

Well Name: WINDWARD FEDERAL	Well Location: T24S / R32E / SEC 30 / NENE / 32.193746 / -103.709455	County or Parish/State: LEA / NM
Well Number: 707H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120908	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552450	Operator: COG PRODUCTION LLC	

Notice of Intent

Sundry ID: 2786926

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 04/25/2024	Time Sundry Submitted: 09:37
Date proposed operation will begin: 04/25/2024	

Procedure Description: COG Production requests a change to our approved APD for this well to reflect a change in dedicated acres, BHL, and surface casing. Additionally, we request the addition of a contingency 4-string casing design be added to the drill plan in the event water flows are encountered during drilling. Change BHL FROM: 50' FSL & 2310' FEL Change BHL TO: 50' FSL & 2400' FEL SWSE 31-24S-32E Lea Co, NM Change dedicated acres to 1331.72. Change surface casing FROM: 14.75 inch hole, 10.75 inch, 45.5#, J55, BTC Change surface casing TO: 17.50 inch hole, 13.375 inch, 54.5#, J55, BTC, 0 – 930 ft. Also, COG Production requests a variance to allow for break testing as attached. Detailed contingency casing plan and procedure attached.

NOI Attachments

Procedure Description

- COP_BOP_Break_Testing_Documentation_6_07_23_20240430131225.pdf
- 4_string_contingency_casing_specs_20240430131209.pdf
- WINDWARD_FED_COM_707H_PWP1_WP_20240425093634.pdf
- WINDWARD_FED_COM_707H_PWP1_AC_RPT_20240425093615.pdf
- 3_string_casing_specs_20240425093616.pdf
- WINDWARD_FED_COM_707H_PWP1_PLAN_RPT_20240425093615.pdf
- Windward_Fed_Com_707H_BHL_and_Casing_Sundry_20240425093615.pdf

Received by OCD: 5/2/2024 9:22:31 AM

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WINDWARD_FED_707H_C102_NAD83_signed_4_25_24_20240425093616.pdf

Conditions of Approval

Additional

WINDWARD_FED_COM_707H___SUNDRY_COA_20240501101907.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STAN WAGNER

Signed on: APR 30, 2024 01:12 PM

Name: COG PRODUCTION LLC

Title: Regulatory Advisor

Street Address: 600 WEST ILLINOIS AVE

City: MIDLANDState: TX

Phone: (432) 253-9685

Email address: STAN.S.WAGNER@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 05/01/2024

Signature: KEITH IMMATTY

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 685 FNL / 1305 FEL / TWSP: 24S / RANGE: 32E / SECTION: 30 / LAT: 32.193746 / LONG: -103.709455 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 685 FNL / 1305 FEL / TWSP: 24S / RANGE: 32E / SECTION: 30 / LAT: 32.195342 / LONG: -103.712702 (TVD: 11911 feet, MD: 12040 feet)

BHL: SWSE / 50 FSL / 2310 FEL / TWSP: 24S / RANGE: 32E / SECTION: 31 / LAT: 32.166717 / LONG: -103.712649 (TVD: 12100 feet, MD: 22261 feet)

CONFIDENTIAL

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG PRODUCTION LLC
WELL NAME & NO.:	WINDWARD FED COM 707H
SURFACE HOLE FOOTAGE:	685'/N & 1305'/E
BOTTOM HOLE FOOTAGE:	50'/S & 2400'/E
LOCATION:	Section 30, T.24 S., R.32 E.
COUNTY:	Lea County, New Mexico

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Wellhead Variance	☐ Diverter		
Other	☐ 4 String	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Pilot Hole	☐ Open Annulus
Cementing	☐ Contingency Cement Squeeze	☐ EchoMeter	☐ Primary Cement Squeeze
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit
Special Requirements	☐ Batch Sundry		
Special Requirements Variance	☒ Break Testing	☐ Offline Cementing	☒ Casing Clearance

Drill plan change addressed in this COA. All previous COAs still apply

A. CASING

Primary Casing Design:

1. The 10-3/4 inch surface casing shall be set at approximately 930 feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The 7-5/8 inch intermediate casing shall be set at approximately **11,600** feet. The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Option 2:

Operator has proposed a DV tool ~50' above the Lamar Lime top. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.
3. The 5-1/2 inch production casing shall be set at approximately **22,471** feet. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Alternate Casing Design(Contingency):

1. The 13-3/8 inch surface casing shall be set at approximately **930** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **9-5/8** inch intermediate casing shall be set at approximately **4,530** feet. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
3. The **7-5/8** inch intermediate liner shall be set at approximately **11,600** feet tying back in a minimum of 200' into the **9-5/8"** casing. The minimum required fill of cement behind the **7-5/8** inch intermediate liner top is:

Option 1 (Single Stage):

- Cement to liner top. Verify excess circulated to surface.
4. The **5-1/2** inch production casing shall be set at approximately **22,471** feet. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Casing Clearance:

THE 5.5" W441 CASING NEEDS TO TIE BACK A MINIMUM OF 200' INTO THE 7.625" W513 TO MEET BLM CLEARANCE REQUIREMENT

Break Testing:

Approved for the intermediate interval. Procedure attached in sundry.

**(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)
BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-689-5981 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
 - If well located in Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822
 - If well located in Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

- a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
 3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive

strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever

is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 4/29/2024

BOPE Break Testing Variance

Initial and 21 Day Testing of 10K BOP's:

Component	High Test Pressure	Low Test Pressure	Duration
Annular Preventer	5,000 psig	250 psig	10 min
Rams	5,000 psig	250 psig	10 min
Manifold	5,000 psig	250 psig	10 min
Wellhead	1,500 psig	-	10 min
Upper / Lower / Kelly Valves	5,000 psig	250 psig	10 min
TIW safety valves / Dart	5,000 psig	250 psig	10 min
Standpipe and mud line to pumps	5,000 psig	250 psig	10 min
Surface Casing (with 8.4 ppg fluid)	1,500 psig	-	30 min

*Equipment satisfies 10M BOPE but break test variance applies to 5M system

COG Production LLC formally requests variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.a.i) to allow break/shell testing of blowout preventor (BOP) and blowout prevention equipment (BOPE) during batch drilling operations of the intermediate hole section. This variance only applies to 5M BOPE or less formation.

Initial testing of the BOP will be conducted, verifying all components of BOP, BOPE, and choke manifold meet the minimum and maximum anticipated surface pressure (MASP) in accordance with API RP 53 and Onshore Order No. 2, reference table above. Once initial test pressures are achieved, shell testing of the BOP and choke manifold would be conducted within the time limit from initial test to the congruent 21-day test. A complete pressure test of the BOPE components will be completed no later than 21 days following the completion of the initial pressure test or latest complete BOP pressure test date succeeding the initial test, per API RP 53 (6.5.3.4.1 (d)).

