

Well Name: PURE GOLD B FEDERAL	Well Location: T23S / R31E / SEC 20 / NWSW / 32.2872186 / -103.8006158	County or Parish/State: EDDY / NM
Well Number: 15	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM38463	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001538520	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2878878

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/16/2025 Time Sundry Submitted: 07:36

Date Operation Actually Began: 08/26/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/24/2025.

SR Attachments

Actual Procedure

PRGLDB_015_PA_SR_SUB_10.16.2025_20251016073553.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 16, 2025 07:35 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 10/21/2025

Signature: James A Amos

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1650 FSL / 2381 FWL / TWSP: 23S / RANGE: 31E / SECTION: 20 / LAT: 32.2872186 / LONG: -103.8006158 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 2032 FSL / 773 FWL / TWSP: 23S / RANGE: 31E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PURE GOLD B FEDERAL 015**FINAL WELLBORE**

30-015-38520-0000

Eddy

String 1

OD 11.75 in, 42# H-40 ST&C

TD 505 ft

TOC 0 ft, CIRC 189 SX **Rustler 387'****Salt 706'**

PERF AT 1150'. NO RATE. PERF AT
1050'. NO RATE. SPOT 45 SX CMT
1158'-696' (TAG)

String 2

OD 8.625 in, 32# J-55 LT&C

TD 4211 ft

TOC 0 ft, CIRC 420 SX

Lamar 4080'**Bell Canyon 4121'****Cherry Canyon 5006'****Brushy Canyon 6600'**String 3

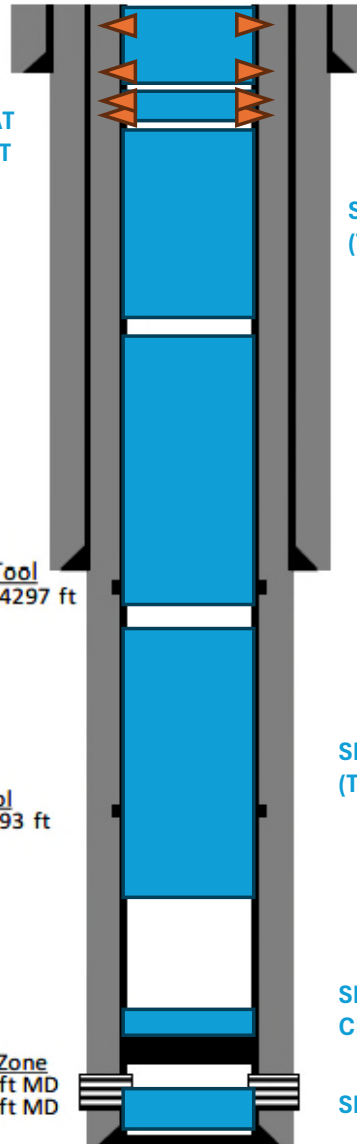
OD 5.5 in, 17# J-55 LT&C

TD MD 8517 ft

TD TVD 8126 ft **Bone Spring 8301'**
TOC 0 ft, CIRC 57 SX

PBTD MD 8440 ft

PBTD TVD 8047 ft



PERF AT 650'. NO RATE. PERF AT
100'. NO RATE. SPOT 75 SX CMT
696' TO SURFACE.

SPOT 120 SX CMT 2348'-1158'
(TAG)

SPOT 200 SX CMT 4352'-2348'
(TAG)

SPOT 200 SX CMT 6654'-4720'
(TAG)

SET CIBP AT 7944'. SPOT 30 SX
CMT 7944'-7724' (TAG)

SPOT 25 SX CMT 8324'-8020' (TAG)

PURE GOLD B FEDERAL #015**30-015-38520****PA JOB NOTES**

Start Date	Remarks
8/26/2025	Held jsa safety meeting with crew over moving and rigging up equipment
8/26/2025	Moved Key-6081 and cement equipment from Sand Dunes 34 Federal 008 to Pure Gold B Federal 015
8/26/2025	Spotted in and rigged up Key-6081 and cement equipment
8/26/2025	Set COFO
8/26/2025	100 psi on csg, 100 psi on tbg
8/26/2025	Lunch
8/26/2025	Bled off pressure, Pressure tested tbg to 1000 psi, Held good
8/26/2025	Layed down polished rod and stuffing box
8/26/2025	Ru workfloor, Rods were parted, Weighting 4,000 lbs, Installed rod stripper, Ru rod tongs
8/26/2025	Pooh laying down 68 1" rods, 22 7/8" rods, Rods parted at pin
8/26/2025	Sion
8/26/2025	Crew drove home
8/27/2025	Crew drove to location
8/27/2025	Held jsa safety meeting with crew over bop nipple up
8/27/2025	Rig inspection/ Installed COFO
8/27/2025	100 psi on csg, 0 psi on tbg
8/27/2025	Pumped 65 bbls of 10# brine down csg
8/27/2025	Function tested BOP (good)
8/27/2025	Nippled down wellhead
8/27/2025	Nippled up bop, Rigged up workfloor and tbg tongs
8/27/2025	Released 5-1/2" TAC
8/27/2025	Rih picking up 8 2-7/8" tbg, Tagged @8191', TAC @7996'
8/27/2025	Rigged up mud bucket, Pooh w 79 2-7/8" tbg to parted rods, Rigged down mud bucket, Changed tubing equipment to rod equipment
8/27/2025	Worked stuck pump, Parted and weighting 1,000 lbs
8/27/2025	Pooh laying down 6 7/8" rods, Parted on 7/8" rod pin
8/27/2025	Lunch
8/27/2025	Changed rod equipment to tubing equipment, Pooh laying down 5 2-7/8" tbg, Changed tubing equipment to rod equipment
8/27/2025	Worked stuck pump, Finally came free
8/27/2025	Pooh laying down 40 7/8" rods, 24 7/8" guided rods, 152 3/4" guided rods, 6 1-1/2" k-bars and rod pump
8/27/2025	Sion
8/27/2025	Crew drove home
8/28/2025	Crew drove to location
8/28/2025	Held jsa safety meeting with crew over bop nipple up
8/28/2025	Rig inspection/ Installed COFO

