

Well Name: LIVESTOCK FEDERAL 9	Well Location: T22S / R33E / SEC 9 / SWNE / 32.40945 / -103.5747	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM96244	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002536583	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2878298

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/13/2025 Time Sundry Submitted: 11:49

Date Operation Actually Began: 09/17/2025

Actual Procedure: As plugged WBD attached Summary report attached Wellhead Cutt off pictures attached Email communication attached

SR Attachments

Actual Procedure

BLM_Subsequent_Packet_20251013114934.pdf

Received by OCD: 10/16/2025 3:12:42 PM

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US Well Number: 3002536583	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: OCT 13, 2025 11:49 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/16/2025
Signature: James A Amos	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1450 FNL / 1950 FEL / TWSP: 22S / RANGE: 33E / SECTION: 9 / LAT: 32.40945 / LONG: -103.5747 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1450 FNL / 1950 FEL / TWSP: 22S / RANGE: 33E / SECTION: 9 / LAT: 0.0 / LONG: 0.0 (TVD: 15400 feet, MD: 15400 feet)

FIELD:

LEASE/UNIT:

WELL NO.:

COUNTY:

LOCATION:

Red Tank, Bone Spring East

Livestock Federal 9

#002

LeaST: New Mexico

1450' FNL & 1950' FEL, Sec 9, T-22S, R-33E

API NO.:

CHEVNO:

PROD FORMATION:

STATUS:

KB:

30-025-36583

HO7284

Bone Spring Sand

S/I - Oil

Spud Date:

TD Date:

Comp Date:

GL:

4/3/2004

6/7/2004

8/15/2004

3619'

Surface Casing

Size:

Wt., Grd.:

Depth:

Sxc Cmt:

Circulate:

TOC:

Hole Size:

13 3/8"

54.5#, J-55

1132'

950 sx

Yes- 200 sx

Surface

17 1/2"

Intermediate Casing 1

Size:

Wt., Grd.:

Depth:

Sxs Cmt:

Circulate:

TOC:

Hole Size:

9 5/8"

40#, J-55

4645'

1250 sx

Yes-181 sx

Surface

12 1/4"

Production Casing

Size:

Wt., Grd.:

Depth:

DV Tool:

Sxs Cmt:

Circulate:

TOC:

Hole Size:

7"

29#, L-80

12120'

7012' - 7014'

1700 sx

No

1200'

8 3/4"

Production Liner 1

Size:

Wt., Grd.:

Depth:

Liner Top:

Sxs Cmt:

Circulate:

TOC:

Hole Size:

4 1/2"

15.1#, P-110

15400'

11866'

325 sx

No

11867'

6 1/8"

Formation	Top (MD)
Top of Salt	1222
Top Castille	3295
Base of Salt	4816
Lamar	4816
Bell Canyon	4942
Cherry Canyon	5796
Brushy Canyon	7053
Bone Spring Lime	8896
Avalon Upper	8984
Avalon Lower	9491
1st Bone Spring (U)	9985
1st Bone Spring (L)	10231
2nd Bone Spring (U)	10587
2nd Bone Spring (L)	11052
3rd Bone Spring	11714
Perforations Top	10898
Perforations Bottom	10970

Perfs 10898'

Perfs 10970'