BOP and BOPE Testing

- Minimum of Class 3 stack arrangement with one set of blind/blind shear rams and pipe rams shall be installed for a 5K pressure rated system per API RP 53 (6.1.2.9)
 - Classification - COP minimum of Class 3 arrangement apply for all Delaware Basin area wells.
 - Arrangement - Annular preventer, upper pipe rams, blind rams, mud cross, lower pipe rams
- Complete BOP and BOPE test performed at initial installation on well pad.
 - Initial test performed on well with deepest planned intermediate hole section (allowable 200' TVD variance between intermediate hole sections)
 - Annular preventer tested to 100 percent of MASP, or 70 percent of rated working pressure (RWP), whichever is greater.
 - Notify BLM 4 Hrs. prior to testing
- Complete BOP and BOPE test every 21 days in accordance with API RP 53 (6.5.3.4.1 (d)).
- BOP/BOPE shell test (inclusive of manifold shell test) performed during batch drilling operations during rig transition between wells (within the 21-day time limit per API RP 53).
- Function test BOP elements per API RP 53 (6.5.3.1).
 - Required on (1) initial installation of stack, (2) every 7 days, (3) after repair/replacement of any control components
 - Alternate between drillers panel and remote panel

Securing the Wellhead

- Prior to moving rig off check for flow
 - Ensure floats are holding, casing is full of kill mud and backside is static.
- Secure the well with sleeve/plug with BPV
- Disconnect BOP from the wellhead and walk with the rig to another well on the pad.
 - Utilizing BOP wrangler/cradle, maintaining control and upright position of the BOP during movement
- Once BOP is separated from wellhead the Temporary Abandonment (TA) cap will be installed per Wellhead vendor procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.
- Test TA cap to 5,000 psi for 10 min.

COG Production LLC believes that the combination of drilling fluid inside the casing, abandonment plug with BPV, casing and annular valves and the TA cap provide multiple barriers to ensure complete closure of the wellbore prior to skidding/walking the rig.

Break Testing

- Skid rig over the next well on pad and center over wellhead, N/U BOP with the use of the BOP quick connect.
- Shell test the BOP and choke manifold to 5,000 psig and 250 psig. Hold each test for 10 minutes.
 - In accordance with API RP 53 (6.5.3.4.1(b)) BOP shell test will satisfy pressure test of quick connect seals
 - Notify BLM 4 hours prior to testing
- RWP of BOP quick connect is 10K (Certificate of Conformance attached)

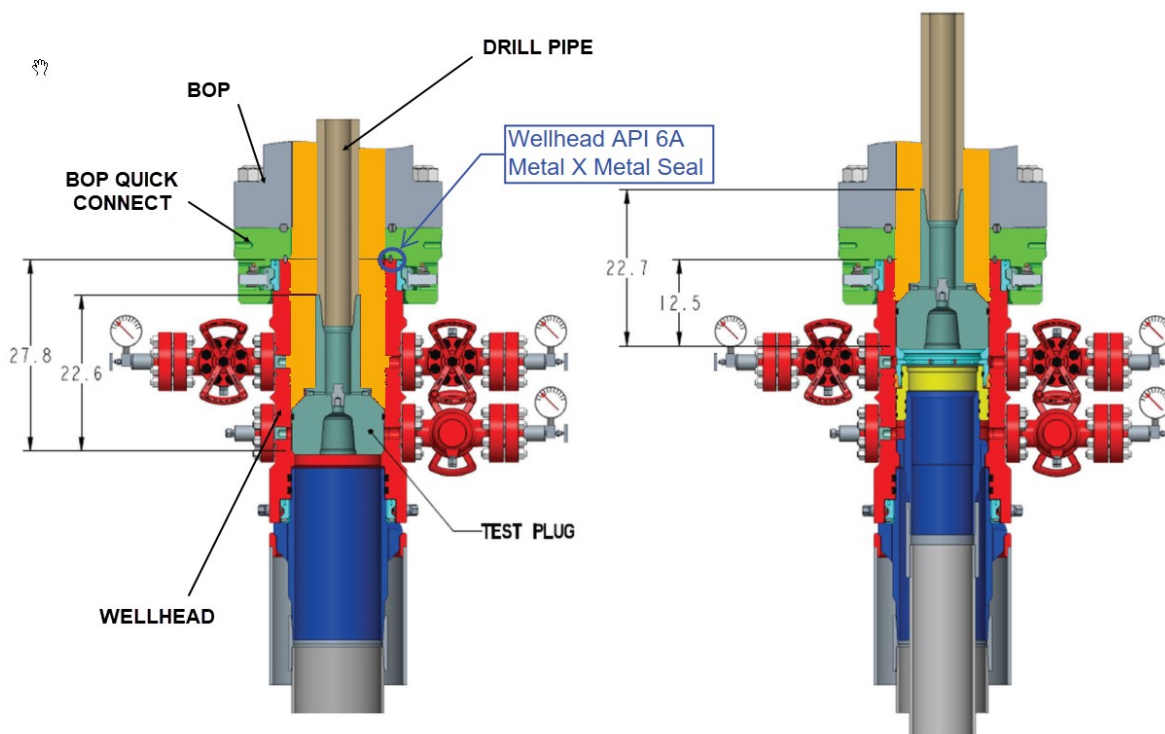


Figure 1: Test plug installed (The orange sections above indicate the areas exposed to the pressure test)

Example Well Control Plan Content

A. Well Control Component Table

This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the BOP nipped up to the wellhead.

Intermediate hole section, 5M requirement

Component	RWP
Pack-off	10M
Casing Wellhead Valves	10M
Annular Wellhead Valves	5M
TA Plug	10M
Float Valves	5M
2" 1502 Lo-Torque Valves	10M

B. Well Control Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are the minimal high-level tasks prescribed to assure a proper shut-in while circulating.

General Procedure

1. Sound alarm (alert crew).
2. Shut down pumps.
3. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
4. Confirm shut in.
5. Notify tool pusher/company representative.
6. Read and record the following:
 - a. SICP (Shut in Casing Pressure) and AP (Annular Pressure)
 - b. Pit gain
 - c. Time
 - d. Regroup and identify forward plan to continue circulating out kick via rig choke and mud/gas separator. Circulate and adjust mud density as needed to control well.



