

Well Name: FEDERAL 26	Well Location: T22S / R31E / SEC 23 / SESE / 32.372492 / -103.741296	County or Parish/State: EDDY / NM
Well Number: 12H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM62590	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001541573	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2877379

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/07/2025	Time Sundry Submitted: 08:26
Date Operation Actually Began: 09/05/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/6/2025.

SR Attachments

Actual Procedure

FEDRAL26_12H_PA_SR_SUB_10.7.2025_20251007082556.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 07, 2025 08:26 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/16/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 1043 FSL / 528 FEL / TWSP: 22S / RANGE: 31E / SECTION: 23 / LAT: 32.372492 / LONG: -103.741296 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 424 FNL / 888 FEL / TWSP: 22S / RANGE: 31E / SECTION: 23 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 320 FSL / 580 FEL / TWSP: 22S / RANGE: 31E / SECTION: 26 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FEDERAL 26 012H**FINAL WELLBORE**

30-015-41573-0000

Eddy

String 1

OD 11.75 in, 47# J-55 BTC
 TD 880 ft
 TOC 0 ft, CIRC 227sx

Rustler 810'**Salado 1244'**String 2

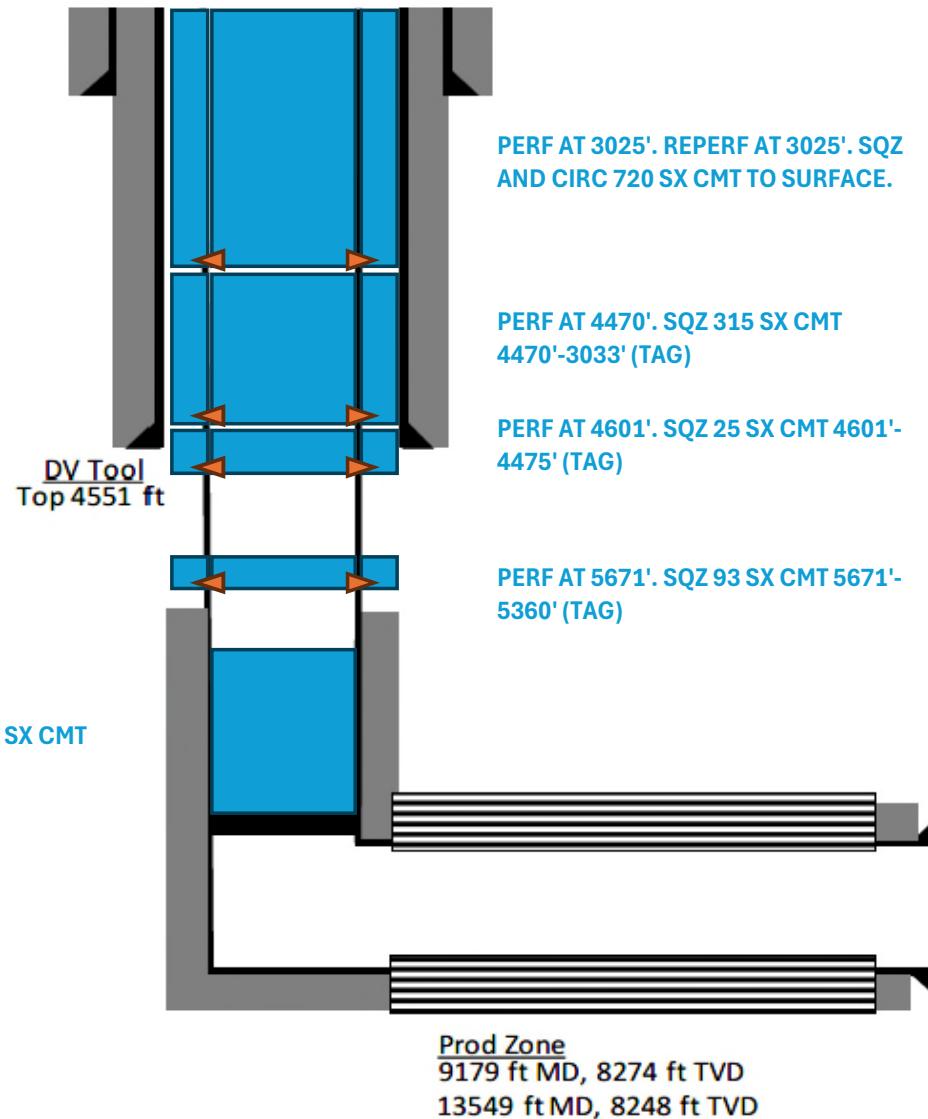
OD 8.625 in, 32# J-55 BTC
 TD 4490 ft
 TOC 0 ft, CIRC 552sx

Bell Canyon 4444'**Cherry Canyon 5571'****Brushy Canyon 6596'**

SET CIBP AT 7950'. SPOT 166 SX CMT
 7950'-6447'. TAG AT 6425'.

