

Well Name: PURE GOLD B FEDERAL	Well Location: T23S / R31E / SEC 20 / NESW / 32.2869437 / -103.8006836	County or Parish/State: EDDY / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM38463	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001538542	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2878911

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/16/2025 Time Sundry Submitted: 09:27

Date Operation Actually Began: 09/09/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/24/2025.

SR Attachments

Actual Procedure

PRGLDB_013_PA_SR_SUB_10.16.2025_20251016092719.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 16, 2025 09:27 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/21/2025
Signature: James A Amos	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1550 FSL / 2360 FWL / TWSP: 23S / RANGE: 31E / SECTION: 20 / LAT: 32.2869437 / LONG: -103.8006836 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 521 FSL / 757 FWL / TWSP: 23S / RANGE: 31E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PURE GOLD B FEDERAL 013**FINAL WELLBORE**

30-015-38542-0000

Eddy

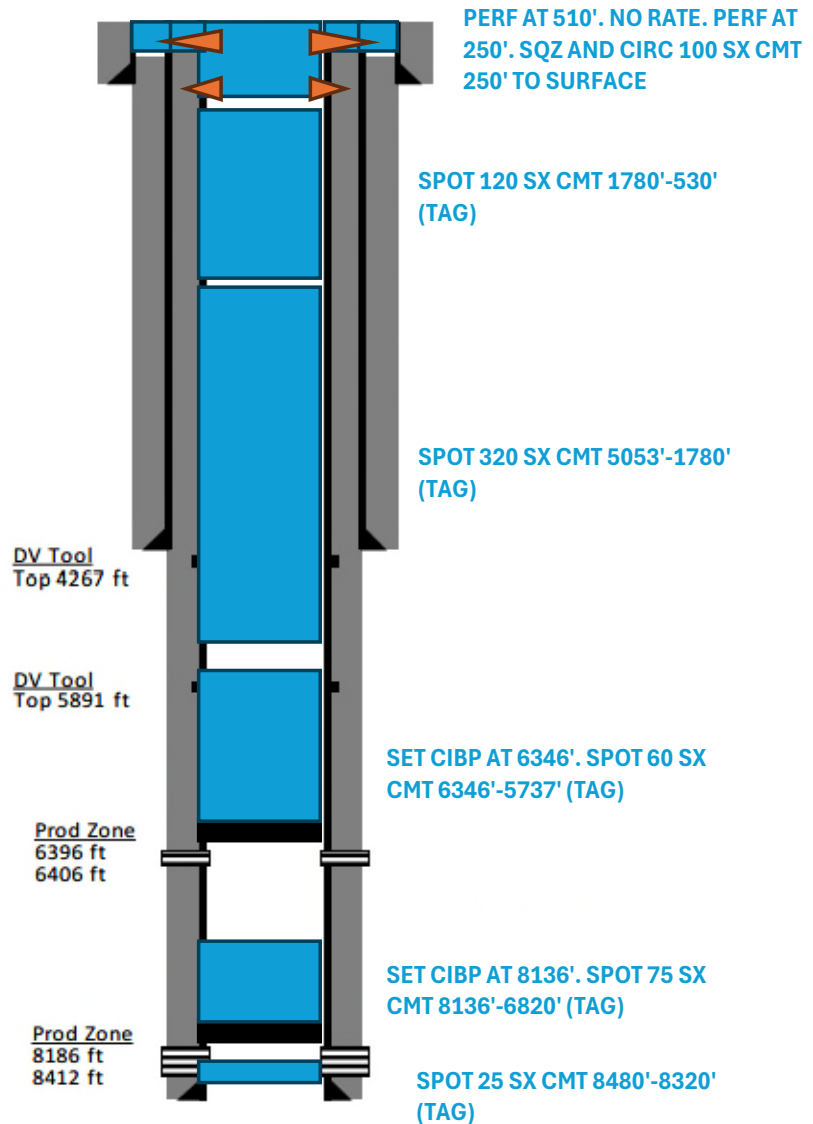
String 1
 OD 11.75 in, 42# H-40 ST&C
 TD 490 ft **Rustler 378'**
 TOC 0 ft, CIRC 229 sx

Salt 693'

String 2
 OD 8.625 in, 32# J-55 LT&C
 TD 4205 ft
 TOC 282 ft, T.S.