API BTC

Coupling	Pipe Body
Grade: J55 (Casing)	Grade: J55 (Casing)
Body: Bright Green	1st Band: Bright Green
1st Band: White	2nd Band: -
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -

Outside Diameter	13.375 in.	Wall Thickness	0.380 in.	Grade	J55 (Casing)
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	Regular				

Pipe Body Data

Geometry			Performance		
Nominal OD	13.375 in.	Drift	12.459 in.	SMYS	55,000 psi
Wall Thickness	0.380 in.	Plain End Weight	52.79 lb/ft	Min UTS	75,000 psi
Nominal Weight	54.500 lb/ft	OD Tolerance	API	Body Yield Strength	853 x1000 lb
Nominal ID	12.615 in.			Min. Internal Yield Pressure	2730 psi
				Collapse Pressure	1130 psi
				Max. Allowed Bending	19 °/100 ft

Connection Data

Geometry		Performance	
Thread per In	5	Joint Strength	909 x1000 lb
Connection OD	14.375 in.	Coupling Face Load	766 x1000 lb
Hand Tight Stand Off	1 in.	Internal Pressure Capacity	2730 psi

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations.
For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations.
Couplings OD are shown according to current API 5CT 10th Edition.
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API BTC

Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -

Outside Diameter	9.625 in.	Wall Thickness	0.395 in.	Grade	L80-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	Regular				

Pipe Body Data

Geometry				Performance	
Nominal OD	9.625 in.	Drift	8.679 in.	SMYS	80,000 psi
Wall Thickness	0.395 in.	Plain End Weight	38.97 lb/ft	Min UTS	95,000 psi
Nominal Weight	40 lb/ft	OD Tolerance	API	Body Yield Strength	916 x1000 lb
Nominal ID	8.835 in.			Min. Internal Yield Pressure	5750 psi
				Collapse Pressure	3870 psi
				Max. Allowed Bending	38 °/100 ft

Connection Data

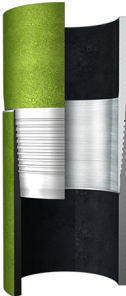
Geometry		Performance	
Thread per In	5	Joint Strength	947 x1000 lb
Connection OD	10.625 in.	Coupling Face Load	837 x1000 lb
Hand Tight Stand Off	1 in.	Internal Pressure Capacity	5750 psi

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations.
For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations.
Couplings OD are shown according to current API 5CT 10th Edition.
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Wedge 513[®]



Coupling	Pipe Body
Grade: P110-ICV	Grade: P110-ICV
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	P110-ICV
Min. Wall Thickness	90.00 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	1068 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	11,070 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	125,000 psi
Nominal ID	6.875 in.			Collapse Pressure	7360 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	60 %	Minimum	9000 ft-lb
Connection ID	6.800 in.	Joint Yield Strength	641 x1000 lb	Optimum	10,800 ft-lb
Make-up Loss	4.420 in.	Internal Pressure Capacity	11,070 psi	Maximum	15,800 ft-lb
Threads per inch	3.29	Compression Efficiency	75.20 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	803 x1000 lb	Operating Torque	53,000 ft-lb
		Max. Allowable Bending	45 °/100 ft	Yield Torque	79,000 ft-lb
		External Pressure Capacity	7360 psi		

Notes

This connection is fully interchangeable with:
Wedge 523[®] - 7.625 in. - 0.375 in.
Connections with Dopeless[®] Technology are fully compatible with the same connection in its Standard version

For the latest performance data, always visit our website: www.tenaris.com

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TXP® BTC



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.415 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.415 in.
Nominal Weight	23.00 lb/ft	Plain End Weight	22.56 lb/ft
Drift	4.545 in.	OD Tolerance	API
Nominal ID	4.670 in.		
		Body Yield Strength	729 x1000 lb
		Min. Internal Yield Pressure	14,530 psi
		SMYS	110,000 psi
		Collapse Pressure	14,540 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.200 in.	Tension Efficiency	100 %	Minimum	12,980 ft-lb
Coupling Length	9.450 in.	Joint Yield Strength	729 x1000 lb	Optimum	14,420 ft-lb
Connection ID	4.658 in.	Internal Pressure Capacity	14,530 psi	Maximum	15,860 ft-lb
Make-up Loss	4.204 in.	Compression Efficiency	100 %		
Threads per inch	5	Compression Strength	729 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	92 °/100 ft	Operating Torque	24,200 ft-lb
		External Pressure Capacity	14,540 psi	Yield Torque	26,900 ft-lb
		Coupling Face Load	302,000 lb		

Notes

This connection is fully interchangeable with:
TXP® BTC - 5.5 in. - 0.275 (15.50) / 0.304 (17.00) / 0.361 (20.00) / 0.476 (26.00) in. (lb/ft)
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version
Datasheet is also valid for Special Bevel option when applicable - except for Coupling Face Load, which will be reduced. Please contact a local Tenaris technical sales representative.
Standard coupling design comes with optimized 20° bevel.

For the latest performance data, always visit our website: www.tenaris.com
For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.415 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	Wall Thickness	0.415 in.	Body Yield Strength	729 x1000 lb
Nominal Weight	23 lb/ft	Plain End Weight	22.56 lb/ft	Min. Internal Yield Pressure	14,530 psi
Drift	4.545 in.	OD Tolerance	API	SMYS	110,000 psi
Nominal ID	4.670 in.			Collapse Pressure	14,540 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.900 in.	Tension Efficiency	90.80 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	662 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.670 in.	Internal Pressure Capacity	14,530 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	90.80 %	Operation Limit Torques	
Threads per inch	3.40	Compression Strength	662 x1000 lb	Operating Torque	33,000 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	82 °/100 ft	Yield Torque	39,000 ft-lb
		External Pressure Capacity	14,540 psi	Buck-On	
		Coupling Face Load	172,000 lb	Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

