO RATE.
PERF AT 530'. NO RATE.
SPOT 35 SX CMT 824'-454'
(TAG)SPOT 219 SX CMT 3020'-824'
(TAG)String 2OD 8.625 in, 32# J-55 ST&C
TD 4034 ft
TOC 0 ft, CIRC**Delaware 4208'**
Bell Canyon 4273'SPOT 222 SX CMT 5294' TO
3020' (TAG)DV Tool
Top 4847 ft**Cherry Canyon 5230'****Brushy Canyon 6605'**SET CIBP AT 6650'. SPOT 25 SX
CMT 6650'-6423' (TAG)Prod Zone
6700 ft
8226 ftString 3OD 5.5 in, 17# J-55 LT&C
TD 8339 ft
TOC 0 ft, CIRC 105 SX
PBD 8253 ft MD
PBD 8015 ft MD

LOST TANK 3 FEDERAL #013**30-015-37950****PA JOB NOTES**

Start Date	Remarks
9/29/2025	Crew drove to the location.
9/29/2025	Jsa. Pre-tripped equipment.
9/29/2025	Moved the P&A pkg to the Lost Tank 3 Federal 13. Spotted pump, tanks, pulling unit.
9/29/2025	Rigged up pump and flowback tank. Surf-0 psi. Inter-0 psi. Prod-200 psi. Tbg-40 psi. Bled down the well.
9/29/2025	Rigged up pulling unit, flagged dogs, and function tested COFO.
9/29/2025	Pumped 4 bbls 10# down the tbg to load the tbg. Tested the tbg @ 500 psi. Lost 200 psi in 2 mins.
9/29/2025	LD polish rod and 2-1.25"x37.5' FG rods. Pump didn't unseat.
9/29/2025	RUHot oiler on the csg. Pumped 120 bbls hot water down the csg @ 220 degrees. RDHot oiler.
9/29/2025	LD 100-1.25"x37.5' FG rods, 50-7/8" guided rods, and 62-7/8".
9/29/2025	Secured the well. SDON.
9/29/2025	Crew drove to the Key Yard.
9/30/2025	Crew drove to the location.
9/30/2025	Jsa. Set COFO.
9/30/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/30/2025	LD 52-7/8", 10-1.50" k bars, and the pull rod. Rods were parted at the bottom of the pull rod. Swapped rod equip for tbg equip.
9/30/2025	RUWL. RIH w/ 1 9/16" tbg puncher. Tagged @ 8265'. Collar @ 8232'. Perf the tbg @ 8240'. Gun shorted out. Pooh w/ gun. Checked tools. Rih and perf @ 8240'. Tbg went on a vac. RDWL. RDFloor. Spotted in pipe racks and cat walk.
9/30/2025	Crew ate lunch. Reviewed the Jsa.
9/30/2025	Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
9/30/2025	NDWH. NUBOP.
9/30/2025	RUFloor. Released the TAC.
9/30/2025	Pooh w/ 206 jts 2.875" tbg to the tbg board. LD 48 jts 2.875" tbg, 5.50" TAC, SN, and a sand screen.
9/30/2025	Crew performed a bop drill in 1 min.
9/30/2025	Secured the well. Blind rams are closed. SDON.
9/30/2025	Crew drove to the Key Yard.
10/1/2025	Crew drove to the location.
10/1/2025	Jsa. Set COFO.
10/1/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/1/2025	RUHydrotest truck. Rih hydrotesting w/ a 5.50" CIBP and 176 jts 2.875" tbg.
10/1/2025	Crew ate lunch. Reviewed the Jsa.
10/1/2025	Continued to rih hydrotesting w/ 30 jts 2.875" tbg. RDTTest truck. Set CIBP @ 6650'.
10/1/2025	Circ the well w/ 150 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
10/1/2025	Pooh w/ 206 jts 2.875" tbg to the tbg board. Topped off the csg.
10/1/2025	Secured the well. Blind rams are closed. SDON.
10/1/2025	Crew drove to the Key Yard.

