Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 29 BS Well Location: T25S / R31E / SEC 29 / County or Parish/State: EDDY /

SWNE / 32.102212 / -103.798124 NM

Well Number: 125H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMLC062140A Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

US Well Number: 3001545933 **Operator:** XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2849567

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/25/2025 Time Sundry Submitted: 01:04

Date proposed operation will begin: 04/25/2025

Procedure Description: Effective date 1/1/21 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 800 t/ 480 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_29_BS_125H_C_102_AMENDED_FINAL__SIGNED_20250425130358.pdf

Page 1 of 2

well Name: POKER LAKE UNIT 29 BS Well Location: T25S / R31E / SEC 29 /

SWNE / 32.102212 / -103.798124

County or Parish/State: EDD 1/2

NM

Well Number: 125H

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMLC062140A

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:

US Well Number: 3001545933

NMNM71016X

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: APR 25, 2025 01:04 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted Disposition Date: 05/05/2025

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	-
Lease Serial No.	NMI C062140A

BURI	EAU OF LAND MANAGEMENT		5. Lease Serial No. NMLC062140A				
Do not use this t	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee or Tribe	Name			
SUBMIT IN	TRIPLICATE - Other instructions on pag	ne 2	7. If Unit of CA/Agreement, POKER LAKE UNIT/NMNM71016				
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No. POKER LAKE UNIT 29 BS/125H	^			
2. Name of Operator XTO PERMIAN	OPERATING LLC		9. API Well No. 300154593	3			
3a. Address 6401 HOLIDAY HILL R		(include area code) 77	10. Field and Pool or Explora				
4. Location of Well (Footage, Sec., T.,R SEC 29/T25S/R31E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE C	F NOTICE, REPORT OR OT	THER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION				
✓ Notice of Intent	Acidize Deep Alter Casing Hydr	pen [raulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
Subsequent Report		Construction	Recomplete	Other			
Final Abandonment Notice		and Abandon Back	Temporarily Abandon Water Disposal				
Dedicated acres: f/ 800 t/ 480 Attachments: Updated C-102 of	respectfully requests to make the following on new required form. No new surface d						
14. I hereby certify that the foregoing is LACEY GRANILLO / Ph: (432) 894	true and correct. Name (Printed/Typed) -0057	Regulatory /	Analyst				
Signature (Electronic Submission	n)	Date	Date 04/25/2025				
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE				
Approved by CHRISTOPHER WALLS / Ph: (575		Title	um Engineer	05/05/2025 Date			
Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to con	ned. Approval of this notice does not warran equitable title to those rights in the subject leduct operations thereon.	ease Office CARI	SBAD				
Title 18 U.S.C Section 1001 and Title 4.	3 U.S.C Section 1212, make it a crime for an	ny person knowingly	and willfully to make to any d	department or agency of the United States			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SWNE / 2310 FNL / 1980 FEL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.102212 / LONG: -103.798124 (TVD: 0 feet, MD: 0 feet) PPP: NWSE / 2274 FSL / 2067 FEL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.10023 / LONG: -103.798421 (TVD: 11453 feet, MD: 11998 feet) PPP: NWNE / 330 FNL / 2310 FEL / TWSP: 25S / RANGE: 31E / SECTION: 32 / LAT: 32.092151 / LONG: -103.78926 (TVD: 11628 feet, MD: 14615 feet) BHL: SWSE / 236 FSL / 2005 FEL / TWSP: 26S / RANGE: 31E / SECTION: 5 / LAT: 32.080016 / LONG: -103.798263 (TVD: 11543 feet, MD: 19356 feet)

<u>C-10</u>)2		Eno	max. N			ew Mexico	Vanant	mont			Revised July 9, 2024
Submit El	lectronically		Ene	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						☐ Initial Submittal		
Via OCD	Permitting			U.	L CONSERVATION DIVISION			Submittal		✓ Amended Report		
										Type:		As Drilled
				•			INFORMATION					
API Nu 30-0	ımber 115-45933		Pool Code 98220			l Nam PUR	e PLE SAGE; WOLFCA	AMP (G	AS)			
Propert 3253			Property Name	POKE	ER LAKE UNIT 2	9-20	BS				1	II Number 25H
ORGIE 3730			Operator Name	XTO F	PERMIAN OPER	ATIN	G, LLC.				1	und Level Elevation 348'
Surface	e Owner: 🔲 S	State 🗌 F	ee 🗌 Tribal 🔀	Federal			Mineral Owner: ⊠ S	State _] Fee 🗌 Triba	l 🛛 Fed	leral	
	ı				1	face	Location					
UL G	Section 29	Townshi 25 S	- -	Lot	Ft. from N/S 2,310' FN	IL	Ft. from E/W 1,980' FEL	Latitud 32.10		ongitude -103.79		County EDDY
					Bottor	n Ho	le Location					
UL O	Section 32	Townshi 25 S		Lot	Ft. from N/S 200' FSL		Ft. from E/W 2,310' FEL	Latitud 32.07		ongitude -103.79		County EDDY
Dedica 480	ted Acres	Infill or D	efining Well	Defining	g Well API		Overlapping Spacing Un	nit (Y/N)) Consolida U	tion Cod	e	
Order N	Numbers. N/	A					Well setbacks are under	Commo	on Ownership: [X Yes	□ N•	o
					Viole	Off 1	Point (KOP)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S		Ft. from E/W	Latitud	le Lo	ongitude		County
G	29	25 S	- -		2,310' FNL	_	1,980' FEL	32.10		-103.79		-
***	1					ake	Point (FTP)	T				Ta :
J UL	Section 29	Townshi 25 S		Lot	Ft. from N/S 2,310' FSL	-	Ft. from E/W 2,010' FEL	32.10		ongitude -103.79		County EDDY
						ake]	Point (LTP)					
UL O	Section 32	Townshi 25 S	. -	Lot	Ft. from N/S 330' FSL		Ft. from E/W 2,310' FEL	32.08		ongitude -103.79		County EDDY
Unitize	d Area or Are	a of Unifor	m Interest	Spacin	g Unit Type ☑ Ud	orizon	tal Vertical		Ground Floor F	Elevation	•	
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizon NMNM-071016X					OFIZOII	tai 🔛 verticai	,	Ground Pioor I	zievation	3,3	48'	
OPE	RATOR C	ERTIFIC	CATIONS				SURVEYOR CE	ERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received			I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND REILER.									
the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.			TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209 23 April 2025 21209 21209									
Lacey Granillo 4/25/25								SONAL SUK				
Signatu	ıre		Γ	ate			Signature and Seal of I	Profession	onal Surveyor			
	y Granillo)							·			
Printed			.				Certificate Number		Date of Surv	/ey		
Lacey Email		@exxoı	nmobil.com	-			TIM C. PAPPAS 2	21209	11/12/2	2020		
	Note: No ali	lowable wi	ll be assigned to t	his compi	letion until all inter	ests h	 ave been consolidated o	or a non-	standard unit l	has been	appr	oved by the division.