Notes

This connection is fully interchangeable with:
Wedge 441® - 5.5 in. - 0.476 in.
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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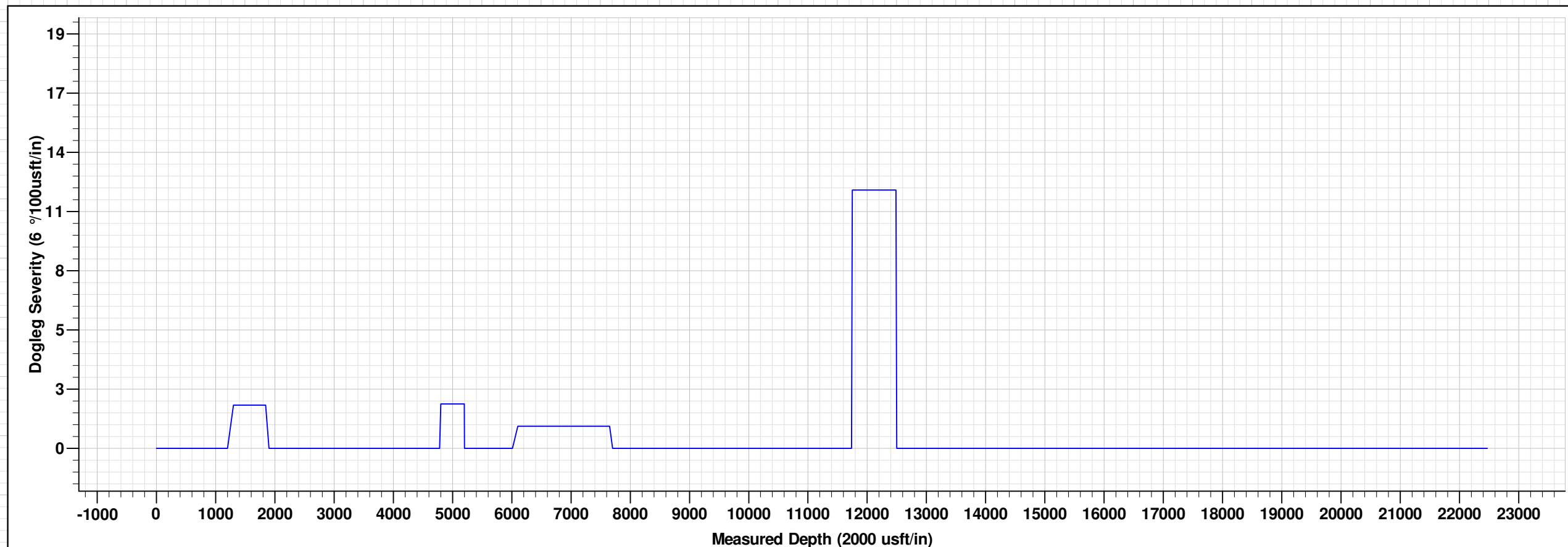
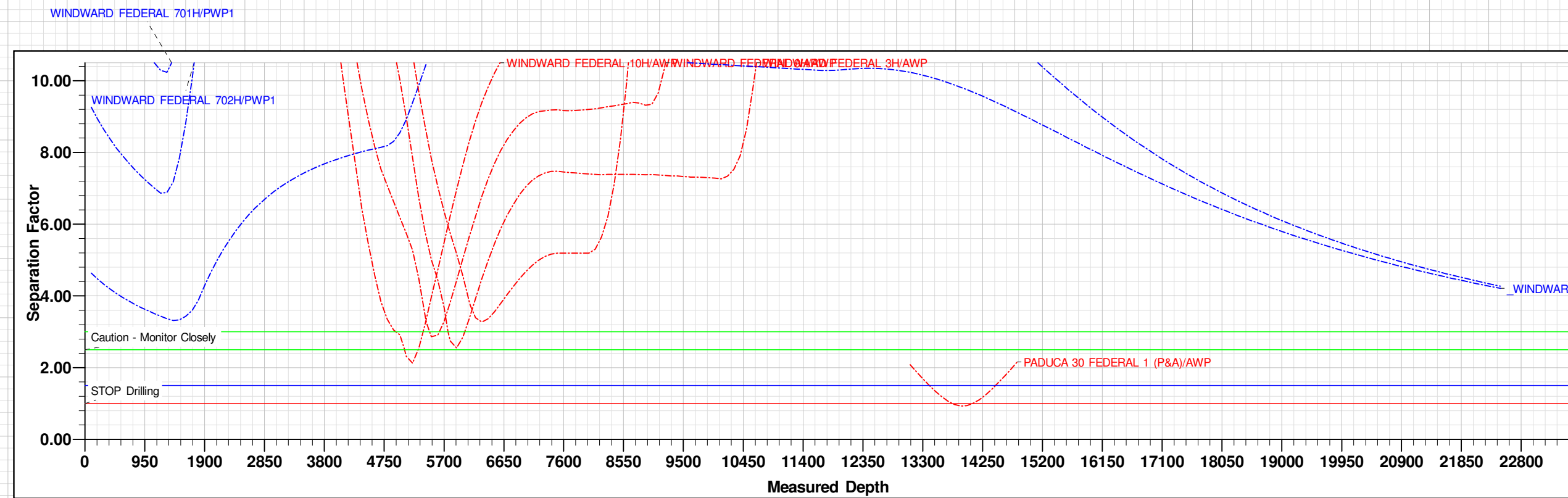
Project: LEA COUNTY SOUTHEAST
Site: WINDWARD FEDERAL PROJECT
Well: WINDWARD FEDERAL 707H
Wellbore: OWB
Design: PWP1
GL: 3550.0
KB=30 @ 3580.0usft

WELL DETAILS: WINDWARD FEDERAL 707H

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	434720.50	693141.70	32° 11' 37.041 N	103° 42' 32.309 W

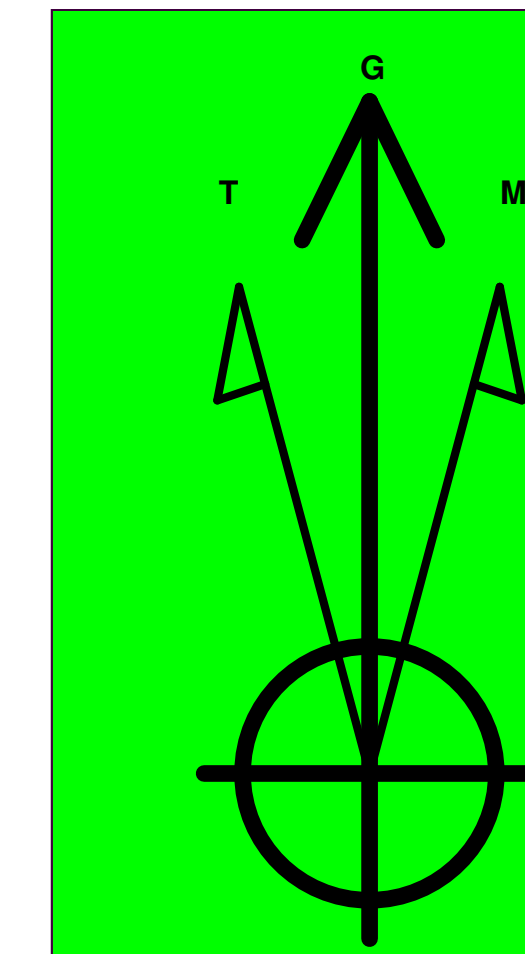
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP(WINDWARD FED #707H)	12060.0	573.9	-1097.8	435294.40	692043.90	32° 11' 42.783 N	103° 42' 45.045 W
LTP(WINDWARD FED #707H)	12060.0	-9789.5	-1022.2	424931.00	692119.50	32° 10' 0.224 N	103° 42' 44.862 W
PBHL(WINDWARD FED #707H)	12060.0	-9839.5	-1021.8	424881.00	692119.90	32° 9' 59.729 N	103° 42' 44.860 W