10/2/2025	Crew drove to the location.
10/2/2025	Jsa. Set COFO.
10/2/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/2/2025	RURWLS. Ran a CBL from 6650' to surface. Sent CBL to BLM for review. BLM Long Vo Spot up to 775'. Perforate at 755', and attempt circulation to surface. If no injection, you can spot cement up to 650' and try to perf and attempt circulation again at 630'. RDRWLS.
10/2/2025	Rih w/ 205 jts 2.875" tbg from the tbg board to CIBP @ 6650'.
10/2/2025	Lunch for crew.
10/2/2025	Safety SIP review w/ Safety Cpt. Hector B.
10/2/2025	Shut down for rig repairs. Secured the well. Pipe rams are closed. SDON.
10/2/2025	Crew drove to the Key Yard.
10/7/2025	Rig crew traveled to location.
10/7/2025	Held JSA safety meeting. Covered pumping cement and pulling tubing.
10/7/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/7/2025	Set COFO
10/7/2025	EOT @ 6650' with 204 jts and 10' sub. Spot 25 sx (5.87 bbls) 14.8# Class C Cement. Displace to 6397' with 37 bbls.
10/7/2025	POOH with 50 jts to derrick.
10/7/2025	Lay down 8 jts.
10/7/2025	WOC.
10/7/2025	RIH with 52 jts and tag TOC @ 6423'. Notify BLM.
10/7/2025	Tongs broke down. Replace broken bolt. POOH laying down 35 jts.
10/7/2025	EOT @ 5294' with 163 jts. Spot 222 sx (52.19 bbls) 14.8# Class C Cement. Displace to 3045' with 17.6 bbls.
10/7/2025	POOH with 50 jts to derrick.
10/7/2025	Lay down 69 jts.
10/7/2025	Secure well Shut down.
10/7/2025	Rig crew traveled to Key yard.
10/8/2025	Crew attended Key monthly safety meeting.
10/8/2025	Rig crew traveled to location.
10/8/2025	Held JSA safety meeting. Covered RIH and pumping cement.
10/8/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/8/2025	Set COFO.
10/8/2025	RIH and tag TOC @ 3020' with 93 jts. Notify BLM.
10/8/2025	Spot 219 sx (51.48 bbls) 14.8# Class C Cement. Displace to 801' with 4.6 bbls.
10/8/2025	POOH with 26 jts to derrick.
10/8/2025	POOH laying down 67 jts.
10/8/2025	WOC.
10/8/2025	RIH with 26 jts and tag TOC @ 824'. Notify BLM.
10/8/2025	POOH with 24 jts.
10/8/2025	Set packer @ 71' with 2 jts and 6' sub.
10/8/2025	Rig up wireline and perforate casing @ 755'. POOH.
10/8/2025	Attempt to establish rate. Pressured up to 1200 psi and held. Notified BLM and received instructions to perforate @ 630'.
10/8/2025	Rig up wireline and perforate casing @ 630'. POOH.

10/8/2025	Attempt to establish rate. Pressured up to 1200 psi and slowly dropped to 1100 psi and held. Notified BLM and was instructed to perforate @ 530'.
10/8/2025	Rig up wireline and perforate casing @ 530'. POOH.
10/8/2025	Attempt to establish rate. Pressured up to 1200 psi and slowly dropped to 1100 psi and held. Notified BLM and was instructed to drop down and spot.
10/8/2025	RIH with 26 jts.
10/8/2025	EOT @ 824'. Spot 35 sx (8.22 bbls) 14.8# Class C Cement. Displace to 470' with 2.7 bbls.
10/8/2025	Lay down 12 jts.
10/8/2025	POOH with 14 jts to derrick.
10/8/2025	Secure well Shut down.
10/8/2025	Rig crew traveled to Key yard.
10/9/2025	Rig crew traveled to location.
10/9/2025	Held JSA safety meeting. Covered RIH and perforating.
10/9/2025	Open well 0 on casing, tubing, surface, and intermediate.
10/9/2025	Set COFO.
10/9/2025	RIH and tag TOC @ 454' with 14 jts.
10/9/2025	POOH with 12 jts and set packer @ 71'.
10/9/2025	Rig up wireline and perforate casing @ 380'.
10/9/2025	Pressure up to 1200 psi and held. Notify Long Vo of BLM and was instructed to perforate @ 150'.
10/9/2025	Rig up wireline and perforate @ 150'. POOH and noticed guns misfired. RIH again and perforate @ 150'. Rig down wireline.
10/9/2025	Attempt to establish rate but pressured up to 1200 psi and held. Notify BLM and was instructed to drop down to 454' and spot to surface.
10/9/2025	Release packer and POOH. LD packer.
10/9/2025	RIH with 14 jts.
10/9/2025	EOT @ 454' with 14 jts. Spot 50 sx (11.75 bbls) 14.8# Class C Cement.
10/9/2025	Lay down 14 jts. Top off well with cement.
10/9/2025	Rig down tongs, remove handrails and raise rig floor.
10/9/2025	Nipple down BOP.
10/9/2025	Rig down pulling unit and cementing equipment.
10/15/2025	CUT AND CAP WHD
10/15/2025	CMT TOP OFF

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518906

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518906
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025