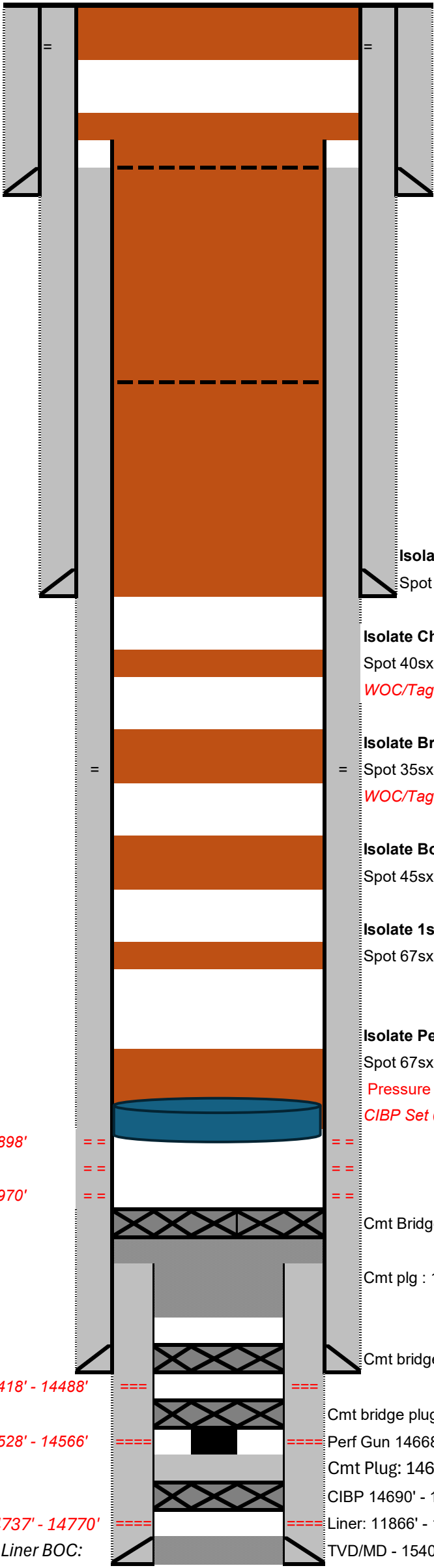
Perfs:14418' - 14488'

Perfs:14528' - 14566'

Perfs:14737' - 14770'

Prod Liner BOC:

As Plugged WBD



Isolate Base fresh Water

Spot 165sx Class C f/ 481-3 (WSEA 10-F)

Perf @ 400' and 170' unable to get circ

Pressured up 500psi

Cut 7" casing @1000' Verify Circ to surface

Spot stump f/ 1050-870 50sx cl c

WOC Tag @ 895' Test 500psi

Upgrade f/ 895-450 140sx cl c

WOC Tag plug @ 481'

Upgrade to 3049'-1160' w/ 330SX Class C (WSEA 10-E)

WOC/Tag Plug @ 1200' Upgrade 18sx 1089'

WOC Tag plug @ 1088'

Spot 310sx f/ 5013'-3049' (WSEA 10-D)

WOC/Tag Plug @ 3191'

Isolate Int. Shoe Bell Canyon,Lamar and Base of Salt

Spot Total 601sx Class C 1.32 Yield f/ 5013-1160

Isolate Cherry Canyon

Spot 40sx Class C 1.32 Yield f/ 5851-5597

WOC/Tag Plug @ 5646'

Isolate Brushy Canyon/DV Tool

Spot 35sx Class H 1.18 Yield f/ 7100-6900

WOC/Tag Plug @ 6923'

Isolate Bone spring Lime

Spot 45sx Class H 1.18 Yield f/ 8950-8700

Isolate 1st Bone spring (U)

Spot 67sx Class H 1.18 Yield f/ 10280-9900

Isolate Perforations/2nd Bone Spring (U) (WSEA 10-C)

Spot 67sx Class H 1.18 Yield f/ 10850-10475

Pressure Test 30 Mins 500psi passed

CIBP Set @ 10,850'

Cmt Bridge Plug:11170' - 11205'

Cmt plg : 11545' - 12170'

Cmt bridge plug: 14320'

Cmt bridge plug: 14505' - 14517'

Perf Gun 14668'

Cmt Plug: 14670' - 14690'

CIBP 14690' - 14694'

Liner: 11866' - 15400'

TVD/MD - 15400'

Cmt Plug: 15400' - 15627'