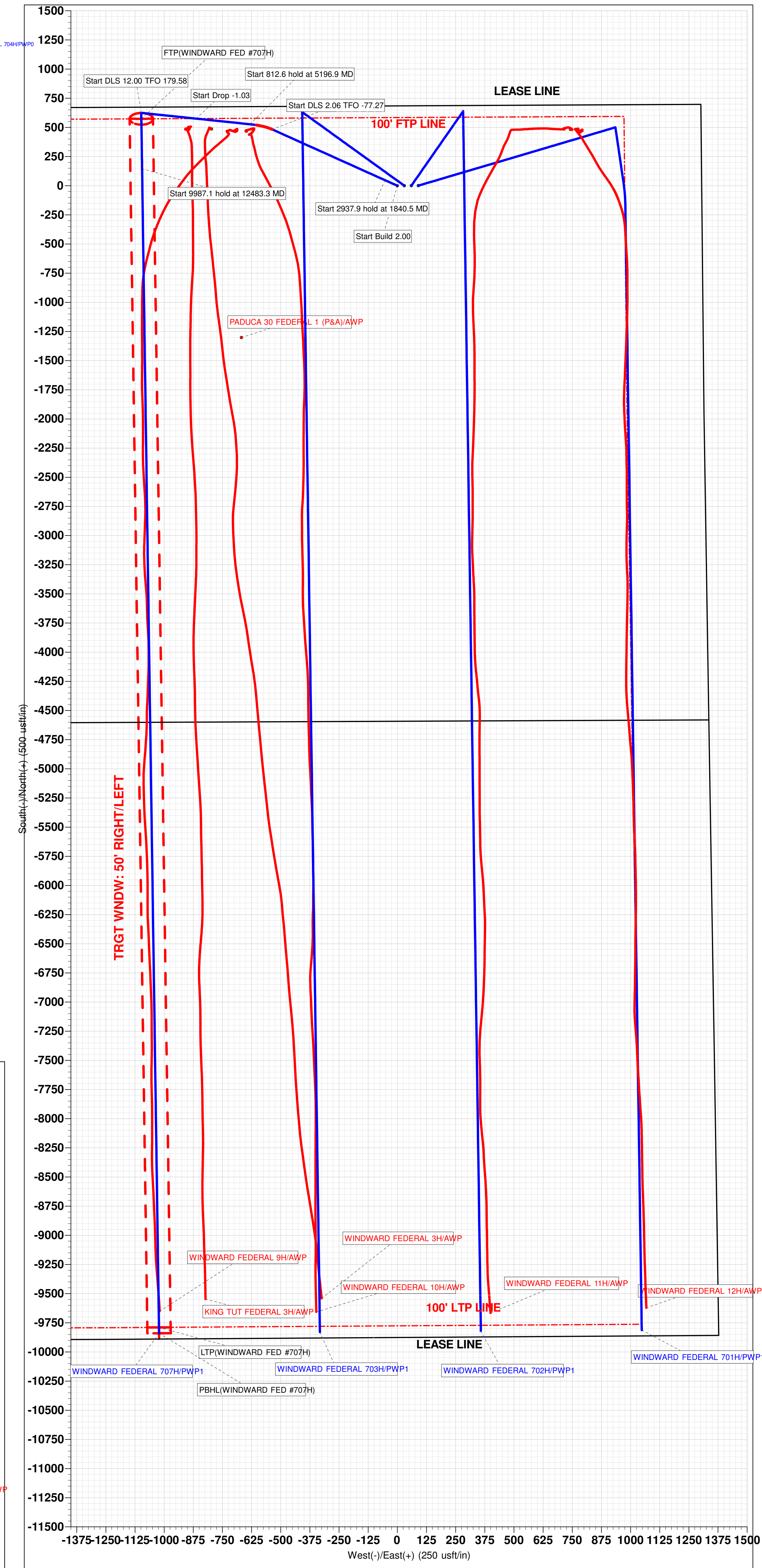
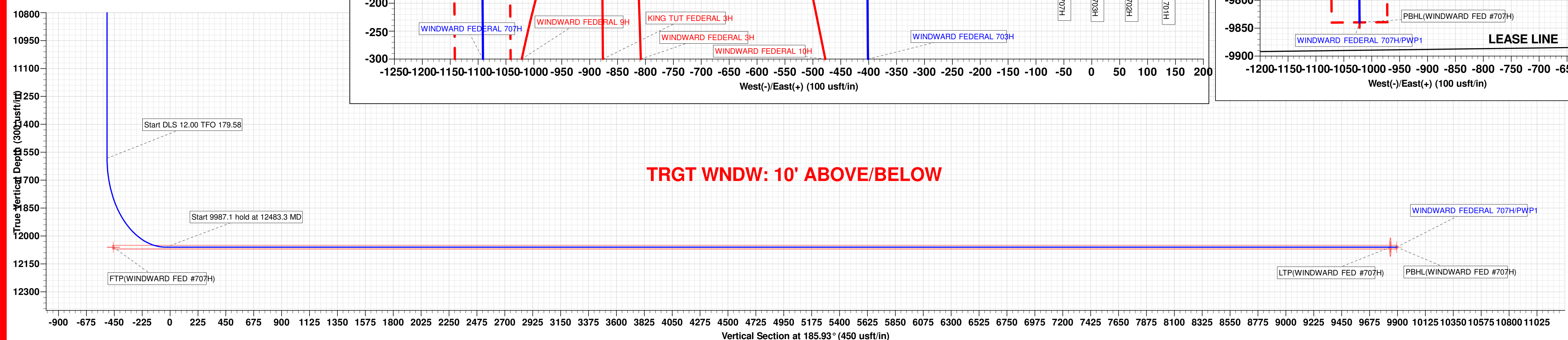
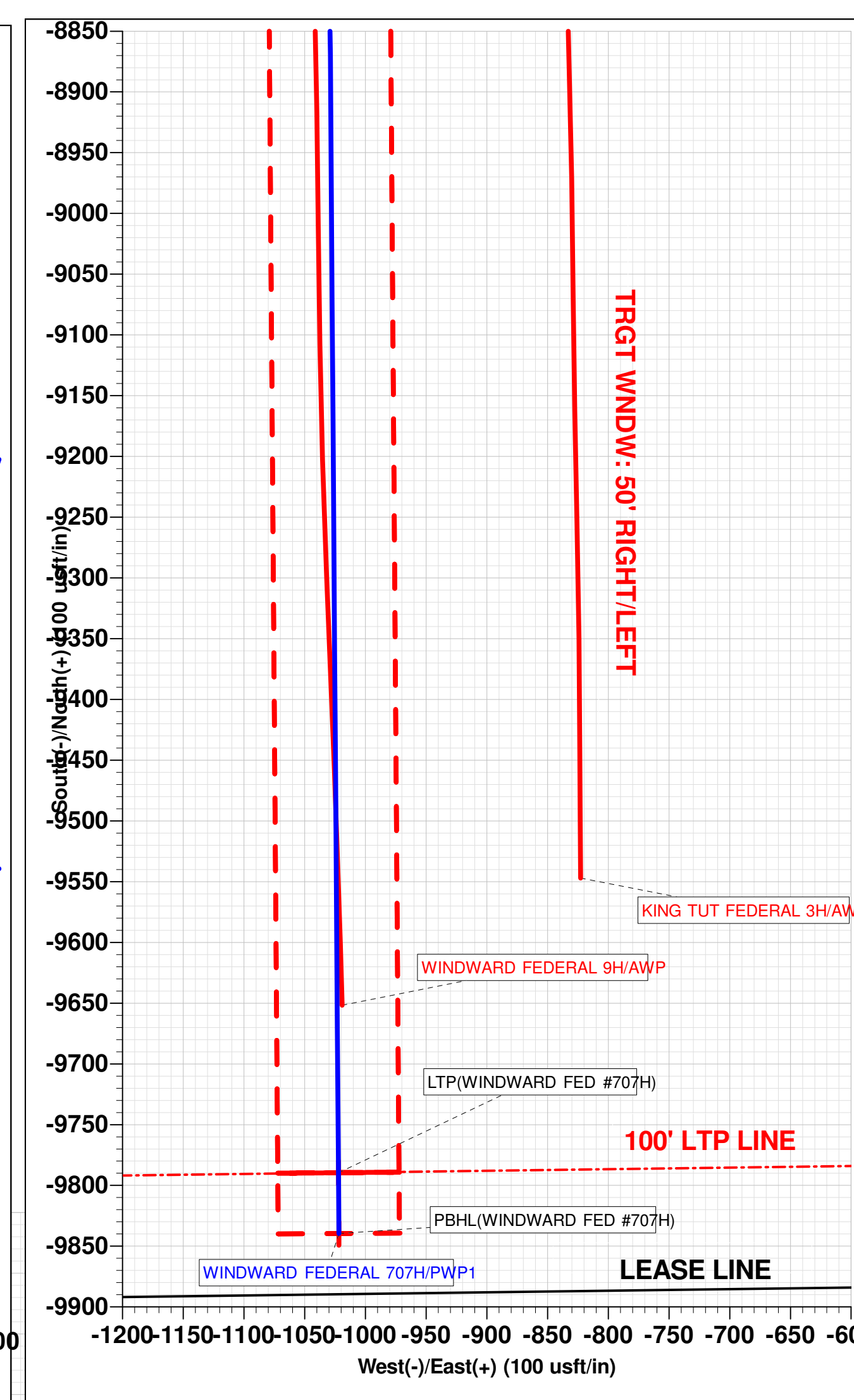