8/28/2025	100 psi on csg, 0 psi on tbg
8/28/2025	Pumped 65 bbls of bw down csg and 20 bbls down tbg
8/28/2025	Pooh w 160 2-7/8" tbg, 5-1/2" TAC, 3 2-7/8" tbg, 2-7/8" seat nipple, 2-7/8" sand screen and mud anchor
8/28/2025	Rih w 244 2-7/8" tbg
8/28/2025	Lunch
8/28/2025	Rih picking up 20 2-7/8" tbg, Tagged @8324', (Notified BLM Long Vo and approved to spot 25 sxs class H cmt, WOC & Tag)
8/28/2025	EOT @8324', Circulated well, Mixed and pumped 25 sxs class h cmt (15.6# 1.18 yield) and displaced w/ 47 bbls of bw, TOC @8098'
8/28/2025	Pooh w 50 2-7/8" tbg, Layed down 8 2-7/8" tbg
8/28/2025	Sion
8/28/2025	Crew drove home
8/29/2025	Crew drove to location
8/29/2025	Held jsa safety meeting with crew over bop nipple up
8/29/2025	Rig inspection/ Installed COFO
8/29/2025	100 psi on csg, 50 psi on tbg
8/29/2025	Pumped 65 bbls of 10# brine down csg and 20 bbls down tbg
8/29/2025	Rih w 49 2-7/8" tbg, Tagged TOC @8020', Notified BLM
8/29/2025	Pooh w 254 2-7/8" tbg
8/29/2025	Lunch
8/29/2025	Rih w/ 5-1/2" CIBP, 4'x2-7/8" perf sub and 154 2-7/8" tbg
8/29/2025	Set 5-1/2" CIBP @7944', Layed down 1 2-7/8" tbg
8/29/2025	Sion
8/29/2025	Crew drove home
9/2/2025	Crew drove to location
9/2/2025	Held jsa safety meeting with crew over bop nipple up
9/2/2025	Rig inspection/ Installed COFO
9/2/2025	0 psi on csg, 0 psi on tbg
9/2/2025	Circulated well w 190 bbls of 10# gelled bw
9/2/2025	Pressure tested csg to 600 psi and held good for 30 min
9/2/2025	Pooh w 252 2-7/8" tbg and 5-1/2" setting tool
9/2/2025	Lunch
9/2/2025	Rigged up RTX Wireline, Rih and logged 5-1/2" csg from 7944' to surface, Pooh and rdwl, Sent results to BLM
9/2/2025	Rih w 252 2-7/8" tbg
9/2/2025	Sion
9/2/2025	Crew drove home
9/3/2025	Crew drove to location
9/3/2025	Held jsa safety meeting with crew over pumping cement and pulling tubing
9/3/2025	Rig inspection/ Installed COFO
9/3/2025	0 psi on csg, 0 psi on tbg
9/3/2025	EOT @7944', Mixed and pumped 30 sxs class h cement, (15.6# 1.18 yield) and displaced w 44 bbls of gelled bw, TOC @7673'