MCBU Operational Summary Report

Well Name: LIVESTOCK FEDERAL 2-9

Well Name LIVESTOCK FEDERAL 2-9		Lease LIVESTOCK FEDERAL 9	Field Name BOOTLEG RIDGE	Business Unit Mid-Continent	
Ground Elevation (ft) 3,619.00	Original RKB Elevation (ft) 3,644.00	Current RKB Elevation 3,644.00, 12/3/2014		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
8/23/2025 09:30	Check pressures, dig out wellhead, remove equipment from around WH.
9/8/2025 09:00	Well Head Prep Complete
9/17/2025 00:00	Held WSEA 2-A S/M, MIRU Sunset # 11, Spot return tanks, Trailers, pump, & P&A equip. R/U hard line & hoses for return pit & pump. R/U fans for Benzoin, Check well bore pressures. Zero PSI on tubing, pro casing, & surface casing. Intermediate had 290 PSI. R/U Rod Back off tool. RIH w/ (2) 1" rods & screwed onto rod string. Work rods and attempt to part shear pin or unseat insert pump. No success. R/U 2.5 power swivel & pull 12k over string weight & back off rods with swivel. R/D swivel. R/U rod equip & TOH w/ (8) slick 1" rods & (12) 1" guided rods. Rig started having issues with COFO. Contact Field superintendent, Decision was made to CIW. Hang rods & CIW, Debrief crew. EOT.
9/18/2025 00:00	No op's on loc. No op's on loc. Rig down.
9/19/2025 00:00	Held Safety Meetings. Turn on fans for Benzoin, Check well bore pressures. Zero PSI on tubing, intermediate casing, & surface casing. Pro/csg had 150 PSI. Bleed off. Well static. TOH L/D 193 rods. R/D ro equip, R/U wireline & gauge for 2-7/8" tubing W/lube. test lube, RIH with 1.9" gauge tacked out @ 1,725, Could not get deeper, POH & R/D wireline unit. Pump brine water down pro casing. Flow check for 15 min, No flow, Could not install BPV due to no hanger in well. Attempt to N/D B1 & land 6' pup jt and 7-1/16" tbg hanger with no success. Pulled 100k & B1 would not move. R/U wireline & lube with 2" gauge ring. Test lube, RIH with gauge ring stacking out at 34' worked to 45' POH, R/D wireline unit. CIW, Secure rig & loc for the weekend. Debrief crew, EOT.
9/20/2025 00:00	No op's on loc.
9/21/2025 00:00	No op's on loc.
9/22/2025 00:00	Held S/M. Check well pressure. 10 PSI on Pro/CSG, 0 PSI on other three. Bleed off well, Flow check for 15 min, No flow. R/U Floor, M/U internal cutter & swivel, had to work into tubing due to mud. Cut tubing @ 25'. POH & L/D tools & swivel. N/D well head & 25' of 2-7/8". Land Energy tubing hanger & N/U Class II BOP. Test BOP @ 325 low for 5 min/3500 high for 10 min. All test passed. Complete draw down, Pick up 2-7/8" overshot & TIH with two jts 2-7/8" W/S. Latch onto fish. Work TAC with string weight of 104K, Unset TAC, TOH L/D 31 jts of 2-7/8" pro-tbg on tbg racks. CIW for the night, Secure rig & loc. Debrief crew, EOT. WSEA 10-B, WSEA 8-A & 9-A complete
9/23/2025 00:00	Held S/M. Check well pressure. 50 PSI on Pro/CSG, 0 PSI on other three. Bleed off well, TOH L/D 2-7/8" 114 JTS of pro/tbg on racks using wet box & return truck. WellSafe Drill: Shut-In While Tripping Drill. Con't to TOH L/D 2-7/8" 45 JTS of pro/tbg on racks using wet box & return truck. Latch on to rods & attempt to un seat pump. No success, Pump 150 BBLs of 200 degree Brine water with hot oilier. Still no success. Con't backing off rods with Sunset rig backoff tool. "R/D tubing equip, R/U rod equip. Back off Rods, TOH L/D (8) 3/4" rods. Shallow back off. CIW secure rig & loc, Debrief crew, EOT,
9/24/2025 00:00	Held S/M. Check well bore pressures, bleed off pro csg. R/U TBG equip. set posi, TOH Cutting rods with hydro cutter & L/D 145 jts 2-7/8" on racks with wet box & cut rod inside. Stopping several times due to wind direction and Benzene. Had to adjust fans often, Pump 60 BBLs of Brine twice. Pick up one 1" rod 10' x-over & rod overshot for 3/4" body. TIH & latched on to fish. Work pump attempting to free with 0 success. Pick up backoff tool and back off rods getting all K-Bars and 4' Stab bar from the top of insert pump. L/D 14 K-Bars & stab bar. CIW, Secure rig & Equip, Debrief crew. EOT. 10 +- jts, TAC, Pump, & pump jacket left to lay down.