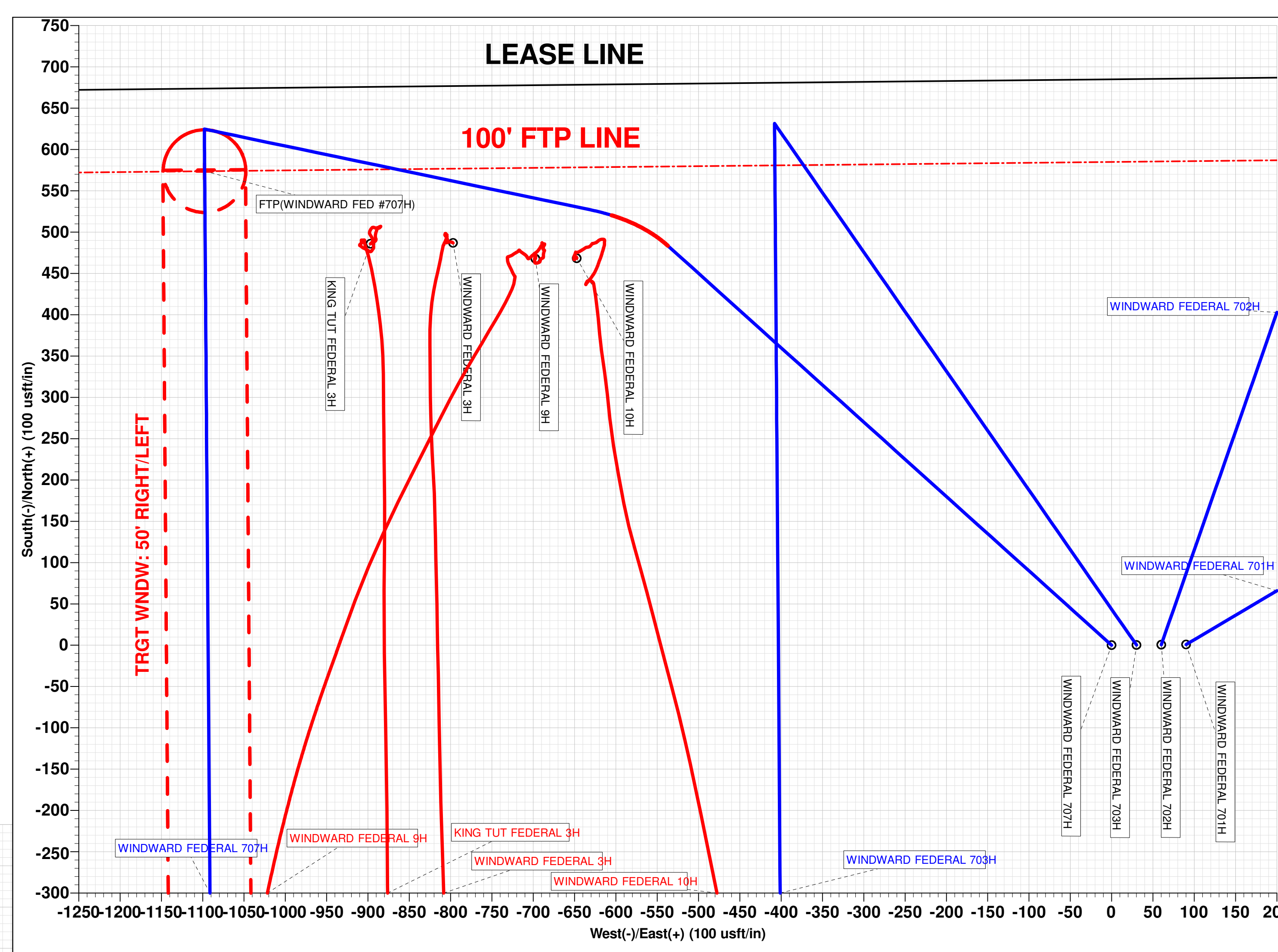
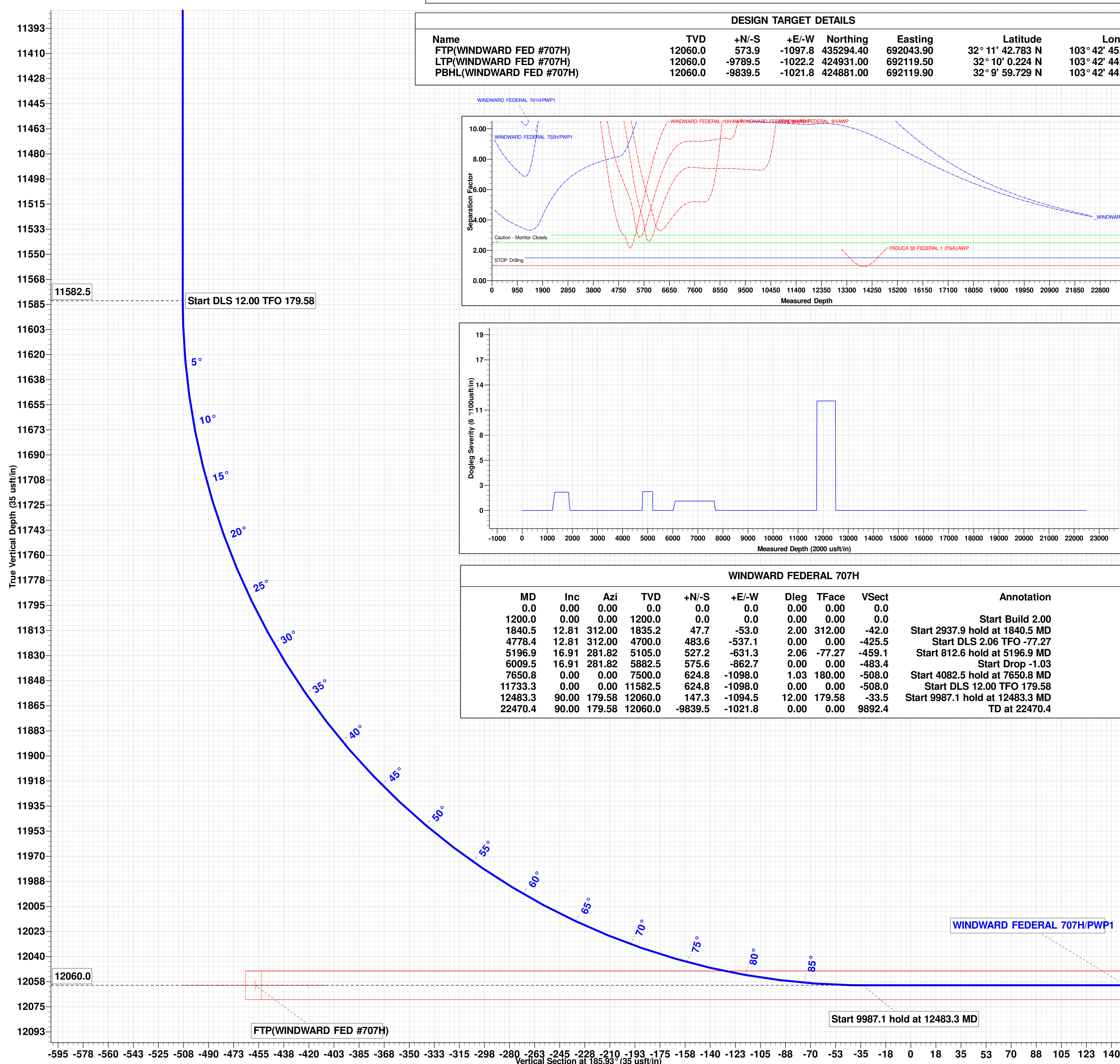
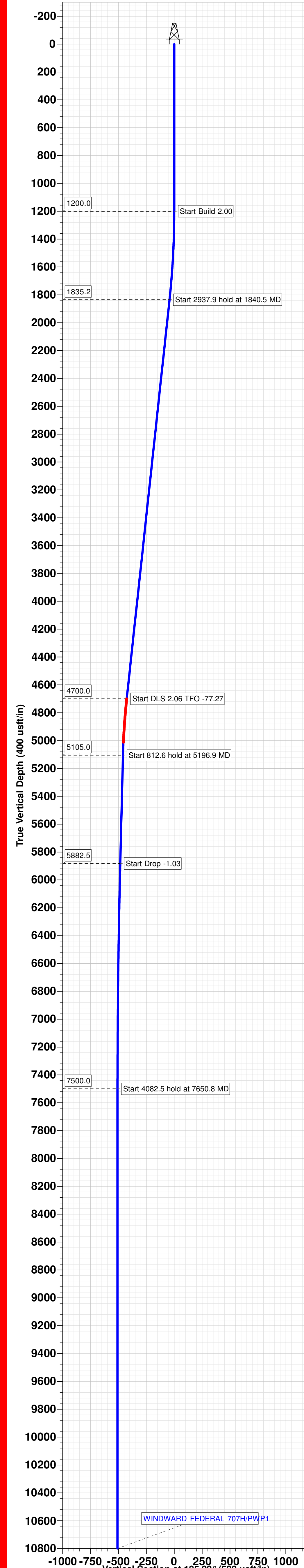
WINDWARD FEDERAL 707H

