

Well Name: WEST TEAS UNIT	Well Location: T20S / R33E / SEC 9 / SWNW / 32.5894623 / -103.6747589	County or Parish/State: LEA / NM
Well Number: 912	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104724	Unit or CA Name: WEST TEAS(YTES-7RVRS)UNIT	Unit or CA Number: NMNM103145X
US Well Number: 3002529971	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2877169

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/06/2025	Time Sundry Submitted: 05:58
Date Operation Actually Began: 09/26/2025	

Actual Procedure: 1. Summary Report 2. As Plugged WBD 3. Wellhead cut off Pics 4. BLM Email Chain

SR Attachments

Actual Procedure

WTU_912_Subsequent_Packet_20251006055819.pdf

Received by OCD: 10/16/2025 3:08:30 PM

Page 2 of 13

Well Name: WEST TEAS UNIT	Well Location: T20S / R33E / SEC 9 / SWNW / 32.5894623 / -103.6747589	County or Parish/State: LEA / NM
Well Number: 912	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104724	Unit or CA Name: WEST TEAS(YTES-7RVRS)UNIT	Unit or CA Number: NMNM103145X
US Well Number: 3002529971	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: OCT 06, 2025 05:58 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/16/2025
Signature: James A. Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / RANGE: 33E / SECTION: 9 / LAT: 32.5894623 / LONG: -103.6747589 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

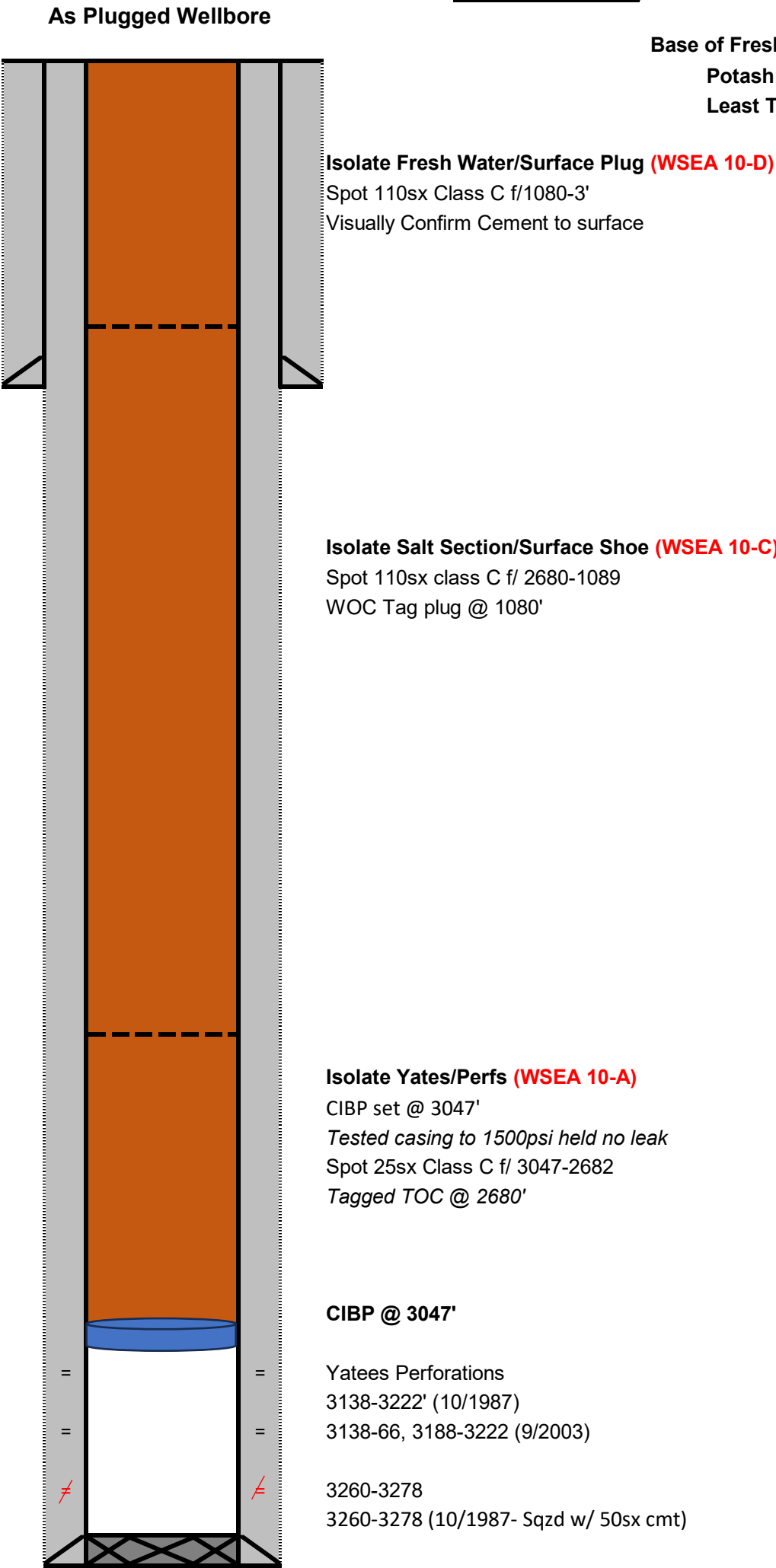
Field: West Teas
Lease: Weat Teas Yates Seven Rivers Unit #912
Location: S9 T-20S R-33E 1980 FNL 660 FWL
County: Lea St: NM