9/25/2025 00:00	Held S/M. Check well bore pressures, Check well bore pressures. Zero PSI on tubing, pro casing, & surface casing. Intermediate had 50 PSI. Bled off casing while monitoring returns & well head. Cont-Monitoring for benzoin. Flow check for 15 min No flow. TOH L/D 11 Jts of 2-7/8" pro/string on racks. Clean up muddy work floor & tools. R/U Sunset wireline unit & lubricator with 7" gauge ring. Test lubricator @ 1000 psi for 5 min, no leaks. TIH with gauge ring to 10,900' with no obstructions. POH. M/U 7" CIBP. Test lubricator @ 1000 psi for 5 min, no leaks. TIH & set CIBP @ 10,850'. POH, R/D lubricator & wireline unit. Fill Well Bore with 150 BBLs of 10# Brine H2o @ 2 BPM. Test CIBP to 500 psi for 30 minutes with 10% allowable decline (WSEA 10-C). Starting Pressure: 500 psi Ending Pressure: 500 psi Percent Decline: 0% CIW, Secure rig & loc, Debrif crew, EOT.
9/26/2025 00:00	Held S/M. Check well bore pressures. Zero PSI on tubing, intermediate casing, & surface casing. Flow down pro casing with fans fighting wind shifts. Had to shut in several times and wait for wind to change. Pro/csg had 300 PSI. R/U Apollo wireline unit. R/U lubricator & CBL tools. Test lubricator @ 1000 psi for 5 min. no leaks. RIH to 10,850' Fill well bore with 140 bbls of 10# Brine. Lots of gas in well. Log well bore twice. One log @ 0 psi and second log @ 1000 psi. R/D wireline unit. CIW, Secure rig & loc for the weekend, Debrief crew, EOT.
9/29/2025 00:00	Held S/M. Check well bore pressures. Zero PSI on tubing, pro casing, & surface casing. Flow down pro casing with fans fighting wind shifts. Had to shut in several times and wait for wind to change. Pro/csg had 300 PSI. Measure Chevron 2-7/8" W/S tubing on pipe racks. TIH picking up 378 Jts of Chevron 2-7/8" W/S tubing from pipe racks.
9/30/2025 00:00	Held S/M. Check well bore pressures. Zero PSI on tubing, intermediate casing, & surface casing. Pro/csg had 40 PSI. Con't to measure Chevron 2-7/8" W/S tubing on pipe racks. TIH picking up 339 Jts total of Chevron 2-7/8" W/S tubing from pipe racks @ 10,850' Test surface lines to 2499 psi (500 psi above overpressure safety system set point) for 5 minutes. Set and test overpressure safety system to 2000 psi (MATP), operational test only. Circulate well bore with 200 BBLs of 10# brine & 165 BBLs of MLF With 42 bbls Of 10# Brine H2o displacement. well bore static. Crew Lunch. With tubing tail @ 10,850' Mix & spot 67 sx's , 79.06 ft3, 14 bbls, 1.18 yield, 5.2 mix H2o, 15.6# class H cement F/10,850' T/ 10,475'. Displace with 60.5 bbls MLF. TOH L/D W/S tubing on pipe racks leaving tubing tail @ 10,280'. With tubing tail @ 10,280' Mix & spot 67 sx's , 79.06 ft3, 14 bbls, 1.18 yield, 5.2 mix H2o, 15.6# class H cement F/10,280' T/ 9,900'. Displace with 57.25 bbls MLF TOH L/D W/S tubing on pipe racks leaving tubing tail @ 8,950'. With tubing tail @ 8,950' Mix & spot 45 sx's , 47.2 ft3, 9.46 bbls, 1.18 yield, 5.2 mix H2o, 15.6# class H cement F/8,950' T/ 8,700'. Displace with 50.25 bbls MLF. TOH L/D W/S tubing on pipe racks leaving tubing tail @ 7,100'. CIW Secure rig & loc. WellSafe Drill: Shut-In While Tripping Drill. Debrief crew, EOT Tubing tail @ 7,100'.
10/1/2025 00:00	Held TGSM, Checked pressures and hazard hunt. Wait on cement arrival. With tubing tail @ 7,100' Mix & spot 35 sx's , 41.3ft3, 7.36bbls, 1.18 yield, 4.3 mix H2o, 15.6# class H cement F/7,105' T/ 6,907'. Displace with 39.75 bbls MLF. Secure well and debrief w/ crew.