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00
1840.5	12.81	312.00	1835.2	47.7	-53.0	2.00	312.00	-42.0	Start 2937.9 hold at 1840.5 MD
4778.4	12.81	312.00	4700.0	483.6	-537.1	0.00	0.00	-425.5	Start DLS 2.06 TFO -77.27
5196.9	16.91	281.82	5105.0	527.2	-631.3	2.06	-77.27	-459.1	Start 812.6 hold at 5196.9 MD
6009.5	16.91	281.82	5882.5	575.6	-862.7	0.00	0.00	-483.4	Start Drop -1.03
7650.8	0.00	0.00	7500.0	624.8	-1098.0	1.03	180.00	-508.0	Start 4082.5 hold at 7650.8 MD
11733.3	0.00	0.00	11582.5	624.8	-1098.0	0.00	0.00	-508.0	Start DLS 12.00 TFO 179.58
12483.3	90.00	179.58	12060.0	147.3	-1094.5	12.00	179.58	-33.5	Start 9987.1 hold at 12483.3 MD
22470.4	90.00	179.58	12060.0	-9839.5	-1021.8	0.00	0.00	9892.4	TD at 22470.4



Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.18°

Magnetic Field
Strength: 47573.6nT
Dip Angle: 59.82°
Date: 5/1/2022
Model: BGM2022