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-23-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

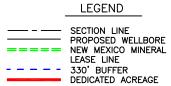
2017071014

Released to Imaging: 10/27/2025 7:08:17 AM

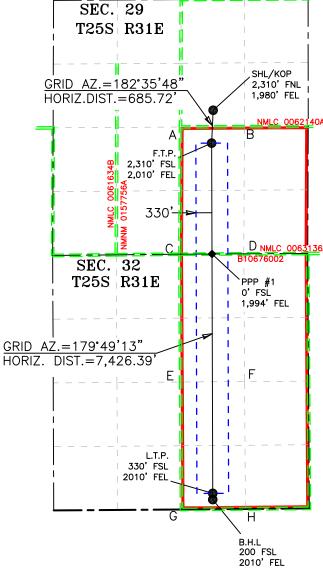
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



COORDINATE TABLE								
SHL/	KOP (NAD 83 I	NME)	F	TP (NAD 83 NME	≣)			
Y =	401,332.8	N	Y =	400,647.8	N			
X =	707,062.8	Е	X =	707,031.8	Е			
LAT. =	32.102212	°N	LAT. =	32.100330	°N			
LONG. =	103.798124	°W	LONG. =	103.798235	°W			
LT	P (NAD 83 NM	E)	В	HL (NAD 83 NME	E)			
Y =	393,351.4	N	Y =	393,221.4	N			
X =	707,054.2	Е	X =	707,055.0	Е			
LAT. =	32.080273	°N	LAT. =	32.079916	°N			
LONG. =	103.798279	°W	LONG. =	103.798279	°W			
SHL/	KOP (NAD 27	NME)	FTP (NAD 27 NME)					
Y =	401,274.9	N	Y =	400,589.9	N			
X =	665,877.3	Е	X =	665,846.2	Е			
LAT. =	32.102088	°N	LAT. =	32.100205	°N			
LONG. =	103.797645	°W	LONG. =	103.797756	°W			
LT	P (NAD 27 NM	E)	BHL (NAD 27 NME)					
Y =	393,293.7	N	Y =	393,163.7	N			
X =	665,868.4	Е	X =	665,869.2	Е			
LAT. =	32.080148	°N	LAT. =	32.079791	°N			
LONG. =	103.797802	°W	LONG. =	103.797801	°W			
PPP	#1 (NAD 83 N	ME)	PPP #1 (NAD 27 NME)					
Y =	398,337.8	N	Y =	398,280.0	N			
X =	707,038.9	Е	X =	665,853.1	Е			
LAT. =	32.093980	°N	LAT. =	32.093855	°N			
LONG. =	103.798249	°W	LONG. =	103.797771	°W			



CORNER COORDINATES (NAD83 NME)										
A - Y = 400,984.0 N A - X = 706,383.3										
B - Y =	400,992.8	Ν	B - X =	707,713.2	Ε					
C - Y =	398,334.2	N	C - X =	706,368.7	Ε					
D - Y =	398,341.4	N	D - X =	707,700.8	Ε					
E-Y=	395,671.4	N	E - X =	706,385.5	Ε					
F - Y =	395,681.1	N	F - X =	707,717.4	Ε					
G - Y =	393,015.9	Ν	G - X =	706,402.2	Е					
H - Y =	393,027.2	Ν	H - X =	707,734.2	Е					
CORNER COORDINATES (NAD27 NME)										
A - Y =	400,926.1	Ν	A - X =	665,197.8	Ε					
B - Y =	400,934.9	N	B - X =	666,527.6	Ε					
C - Y =	398,276.4	Ν	C - X =	665,183.1	Е					
D - Y =	398,283.6	Ν	D - X =	666,515.1	Ε					
E - Y =	395,613.6	Ν	E-X=	665,199.8	Е					
F-Y=	395,623.3	N	F-X=	666,531.6	Е					
G - Y =	392,958.2	N	G - X =	665,216.4	Е					
H - Y =	392,696.5	Ν	H - X =	666,548.3	E					



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DATE: 4-23-2025 DRAWN BY: CHECKED BY: СН FIELD CREW: IR

2017071014 PROJECT NO: 1" = 2,000' SCALE: SHEET. REVISION:

2 OF 2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 459167

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	459167
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Work was performed without OCD approval.	10/27/2025