MCBU Operational Summary Report

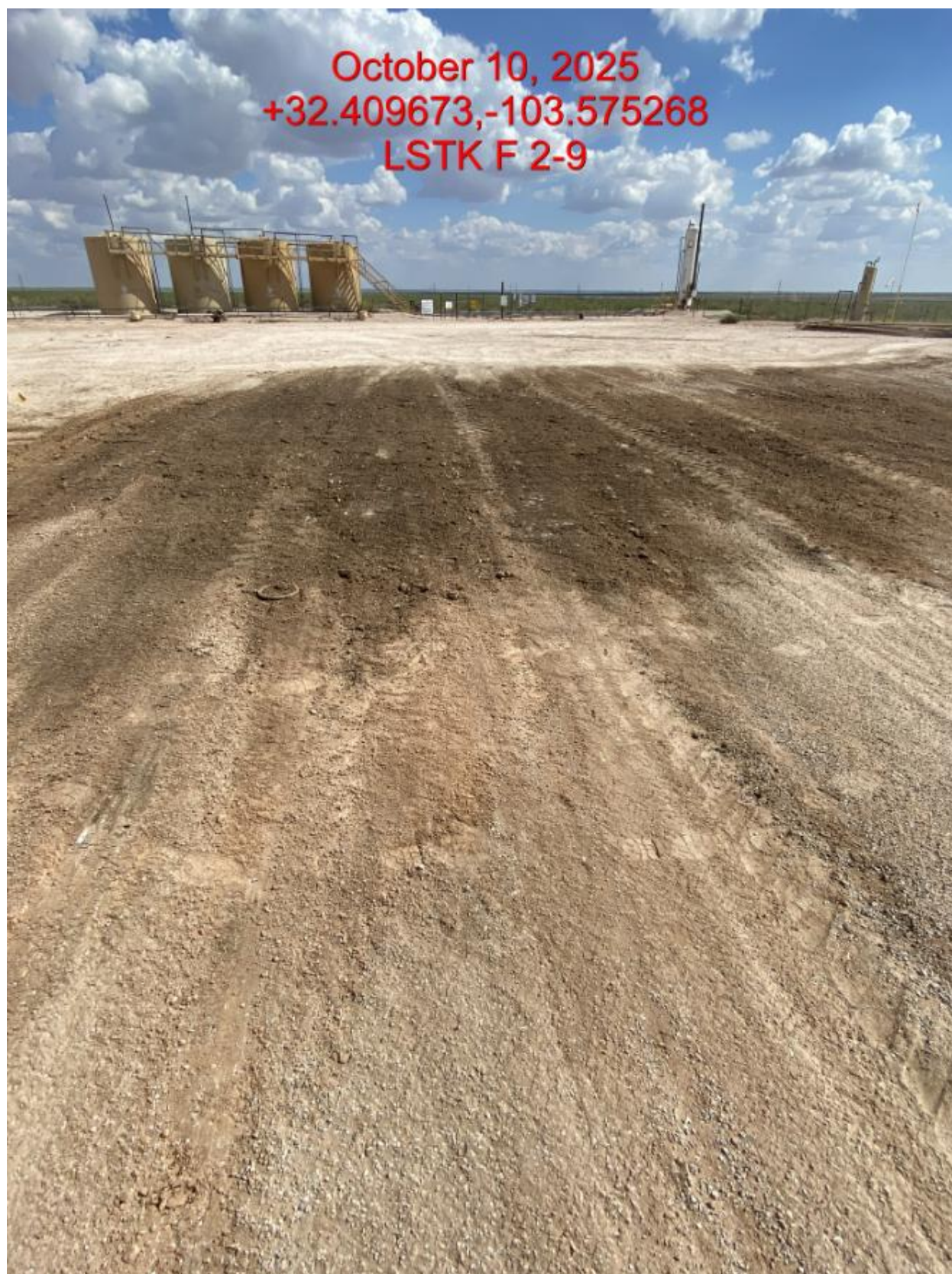
Well Name: LIVESTOCK FEDERAL 2-9

Well Name LIVESTOCK FEDERAL 2-9		Lease LIVESTOCK FEDERAL 9	Field Name BOOTLEG RIDGE	Business Unit Mid-Continent	
Ground Elevation (ft) 3,619.00	Original RKB Elevation (ft) 3,644.00	Current RKB Elevation 3,644.00, 12/3/2014		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
10/2/2025 00:00	Held safety meeting check pressure TIH tag TOC at 6923' TOH Pump 23 bbls of MLF Pump 40 sacks C cement at 5851'-5597' TOH WOC tag TOC at 5646' TOH to 5013' Pump 310 sack C cement at 5013'-3049' TOH WOC
10/3/2025 00:00	Held safety meeting, check pressure TIH tag TOC at 3191 test casing Pump 330 sacks C cement at 3191-1160 TOH reverse out TOH WOC test TIH tag TOC at 1200 Pump 18 sacks C cement at 1200-1089' TOH WOC
10/6/2025 00:00	Held safety meeting, check pressure. TIH tag TOC at 1088 TOH MIRU WL cut casing at 1000' RDWL failed test flow check well passed R/D WF ND BOP ND WH Set casing in well install spools RU WF MIRU butches casing crew TOH with casing RD casing equipment and SIWFN
10/7/2025 00:00	Held safety meeting, check pressure. MIRU WL log well RDWL TIH tag TOC at 1088' spot mud TOH to 1050' Pump mud and 50 sacks c cement t 1050-870 TOH WOC tag TOC at 895. Test stump 500psi passed. Pump 140 sacks C cement at 895'-450 TOH WOC
10/8/2025 00:00	Held safety meeting check pressure. Dig out cellar plumb suface valve up.TIH tag TOC at 481' TOH RUWL perf at 400 unable to CC well Perf at 170 unable to cc well SIWFN
10/9/2025 00:00	Held safety meeting bubble test passed TIH to 481' Pump 165 sacks C cement 481'-0' TOH ND spools R/D P&A equipmnet
10/10/2025 00:00	Held S/M. Pre scan loc with wand, Review FORO JSA & SOP, Excavate well & instal cellar can, MIRU FORO lazer unit. Cut off well head @ 6', Remove can & slope excavation. Tagged at 15' from surface with plumb bob several times on multiple spots. Topped off annulus with 7sx cement, Install & weld in name plate per BLM Standreds for Chicken Prairie. Take pics, Back fill & level loc. Remove Anchors. Send pics to BLM Rep.







