

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29074
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
4. Well Location Unit Letter H : 1385 feet from the NORTH line and 110 feet from the EAST line Section 32 Township 18S Range 38E NMPM County LEA		8. Well Number 422
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' (DF)		9. OGRID Number 157984
		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: High Casing Pressure ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Repair cause of injector casing pressure. Return well to injection.

Please see detailed planned procedure and current/proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/08/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

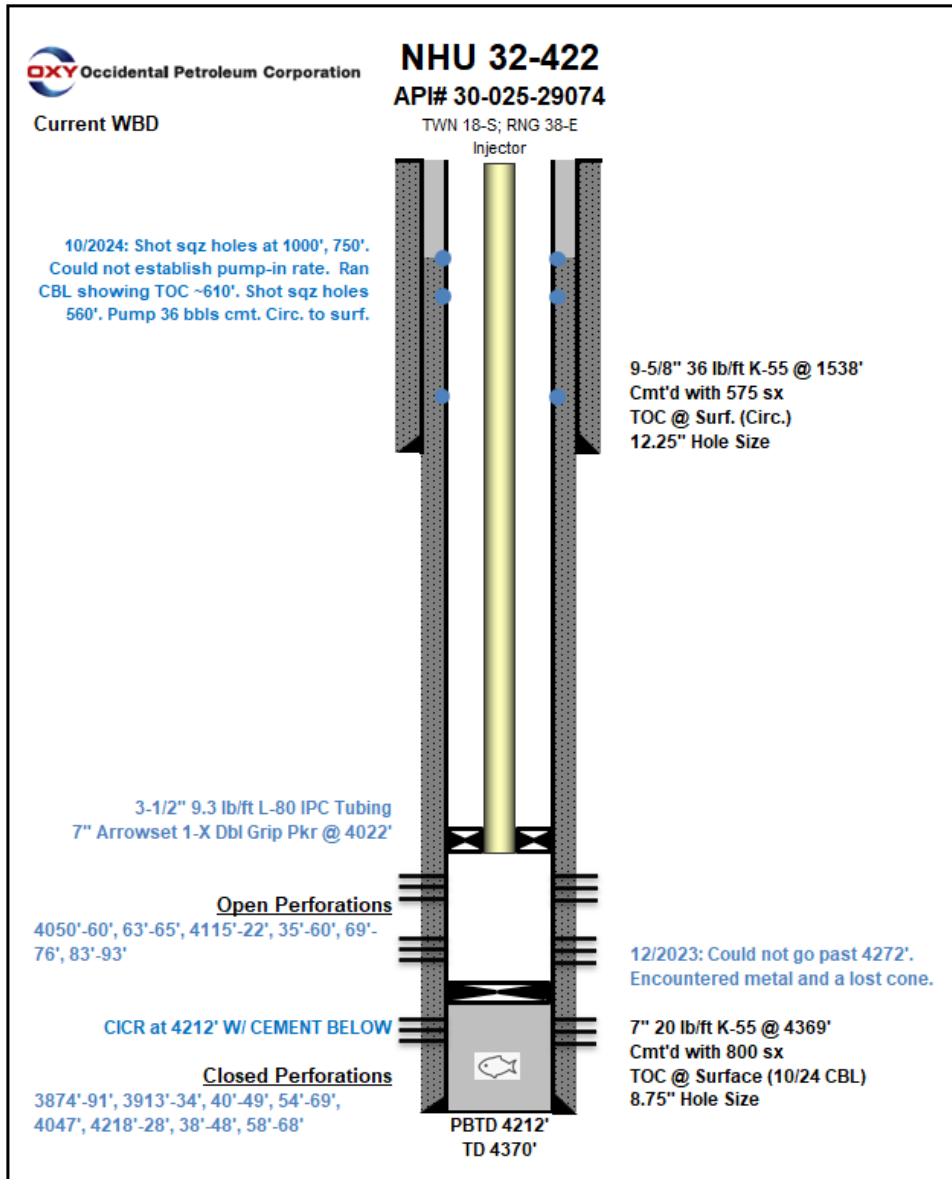
Conditions of Approval (if any):