Bell Canyon 4095'**Cherry Canyon 4999'****Brushy Canyon 6430'**

String 3
 OD 5.5 in, 17# L-80 LT&C
 TD MD 8597 ft **Bone Spring 8436' TVD**
 TD TVD 8041 ft
 TOC 0 ft, CIRC 71 sx
 PBDT MD: 8510 ft
 PBDT TVD: 7964 ft



PURE GOLD B FEDERAL #013**30-015-38542****PA JOB NOTES**

Start Date	Remarks
9/9/2025	Crew drove to location
9/9/2025	Held jsa safety meeting with crew over moving equipment
9/9/2025	Worked and repaired pulling unit workfloor off location, Moved equipment from Pure Gold B Federal 015 to Pure Gold B Federal 013 (No charge to OXY)
9/9/2025	Spotted in and rigged up Key-6081 and cement equipment
9/9/2025	Rig inspection, Installed CO/FO
9/9/2025	100 psi on csg, 100 psi on tbg
9/9/2025	Bled off pressure, Pressure tested tbg to 1000 psi, Held good
9/9/2025	Layed down polished rod and stuffing box
9/9/2025	Ru workfloor, Rods were parted, Weighting 4,000 lbs, Installed rod stripper, Ru rod tongs
9/9/2025	Pooh laying down 24 1-1/4" fiberglass rods, and 49 7/8" rods, Rods parted at pin
9/9/2025	Sion
9/9/2025	Crew drove home
9/10/2025	Crew drove to location
9/10/2025	Held jsa safety meeting with crew over bop nipple up
9/10/2025	Rig inspection installed CO/FO
9/10/2025	0 psi on csg, 0 psi on tbg
9/10/2025	Pumped 65 bbls of 10# brine water down csg and 20 bbls down tbg
9/10/2025	Function tested new BOP, Tied back pulling unit
9/10/2025	Nippled down wellhead, Flange was seized, Worked flange and finally came free
9/10/2025	Nippled up BOP, Rigged up workfloor and tubing tongs
9/10/2025	Released 5-1/2" TAC
9/10/2025	Pooh w 67 2-7/8" tbg to rod part
9/10/2025	Changed tubing equipment to rod equipment
9/10/2025	Worked pump and got pump to unseat
9/10/2025	Pooh laying down 96 7/8" steel rods, 123 7/8" steel rods w/ guides, 5 1-1/2" k-bars, and 2" rod pump, Changed rod equipment to tubing equipment
9/10/2025	Sion
9/10/2025	Crew drove home
9/11/2025	Crew drove to location
9/11/2025	Held jsa safety meeting with crew over bop nipple up
9/11/2025	Rig inspection installed CO/FO
9/11/2025	0 psi on csg, 0 psi on tbg
9/11/2025	Pumped 65 bbls of 10# brine water down csg and 20 bbls down tbg
9/11/2025	Pooh w 232 2-7/8" tbg, 5-1/2" TAC, 3 2-7/8" tbg, 2-7/8" sand screen, 3-1/2" mud anchor, 3-1/2" mud jt, and 2-7/8" bull plug
9/11/2025	Rih w 4'x2-7/8" perf sub and 136 2-7/8" tbg
9/11/2025	Lunch for Key for making crew of the month

9/11/2025	Rih w 100 2-7/8" tbg from derrick
9/11/2025	Rih picking up 25 2-7/8" tbg, Tagged PBTD @8480', Notified BLM Long Vo and approved to spot 25 sxs class H cmt, WOC & Tag
9/11/2025	Circulated well w 134 bbls of 10# brine water
9/11/2025	EOT @8480', Mixed and pumped 25 sxs class h cement (15.6# 1.18 yield) and displaced w 48 bbls of 10# brine water, TOC @8264'
9/11/2025	Pooh w 50 2-7/8" tbg, Layed down 8 2-7/8" tbg
9/11/2025	Crew performed bop closing drill
9/11/2025	Sion
9/11/2025	Crew drove home
9/12/2025	Crew drove to location
9/12/2025	Held jsa safety meeting with crew over bop nipple up
9/12/2025	Rig inspection installed CO/FO
9/12/2025	0 psi on csg, 0 psi on tbg
9/12/2025	Pumped 65 bbls of 10# brine water down csg and 20 bbls down tbg
9/12/2025	Rih w 54 2-7/8" tbg, Tagged TOC @8320', (Good tag), Notified BLM
9/12/2025	Pooh laying down 6 2-7/8" tbg
9/12/2025	Pooh w 250 2-7/8" tbg and 4'x2-7/8" perf sub
9/12/2025	Lunch
9/12/2025	Rih w 5-1/2" CIBP, 2-7/8" perf sn, and 250 2-7/8" tbg
9/12/2025	Set 5-1/2" CIBP @8136'
9/12/2025	Circulated well w 160 bbls of 10# brine water
9/12/2025	EOT @8136', Mixed and pumped 75 sxs class h cmt (15.6# 1.18 yield) and displaced w 43 bbls of bw, TOC @7457'
9/12/2025	Pooh w 50 2-7/8" tbg to derrick, Layed down 20 2-7/8" tbg
9/12/2025	Sion
9/12/2025	Crew drove home
9/15/2025	Crew drove to location
9/15/2025	Held jsa safety meeting with crew over bop nipple up
9/15/2025	Rig inspection installed CO/FO
9/15/2025	0 psi on csg, 0 psi on tbg
9/15/2025	Pumped 65 bbls of 10# brine water down csg and 20 bbls down tbg
9/15/2025	Rih w 34 2-7/8" tbg, Tagged TOC @6820', (Notified BLM Mr. Long Vo and approved to skip plug and Rih w 5-1/2" CIBP and set @6346')
9/15/2025	Pooh laying down 17 2-7/8" tbg, Pooh w 196 2-7/8" tbg to derrick
9/15/2025	Lunch
9/15/2025	Rih w 5-1/2" CIBP, 4'x2-7/8" perf sub and 196 2-7/8" tbg
9/15/2025	Set 5-1/2" CIBP @6346'
9/15/2025	Circulated well w 185 bbls of 10# gelled plug mud
9/15/2025	Pressure tested csg to 600 psi
9/15/2025	Sion
9/15/2025	Crew drove home
9/16/2025	Crew drove to location
9/16/2025	Held jsa safety meeting with crew over pulling tubing, 3 man crew revised JSA