From: [Walls, Christopher](#)
To: [Yousef, Sahdy](#); [Immatty, Keith P](#); [De La Fuente, Antonio B](#); [Savala, Jorge \[Airswift\]](#)
Cc: [Felix, Ryan](#); [Bailey, Stephen A](#)
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652
Date: Thursday, October 9, 2025 9:42:11 AM
Attachments: [image002.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Thanks Sahdy,

During cutoff, if there is no cement in the annulus please pump cement from 60 feet to surface.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer

Bureau of Land Management

520 E. Greene Street

Carlsbad, NM 88220

575-234-2234

cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Wednesday, October 8, 2025 5:57 PM

To: Immatty, Keith P <kimmatty@blm.gov>; Walls, Christopher <cwalls@blm.gov>; De La Fuente, Antonio B <adelafuente@blm.gov>; Savala, Jorge [Airswift] <jorgesavala@chevron.com>

Cc: Felix, Ryan <ryanfelix@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Hi Chris,

Thanks for taking my call earlier. As discussed, we shot at 400' could not get circulation to surface held psi at 500psi. We shot at 170' and no luck held at 500psi. Tomorrow, we plan to bring this well to surface. Current TOC depth inside intermediate casing is at 481'.

When we cut off wellhead, we will make sure we top fill the backside if there is no cement present.

Sahdy

From: Immatty, Keith P <kimmatty@blm.gov>

Sent: Tuesday, October 7, 2025 10:28 AM

To: Yousef, Sahdy <TJZG@chevron.com>; Walls, Christopher <cwalls@blm.gov>; De La Fuente, Antonio B <adelafuente@blm.gov>; Savala, Jorge [Airswift] <jorgesavala@chevron.com>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: **[**EXTERNAL**]** Re: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and the proposed plan is OK. If circulation is possible, please cover ID from 450-400' prior to squeezing to surface.

Regards,

Keith Immatty

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Tuesday, October 7, 2025 10:12 AM

To: Walls, Christopher <cwalls@blm.gov>; De La Fuente, Antonio B <adelafuente@blm.gov>; Savala, Jorge [Airswift] <jorgesavala@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Good morning BLM Team,

Please see the CBL for the Intermediate casing. Once we finish and confirm tag on stump, we would like to move up to perforate at 400' and verify circulation to surface. Once that is confirmed, will drop down pump our cement volumes from 450 to surface.

Sahdy

From: Walls, Christopher <cwalls@blm.gov>

Sent: Friday, October 3, 2025 3:28 PM

To: Yousef, Sahdy <TJZG@chevron.com>; De La Fuente, Antonio B <adelafuente@blm.gov>; Savala, Jorge [Airswift] <jorgesavala@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: **[**EXTERNAL**]** Re: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

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Sahdy,

This will be acceptable. Make sure to tag the stump plug as well.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer

Bureau of Land Management

520 E. Greene Street

Carlsbad, NM 88220

575-234-2234

cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Friday, October 3, 2025 2:25 PM

To: De La Fuente, Antonio B <adelafuente@blm.gov>; Savala, Jorge [Airsift] <jorgesavala@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>; Walls, Christopher <cwalls@blm.gov>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Chris,

As we discussed we will upgrade cement from where we currently tagged 1200 to 1100'. We will WOC/Tag plug. Then we will come up and cut/casing at 1000' - (casing collar is at 1012).

We will place our stump plug 50' inside the 7" casing and 100' above.

Sahdy

From: De La Fuente, Antonio B <adelafuente@blm.gov>

Sent: Friday, October 3, 2025 3:07 PM

To: Yousef, Sahdy <TJZG@chevron.com>; Savala, Jorge [Airsift] <jorgesavala@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>; Walls, Christopher <cwalls@blm.gov>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>

Subject: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

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Scratch that last email from me.

I just spoke with Jorge and he is going to send an email about his plan to move forward.



Antonio B. De La Fuente

Petroleum Engineering Technician

Office: [\(575\)-393-3612](tel:(575)393-3612)

Cell Phone: [\(575\)552-6065](tel:(575)552-6065)

E-Mail: adelafuente@BLM.gov

Bureau of Land Management

414 West Taylor Street

Hobbs, New Mexico 88240

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Friday, October 3, 2025 1:53 PM

To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>; Walls, Christopher <cwalls@blm.gov>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>; De La Fuente, Antonio B <adelafuente@blm.gov>

Subject: RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Looping Chris in.