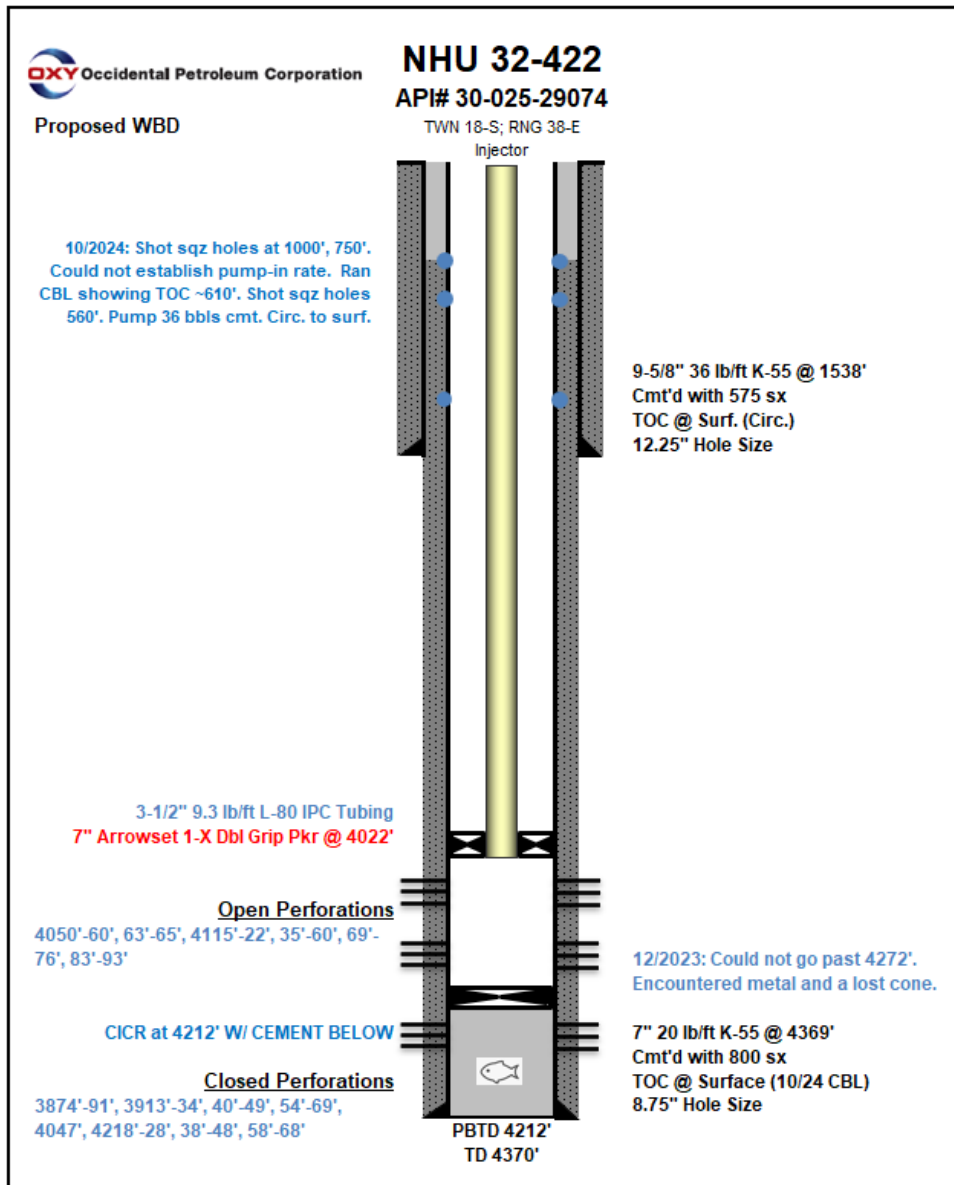
Objective:

Repair cause of injector casing pressure. Return well to injection.

Job Plan:

- MIRU PU.
- Kill well, ND WH – NU BOP.
- Perform testing for cause of casing pressure.
- POOH with Injection Equipment.
- Run Injection Equipment. Perform MIT.
- RDMO PU.





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 513394

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 513394
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post-workover MIT required with OCD witness.	10/27/2025
anthony.harris	Submit post-workover C-103 Subsequent report with updated wellbore diagram	10/27/2025
anthony.harris	By approval of this NOI, the previously approved NOI (Action ID 431294 - Approved 3-27-2025) is Void. If a Liner is required as part of the workover operation, a separate C-103 NOI approval will be required.	10/27/2025