9/3/2025	Pooh w 50 2-7/8" tbg, Layed down 9 2-7/8" tbg
9/3/2025	WOC
9/3/2025	Rih w 52 2-7/8" tbg, Tagged TOC @7724', (Good tag)
9/3/2025	Circulated well clean w 50 bbls of gelled bw
9/3/2025	Pooh w 210 2-7/8" tbg, Layed down 35 2-7/8" tbg and 4'x2-7/8" perf sub, Loaded well w brine water
9/3/2025	Sion
9/3/2025	Crew drove home
9/4/2025	Crew drove to location
9/4/2025	Held jsa safety meeting with crew over wireline operations and running tubing
9/4/2025	Rig inspection/ Installed COFO
9/4/2025	0 psi on csg, 0 psi on tbg
9/4/2025	Rigged up RTX Wireline, Rih and ran CBL from 7724' to surface, Pooh and rdwl
9/4/2025	Rih w 4'x2-7/8" perf sub and 111 2-7/8" tbg
9/4/2025	Lunch
9/4/2025	Cont Rih w 100 2-7/8" tbg
9/4/2025	EOT @6654', Mixed and pumped 200 sxs class c cmt (14.8# 1.32 yield and displaced with 28 bbls of gelled bw, TOC @4628'
9/4/2025	Pooh w 50 2-7/8" tbg, Layed down 60 2-7/8" tbg
9/4/2025	Crew performed bop closing drill
9/4/2025	Sion
9/4/2025	Crew drove home
9/5/2025	Crew drove to location
9/5/2025	Held jsa safety meeting with crew over running tubing
9/5/2025	Rig inspection/ Installed COFO
9/5/2025	0 psi on csg, 0 psi on tbg
9/5/2025	Rih w 50 2-7/8" tbg, Tagged TOC @4720', (Good tag)
9/5/2025	Pooh laying down 11 2-7/8" tbg
9/5/2025	EOT @4352', Mixed and pumped 200 sxs class c cmt (14.8# 1.32 yield) and displaced w 13.5 bbls of gelled bw, TOC @2326'
9/5/2025	Pooh w 50 2-7/8" tbg, Layed down 62 2-7/8" tbg
9/5/2025	WOC
9/5/2025	Rih w 51 2-7/8" tbg, Tagged TOC @2348', (Roberta Thompson w/ BLM on location to witness tag)
9/5/2025	EOT @2348', Mixed and pumped 120 sxs class c cmt (14.8# 1.32 yield) and displaced w 7 bbls of gelled bw, TOC @1150'
9/5/2025	Pooh w 36 2-7/8" tbg, Layed down 38 2-7/8" tbg
9/5/2025	Crew performed bop closing drill
9/5/2025	Sion
9/5/2025	Crew drove home
9/6/2025	Crew drove to location
9/6/2025	Held jsa safety meeting with crew over running tubing
9/6/2025	Rig inspection/ Installed COFO
9/6/2025	0 psi on csg

9/6/2025	Rih w 5-1/2" AD-1 packer and 36 2-7/8" tbg, Tagged TOC @1158', (Good tag)
9/6/2025	Pooh laying down 11 2-7/8" tbg
9/6/2025	Set 5-1/2" AD-1 packer @800', Pressure tested csg to 800 psi and held
9/6/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @1150', Pooh and rdwl
9/6/2025	Tried to establish circulation or injection rate but pressured up to 800 psi and held, Surged several times and pressured up to 800 psi
9/6/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @1050', Pooh and rdwl
9/6/2025	Tried to establish injection rate but pressured up to 800 psi and held, Surged several times and pressured up to 800 psi, (Held 800 psi for 20 min, Notified BLM Zota Stevens and approved to drop to 1158' and spot 45 sxs class c cmt to 700')
9/6/2025	Released 5-1/2" AD-1 packer, Rih picking up 11 2-7/8" tbg
9/6/2025	EOT @1158', Mixed and pumped 45 sxs class c cmt (14.8# 1.32 yield) and displaced w 4 bbls of gelled bw, TOC @700'
9/6/2025	Pooh w/ 22 2-7/8" tbg, Layed down 14 2-7/8" tbg and 5-1/2" AD-1 packer
9/6/2025	Sion
9/6/2025	Crew drove home
9/8/2025	Crew drove to location
9/8/2025	Held jsa safety meeting with crew over running tubing
9/8/2025	Rig inspection/ Installed COFO
9/8/2025	0 psi on csg
9/8/2025	Rih w 22 2-7/8" tbg, Tagged TOC @696', (Good Tag)
9/8/2025	Pooh w 21 2-7/8" tbg
9/8/2025	Set 5-1/2" AD-1 packer @32', Pressure tested csg to 800 psi and held
9/8/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @650', Pooh and rdwl
9/8/2025	Tried to establish injection rate but pressured up to 1000 psi, Surged several times and pressured up to 1000 psi and held, (Notified BLM Roberta Thompson and Kota Stevens and approved to perforate @100' and attempt circulation)
9/8/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @100', Pooh and rdwl
9/8/2025	Tried to establish injection rate or circulation but pressured up to 1000 psi, Surged several times and pressured up to 1000 psi and held good for 30 min, (Notified BLM and approved to drop to 696' and spot cement to surface)
9/8/2025	Layed down 1 2-7/8" tbg and 5-1/2" AD-1 packer
9/8/2025	Lunch
9/8/2025	Rih w 22 2-7/8" tbg
9/8/2025	EOT @696', Mixed and pumped 75 sxs class c cmt (14.8# 1.32 yield) from 696' to surface
9/8/2025	Pooh laying down 22 2-7/8" tbg
9/8/2025	Rd workfloor, Nd bop
9/8/2025	Filled all casings w/ cement, Nu capflange
9/8/2025	Rigged down pulling unit and cement equipment
9/8/2025	Sion
9/8/2025	Crew drove home
9/24/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518912

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518912
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025