From: Yousef, Sahdy

Sent: Friday, October 3, 2025 2:49 PM

To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>

Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>; adelafuente@BLM.gov

Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Hi Keith and Antonio,

We brought up cement to inside the 5 ½ and tagged at 1200'. Keith, you asked to bring to 1160'. Is the 1200' tag good sir.

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Thursday, October 2, 2025 10:01 AM
To: Yousef, Sahdy <TJZG@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>;
adelafuente@BLM.gov
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

From: Savala, Jorge [Airsift]
Sent: Thursday, October 2, 2025 8:49 AM
To: Yousef, Sahdy <TJZG@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>;
adelafuente@BLM.com
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Added Antonio to the chain

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, October 2, 2025 8:15 AM
To: Immatty, Keith P <kimmatty@blm.gov>; Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Will do, thanks. [@Savala, Jorge \[Airsift\]](#) sorry left you off the email from earlier.

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Thursday, October 2, 2025 9:13 AM
To: Yousef, Sahdy <TJZG@chevron.com>
Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

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Reviewed and is OK to move forward to next plug.

Regards,

Keith Immatty

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, October 2, 2025 7:43 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Caudill, Kevin <kevin.caudill@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Hi Keith,

For plug # 4 we tagged at 6923' a little shallow from where we said. This is 89' cement above the DV Tool. Are we good to move forward.

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Monday, September 29, 2025 10:06 AM
To: Yousef, Sahdy <TJZG@chevron.com>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Neves, Micah <micah.neves@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>
Subject: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

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Please bring plug#7 to 1160' with tag verification. Remaining proposal is OK.

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Saturday, September 27, 2025 8:25 PM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Neves, Micah <micah.neves@chevron.com>
Subject: RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

Hi Keith,

Please see attached CBL for the LSTF 2-9 well. Log confirms TOC as we original permitted for. Just a small modification from original plan where we planned to cut/pull casing.

Original plan was to cut @ 1200' we will make casing cut at 1040' and POH w/ casing.

Below is the plan forward on plugs with your approval sir, I also updated the proposed WBD for your review.

CIBP was set at 10,850 and tested to 500psi for 30min held no leak.

Plug #1 spot & go 67sx cl h 10,850-10,475
Plug #2 spot & go 67sx cl h 10,280-9,900
Plug #3 spot & go 45sx cl h 8,950-8,700
Plug #4 spot 35sx cl h 7,100-6,900 WOC/Tag Plug (DV Tool)
Plug #5 spot & go 35sx cl c 5,850-5,650
Plug #6 spot 301sx cl c 5,000-3,100 WOC/Tag plug (Base of Salt)
Plug #7 spot 300sx cl c 3,100-1,200 WOC/Tag plug (Top of Salt)
Cut/pull casing at 1040'.
Plug #8 Spot stump plug f/ 1,090-940. WOC/Tag operation test 500psi 30 min.
Perform CBL on Intermediate casing. Report back and modify changes if any.
Plug # 9 Spot surface plug f/ 450-3 150sx cl c

Sahdy

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Thursday, September 25, 2025 4:00 PM
To: Yousef, Sahdy <TJZG@chevron.com>
Cc: Farley, James [Populus] <James.Farley@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

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Reviewed and is OK.

Regards,

Keith Immatty

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, September 25, 2025 2:50 PM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>
Subject: [EXTERNAL] LSTF 2-9 Well Sundry # 2837652

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Hi Keith,

Good talking to you sir, as discussed, we are reducing our pressure test on the CIBP to 500psi from 1000psi from the approved permit. We will still test the CIBP for 30 minutes.

Thanks

Sahdy Yousef

WLM Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652



Sante Fe Main Office
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General Information
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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516380

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 516380
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/24/2025