9/16/2025	Rig inspection installed CO/FO
9/16/2025	0 psi on csg, 0 psi on tbgr
9/16/2025	Pooh w 194 2-7/8" tbgr and 5-1/2" CIBP setting tool, Loaded csg w brine water
9/16/2025	Rigged up Renegade Wireline, Rih and ran CBL on 5-1/2" csg from 6346' to surface, Sent results to BLM, Pooh and rdwl
9/16/2025	Rih w 195 2-7/8" tbgr, Tagged CIBP @6346'
9/16/2025	EOT @6346', Mixed and pumped 60 sxs class c cmt (14.8# 1.32 yield) and displaced w 33 bbls of gelled bw, TOC @5737'
9/16/2025	Pooh w 50 2-7/8" tbgr to derrick, Layed down 18 2-7/8" tbgr
9/16/2025	Crew performed bop closing drill
9/16/2025	Sion
9/16/2025	Crew drove home
9/17/2025	Crew drove to location, Arrived late due to traffic accident and stopped traffic
9/17/2025	Held jsa safety meeting with crew over pulling tubing, 3 man crew revised JSA
9/17/2025	Rig inspection, Installed CO/FO
9/17/2025	0 psi on csg, 0 psi on tbgr
9/17/2025	Rih w 50 2-7/8" tbgr, Tagged TOC @5737', (Good tag)
9/17/2025	Pooh laying down 21 2-7/8" tbgr
9/17/2025	EOT @5053', Mixed and pumped 320 sxs class c cmt (14.8# 1.32 yield) and displaced w 10 bbls of gelled bw, TOC @1811'
9/17/2025	Pooh w 62 2-7/8" tbgr, Layed down 92 2-7/8" tbgr
9/17/2025	WOC
9/17/2025	Rih w/ 54 2-7/8" tbgr, Tagged TOC @1780', (Roberta Thompson w BLM on location witnessed tag)
9/17/2025	EOT @1780', Mixed and pumped 120 sxs class c cmt (14.8# 1.32 yield) 3.24 bbls of gelled bw, TOC @560'
9/17/2025	Pooh w 8 2-7/8" tbgr, Layed down 46 2-7/8" tbgr
9/17/2025	Sion
9/17/2025	Crew drove home
9/18/2025	Crew drove to location
9/18/2025	Held jsa safety meeting with crew over pulling tubing, 3 man crew revised JSA
9/18/2025	Rig inspection installed CO/FO
9/18/2025	0 psi on csg, 0 psi on tbgr
9/18/2025	Rih w 16 2-7/8" tbgr, Tagged TOC @530', (Good tag)
9/18/2025	Pooh laying down 16 2-7/8" tbgr
9/18/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @510', Pooh and rdwl
9/18/2025	Tried to establish injection rate but pressured up to 1000 psi, Surged and pressured up to 1000 psi and held, (Notified BLM Long Vo and approved to perforate @250' to attempt circulation)
9/18/2025	Rigged up Key Wireline, Rih w 1-9/16" deep penetrating perf guns and perforated thru 5-1/2" and 8-5/8" csg @250', Pooh and rdwl
9/18/2025	Established injection rate down 5-1/2" csg and up 11-3/4" surface csg @ .5 bbls a min w 1500 psi, (Decided to re-perf @250')

9/18/2025	Rigged up Key Wireline, Rih w 1-9/16" deep penetrating perf guns and perforated thru 5-1/2" and 8-5/8" csg @250', Pooh and rdwl
9/18/2025	Established circulation @ 2 bbls a min w 200 psi, Circulated 10 bbls of bw
9/18/2025	Lunch
9/18/2025	Rih w 16 2-7/8" tbg
9/18/2025	EOT @530', Mixed and pumped 50 sxs class c cmt inside 5-1/2" from 530' to surface and 50 sxs class c cmt from 250' to surface down 5-1/2" and up 11-3/4" surface csg
9/18/2025	Pooh laying down 16 2-7/8" tbg
9/18/2025	Rd workfloor, Nd bop
9/18/2025	Filled all casings w cement, Nu capflange
9/18/2025	Rigged down pulling unit and cement equipment, Jet washed cement pit
9/18/2025	Sion
9/18/2025	Crew drove home
9/24/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518915

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518915
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025