String 3

OD 5.5 in, 17# P110 DQX
 TD 13730 ft MD, 8230 ft TVD
 TOC 6040 ft MD, 6020 ft TVD, via CBL
 PBSD 13639 ft MD, 8230 ft TVD



FEDERAL 26 #012H**30-015-41573****PA JOB NOTES**

Start Date	Remarks
9/5/2025	Crew drove to Sam Fed 2
9/5/2025	Jsa. Pre Trip insp on rig and equipment.
9/5/2025	Moved the rig and P&A pkg to Federal 26 012H.
9/5/2025	Surf-0 psi. Surf-40 psi. Inter-200 psi. Prod-40 psi. Tbg-0 psi.
9/5/2025	Bled down the well. (RWLS had perf the tbg yesterday @ 7327'. Tagged @ 7373'. Collars @ 7342' & 7312'.)
9/5/2025	Rigged up pulling unit, flagged dogs, and function tested COFO.
9/5/2025	Pumped 80 bbls 10# down the csg. Pumped 30 bbls 10# down the tbg. Well is on a vac.
9/5/2025	Function tested the bop. Pipe rams were not functioning. Called Key BOP shop. NDWH. Pulled up on the ESP. Tbg and ESP are free. Cable is secured to the tbg w/ bands. Set down QCI. QCI rubbers are in good condition. NUWH.
9/5/2025	Secured the well. SDON.
9/5/2025	Crew drove to the Key Yard.
9/8/2025	Rig crew drove to the location.
9/8/2025	Jsa. Set COFO.
9/8/2025	Surf-200 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/8/2025	Pumped 80 bbls 10# down the csg. Pumped 30 bbls 10# down the tbg. Well is on a vac.
9/8/2025	Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
9/8/2025	NDWH.
9/8/2025	NUBOPS. RUFloor.
9/8/2025	Lunch for crew. Reviewed the Jsa.
9/8/2025	Untied rig. Removed the QCI. Rig didn't have any power. Secured cable to tbg with 7 bands. Key mechanics were troubleshooting rig.
9/8/2025	Crew drove to the Key Yard.
9/10/2025	Crew drove to the location.
9/10/2025	Jsa. Set COFO.
9/10/2025	Surf-200 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/10/2025	Pumped 80 bbls 10# down the csg. Pumped 30 bbls 10# down the tbg. Well is on a vac.
9/10/2025	RU Cable Services spooler. Pooh w/ 160 jts 2.785" tbg.
9/10/2025	Crew ate lunch. Reviewed the Jsa.
9/10/2025	Continued to pooh w/ 78 jts 2.875" tbg, 2.875" SN, 2.875" x 4' sub.
9/10/2025	LD 4 ESP pumps, 2 seals, motor and DHS. Rigged down the spooler. Found the motor was burnt and no oil. All other equipment tested good and had good rotation. Cable tested good. Sent ESP equipment and cable to Baker in Andrews TX.

9/10/2025	Nippled down the hydrill BOP.
9/10/2025	RUWL. Rih w/ a 4.3" gauge ring to 7960'. All clear. LD gauge ring. Set a 5.50" CIBP @ 7950'. RDWL.
9/10/2025	Crew performed a bop drill in 1 min.
9/10/2025	Secured the well. Blind rams are closed. SDON.
9/10/2025	Crew drove to the Key Yard.
9/11/2025	Crew drove to the location.
9/11/2025	Jsa. Set COFO.
9/11/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/11/2025	RU Hydrostatic tbg testers. Rih testing 255 jts 2.785" tbg. Tagged CIBP @ 7950'. RD tbg testers. No leaks were found.
9/11/2025	Circ the well w/ 170 bbls of salt gel. Leak tested the csg good @ 500 psi for 30 mins.
9/11/2025	Pooh w/ 255 jts 2.875" tbg to the tbg board. Filled the csg.
9/11/2025	Secured the well. Blind rams are closed. SDON.
9/11/2025	Crew drove to the Key Yard.
9/12/2025	Crew drove to the location.
9/12/2025	Jsa. Set COFO.
9/12/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/12/2025	RURWLS. Ran a CBL from 7950' to surface. Found cmt from 7950'-4525'. 4500' to surface with no cmt. BLM Julio reviewed CBL. No changes to the NOI. RDRWLS.
9/12/2025	Rih w/ 160 jts 2.785" tbg.
9/12/2025	Lunch for crew. Reviewed the Jsa.
9/12/2025	Continued to rih w/ 95 jts 2.875" tbg. Tagged CIBP @ 7950' w/ 255 jts.
9/12/2025	EOT @ 7950'. Spotted 166 sxs Class H Cmt from 7950'-6447', 34.8 bbls, 1.18 yield, 15.6 ppg, covering 1503', disp to 6447' w/ 37.3 bbls.
9/12/2025	Pooh w/ 50 jts 2.875" tbg to the tbg board. LD 48 jts.
9/12/2025	Secured the well. Pipe rams are closed. SDON.
9/12/2025	Crew drove to the Key Yard.
9/13/2025	Crew drove to the location.
9/13/2025	Jsa. Set COFO.
9/13/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/13/2025	Tagged TOC @ 6425' (good tag) w/ 209 jts.
9/13/2025	LD 25 jts 2.875" tbg. Pooh w/ 184 jts.
9/13/2025	Rih w/ 5.50" AD-1 pkr and 164 jts 2.875" tbg. Set the pkr @ 5062'.
9/13/2025	RUWL. Perf the csg @ 5671' (8 holes). RDWL.
9/13/2025	Inj rate of 2 bpm @ 400 psi. No circ out the inter csg.
9/13/2025	Sqz 93 sxs Class C Cmt @ 5671', 21.8 bbls, 1.32 yield, 14.8 ppg, covering 942', disp to 5371' w/ 36.4 bbls. Washed up.
9/13/2025	Secured the well. Pipe rams are closed. SDON.
9/13/2025	Crew drove to the Key Yard.
9/15/2025	Crew drove to the location.
9/15/2025	Jsa. Set COFO.
9/15/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.