API: 30-025-19971
Refno: IK2999
Prod Formation: Yates/Seven Rivers
Status: SI - Injection Well
Spud Date: 8/24/1987
TD Date: 8/31/1987
Completed Date: 10/17/1987
GL: 3554.9'
KB:
Base of Fresh water: 1275
Potash: Yes
Least Type: Fed

Surface Csg.
Size: 8-5/8"
Wt.: 24# J-55
Set @: 1,290'
DV Tool Set Depth: N/A
Sxs cmt: 600
Circ: Yes
TOC: Surface
Hole Size: 12-1/2"

Production Csg.
Size: 4-1/2"
Wt.: 10.5# J-55
Set @: 3,400'
Sxs Cmt: 750
Circ: Yes
TOC: Surface
Hole Size: 7-7/8"

Formation	Top (MD)
Rustler	734
Salado/Salt Top	1373
Salt Bottom	2931
Tansill	3135
Yates	3025
Seven Rivers	3275
PBTD	3300
TD	3400





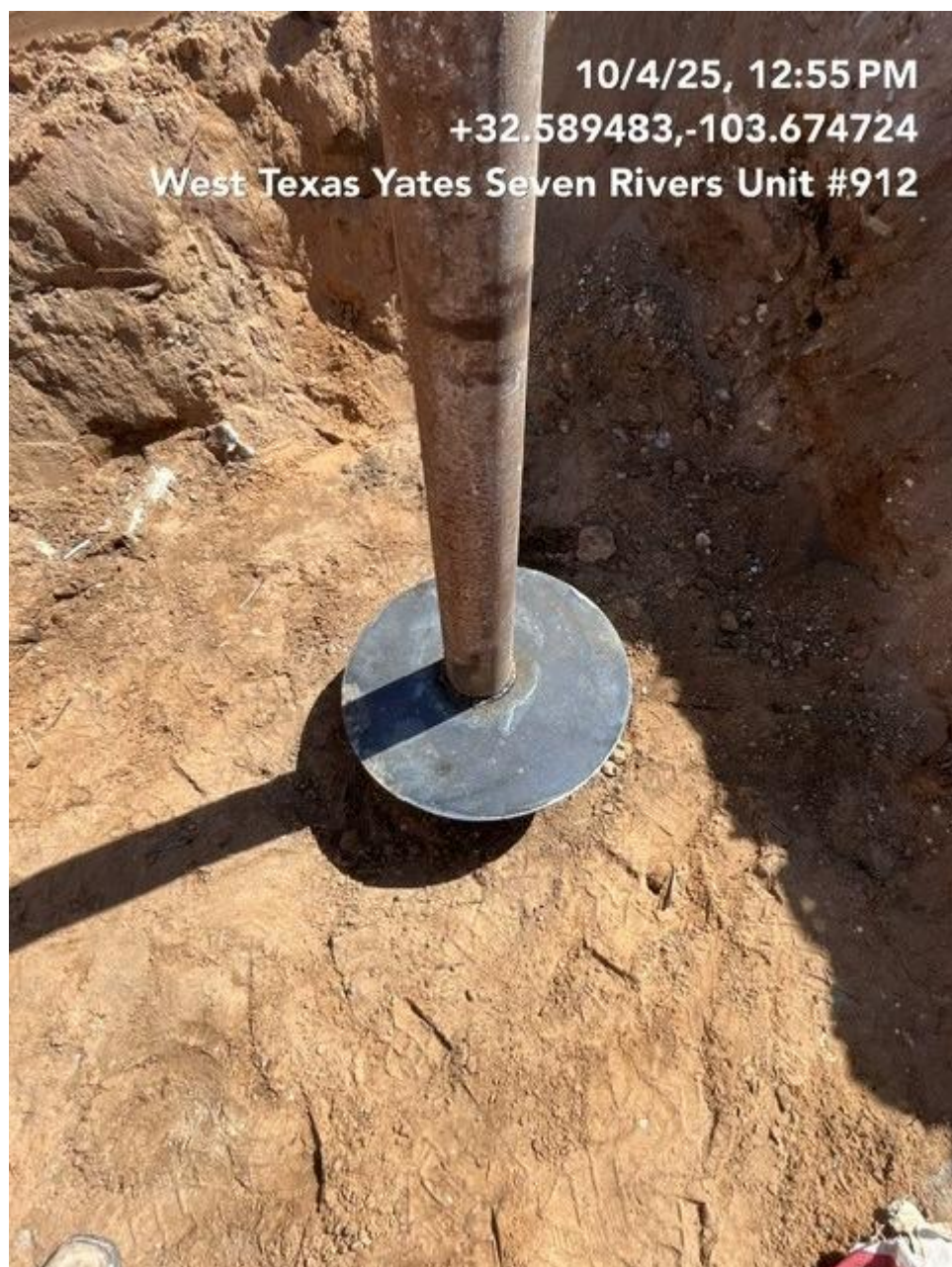
MCBU Operational Summary Report

Well Name: WTU 912

Well Name WTU 912		Lease BARBER FEDERAL	Field Name Teas West	Business Unit Mid-Continent	
Ground Elevation (ft) 3,555.00	Original RKB Elevation (ft) 3,565.00	Current RKB Elevation 3,565.00, 3/25/2014		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
9/11/2025 10:30	Dig up around cellar, verify valve arrangement, and spray paint the valves. Level off the pad around the well head, and back drag and grup around the pad to clean up the site so we could get a rig in on location.
9/26/2025 07:00	MOB to location and R/U Sunset 29 and equipment.
9/29/2025 00:00	R/U wireline, pump 40 bbls brine down tubing. Test production casing t/ 1000 psi f/ 30 min. Attempt to RIH w/ a 1.75" GR, no success. Remove B1 flange. N/U and test BOPE.
9/30/2025 00:00	TOH and L/D tbg. No Packer on end of tubing. Contacted and informed BLM. Approved to move forward with plan. Ran gauge ring to 3047'. PU and RIH and set CIBP at 3047'. Tested Casing 1500psi held solid no leakage. Perform 2 CBL run. Psi pass and 0 pass. Sent to BLM for review.
10/1/2025 00:00	HSM. Check well pressures: 0 psi on all strings. Open well and BOP. Pick up tubing lightly tag CIBP @ 3,047'. Mix and pump 25 sx Class C 14.8 ppg 1.32 yield cement 3,047'-2,682'. Displace 10 bbls. Washout. TOH Lay down 40 joints. WOC. Bubble test well good/passed. TIH tag TOC @ 2,680'. Mix and pump 110 sx Class C 14.8 ppg 1.32 yield cement 2,680'-1,089'. Displace 4 bbls. TOH. Shut in well. Debrief.
10/2/2025 00:00	HSM. Check well pressures: 0 psi Open well and BOP. TIH tag TOC @ 1,080'. Test plug WSEA 10-C Bring cement to surface 110 sx 1,080'-0. R/D floor. N/D BOP. RDMO. Move rig and equipment to next well.