9/15/2025	Rih w/ 10 jts 2.875" tbg. Tagged TOC @ 5360' (good tag) w/ 174 jts.
9/15/2025	LD 33 jts 2.875" tbg. Pooh w/ 52 jts to the tbg board. Set the pkr @ 2748' w/ 89 jts.
9/15/2025	RUWL. Perf the csg @ 4601' (8 holes). RDWL.
9/15/2025	Inj rate of 1.5 bpm @ 1500 psi. No circ out the inter csg. BLM Julio approved to sqz 25 sxs @ 4601'-4501', WOC, Tag. Per at 4501 +/- tag and sqz 400 sxs.
9/15/2025	Rih w/ 41 jts 2.875" tbg. Set the pkr @ 4198' w/ 136 jts.
9/15/2025	Sqz 25 sxs Class C Cmt @ 4601', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 4501' w/ 31.3 bbls.
9/15/2025	WOC. Wel still had pressure and didn't bleed down.
9/15/2025	Crew performed a bop drill in 1 min.
9/15/2025	Secured the well. Pipe rams are closed. SDON.
9/15/2025	Crew drove to the Key Yard.
9/16/2025	Crew drove to the location.
9/16/2025	Jsa. Set Cofo.
9/16/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/16/2025	Rih w/ 10 jts 2.875" tbg. Tagged TOC @ 4475' (good tag) w/ 144 jts.
9/16/2025	LD 7 jts 2.875" tbg. Pooh w/ 54 jts to the tbg board. Set the pkr @ 2748' w/ 89 jts.
9/16/2025	RUWL. Perf the csg @ 4470' (8 holes). RDWL. Inj rate of 1.5 bpm @ 400 psi. Circ out the inter csg.
9/16/2025	Sqz 315 sxs Class C Cmt @ 4470', 74 bbls, 1.32 yield, 14.8 ppg, covering 3131', disp to 3067' w/ 23.3 bbls.
9/16/2025	WOC.
9/16/2025	Rih w/ 10 jts 2.875" tbg. Tagged TOC @ 3033' (good tag) w/ 99 jts.
9/16/2025	LD 18 jts 2.875" tbg. Set the pkr @ 2501' w/ 81 jts.
9/16/2025	RUWL. Perf the csg @ 3025' (8 holes). RDWL. Inj rate of 1.5 bpm @ 1500 psi. Circ out the inter csg. Decided to reperf. RUWL. Perf the csg @ 3025' (8 holes). RDWL. Inj rate of 2 bpm @ 300 psi. Circ out the inter csg.
9/16/2025	Secured the well. Pipe rams are closed. SDON.
9/16/2025	Crew drove to the Key Yard.
9/17/2025	Crew drove to the location.
9/17/2025	Jsa. Set COFO.
9/17/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/17/2025	LD 81 jts 2.875" tbg and a 5.50" AD-1 pkr. Rih w/ 44 jts from the tbg board. LD 44 jts 2.875" tbg.
9/17/2025	RDFloor. NDBOP. NUWH.
9/17/2025	Inj rate of 2 bpm @ 300 psi. Circ out the inter csg. Circ 720 sxs Class C Cmt @ 3025', 169.2 bbls, 1.32 yield, 14.8 ppg, covering 7295'. Leaving 5.50" prod and 8 5/8" inter csqs full of cmt. Washed up equip.
9/17/2025	Crew ate lunch. Reviewed the Jsa.
9/17/2025	NDWH. Verified cmt to surface.
9/17/2025	RDPU/Cmt equip.
9/17/2025	Crew drove to the Key Yard.
10/6/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518114

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518114
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025