10/4/2025 00:00	HSM. Dig up wellhead. Install tin can. Cut off wellhead. Weld top plate. and pole. Restore location.







From: [Yousef, Sahdy](#)
To: ["Stevens, Zota M"](#)
Cc: [Benitez, Edgar \[VendorPass\]](#); [Neves, Micah](#); [Caudill, Kevin](#)
Subject: RE: [**EXTERNAL**] Re: [EXTERNAL] WTU 912 Sundry # 2854598
Date: Wednesday, October 1, 2025 12:43:00 PM
Attachments: [west-teas-yates-seven-rivers-unit-912-plug&rcbl 100DPI.pdf](#)
[image001.png](#)

Zota,

Here is the CBL with correct name and API

From: Yousef, Sahdy
Sent: Wednesday, October 1, 2025 7:06 AM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Neves, Micah <micah.neves@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>
Subject: RE: [**EXTERNAL**] Re: [EXTERNAL] WTU 912 Sundry # 2854598

Hi Zota,

Please see attached CBL for this well. No changes needed from the approved Sundry per the BLM.

Spot/Isolate Yates perforation 25sx Class C f/ 3047-2682. **WOC and Tag (B/salt,T/Yates).**

Spot/Isolate salt section/surface shoe w/ 110sx Class C f/ 2682-1089. **WOC and Tag (T/Salt, Surface Csg).**

upgrade spot surface plug/freshwater zone w/ 74sx Class C 1089-3. 11.

Sahdy

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Tuesday, September 30, 2025 12:18 PM
To: Yousef, Sahdy <TJZG@chevron.com>
Cc: Spartz, Hunter <hunterspartz@chevron.com>; Neves, Micah <micah.neves@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] WTU 912 Sundry # 2854598

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Yousef,

You are approved.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Tuesday, September 30, 2025 11:03 AM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Spartz, Hunter <hunterspartz@chevron.com>; Neves, Micah <micah.neves@chevron.com>;
Caudill, Kevin <kevin.caudill@chevron.com>
Subject: [EXTERNAL] WTU 912 Sundry # 2854598

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Zota,

Thanks for taking my call, as we discussed we came out with 98 joints tubing and on/off tool assembly with no packer. We will run gauge ring and set CIBP at 3047 per the approved sundry as we discussed.

Sahdy Yousef
WLM Engineer
6301 Deauville Blvd , N4323
Mobile: 325-242-5652



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516378

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 516378
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025