DELAWARE BASIN EAST

LEA COUNTY SOUTHEAST

WINDWARD FEDERAL PROJECT

WINDWARD FEDERAL 707H

300255245000

OWB

PWP1

Anticollision Report

23 April, 2024

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Reference	PWP1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	Error Surface:	Combined Pedal Curve
Warning Levels Evaluated at:	2.79 Sigma	Casing Method:	Added to Error Values

Survey Tool Program		Date	4/23/2024		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	1,200.0	PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT	SDI Keeper Wireline Gyrocomp-Initilzd Cont. rev.5	
1,200.0	22,469.9	PWP1 (OWB)	r.5 MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction rev.5	

Summary						
Site Name Offset Well - Wellbore - Design	Reference	Offset	Distance		Separation Factor	Warning
	Measured	Measured	Between	Between		
	Depth (usft)	Depth (usft)	Centres (usft)	Ellipses (usft)		
WINDWARD FEDERAL PROJECT						
_WINDWARD FEDERAL 704H - OWB - PWP0	11,764.0	11,819.8	687.1	620.3	10.286	CC
_WINDWARD FEDERAL 704H - OWB - PWP0	22,470.4	22,525.0	699.5	533.5	4.213	ES, SF
KING TUT FEDERAL 3H - OWB - AWP	6,119.0	5,990.8	98.1	71.8	3.730	CC
KING TUT FEDERAL 3H - OWB - AWP	6,200.0	6,068.5	100.6	70.9	3.391	ES
KING TUT FEDERAL 3H - OWB - AWP	6,300.0	6,165.1	109.3	75.9	3.273	SF
PADUCA 30 FEDERAL 1 (P&A) - OWB - AWP	13,931.5	12,037.9	415.5	-31.4	0.930	STOP Drilling, CC, ES, SF
WINDWARD FEDERAL 10H - OWB - AWP	5,068.7	4,978.1	46.0	27.8	2.530	Normal Operations, CC
WINDWARD FEDERAL 10H - OWB - AWP	5,100.0	5,008.4	46.6	26.5	2.318	Caution - Monitor Closely, E
WINDWARD FEDERAL 10H - OWB - AWP	5,200.0	5,104.4	56.4	29.9	2.126	Caution - Monitor Closely, SI
WINDWARD FEDERAL 11H - OWB - AWP	413.8	407.6	884.7	877.9	129.395	CC, ES
WINDWARD FEDERAL 11H - OWB - AWP	3,000.0	2,977.0	995.5	982.6	76.805	SF
WINDWARD FEDERAL 12H - OWB - AWP	1,341.3	1,347.6	904.8	896.7	112.454	CC, ES
WINDWARD FEDERAL 12H - OWB - AWP	2,500.0	2,458.4	991.8	980.8	89.702	SF
WINDWARD FEDERAL 3H - OWB - AWP	5,763.4	5,644.8	64.8	43.3	3.017	CC
WINDWARD FEDERAL 3H - OWB - AWP	5,800.0	5,679.7	65.6	41.7	2.744	Normal Operations, ES
WINDWARD FEDERAL 3H - OWB - AWP	5,900.0	5,775.5	76.0	46.2	2.548	Normal Operations, SF
WINDWARD FEDERAL 701H - OWB - PWP1	1,200.0	1,200.0	90.1	81.3	10.291	CC, ES
WINDWARD FEDERAL 701H - OWB - PWP1	1,300.0	1,297.3	92.9	83.8	10.238	SF
WINDWARD FEDERAL 702H - OWB - PWP1	1,200.0	1,200.0	60.1	51.3	6.865	CC, ES, SF
WINDWARD FEDERAL 703H - OWB - PWP1	1,200.0	1,200.0	30.1	21.3	3.438	CC, ES
WINDWARD FEDERAL 703H - OWB - PWP1	1,400.0	1,401.2	31.3	21.9	3.314	SF
WINDWARD FEDERAL 9H - OWB - AWP	5,422.5	5,319.6	72.1	49.9	3.246	CC
WINDWARD FEDERAL 9H - OWB - AWP	5,500.0	5,393.7	75.5	49.1	2.865	Normal Operations, ES, SF

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

TD Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
WINDWARD FEDERAL PROJECT						
_WINDWARD FEDERAL 704H - OWB - PWP0	22,470.4	22,525.0	699.5	533.5	4.213	ES, SF
KING TUT FEDERAL 3H - OWB - AWP	22,470.4	18,277.0				Out of Range @TD
PADUCA 30 FEDERAL 1 (P&A) - OWB - AWP	22,470.4	12,220.6				Out of Range @TD
WINDWARD FEDERAL 10H - OWB - AWP	22,470.4	19,025.0				Out of Range @TD
WINDWARD FEDERAL 11H - OWB - AWP	22,470.4	19,115.0				Out of Range @TD
WINDWARD FEDERAL 12H - OWB - AWP	22,470.4	19,062.0				Out of Range @TD
WINDWARD FEDERAL 3H - OWB - AWP	22,470.4	20,366.0				Out of Range @TD
WINDWARD FEDERAL 701H - OWB - PWP1	22,470.4	22,271.5				Out of Range @TD
WINDWARD FEDERAL 702H - OWB - PWP1	22,470.4	22,445.3				Out of Range @TD
WINDWARD FEDERAL 703H - OWB - PWP1	22,470.4	22,455.5	694.0	531.7	4.276	
WINDWARD FEDERAL 9H - OWB - AWP	22,470.4	19,036.7				Out of Range @TD

Offset Design: WINDWARD FEDERAL PROJECT - _WINDWARD FEDERAL 704H - OWB - PWP0													Offset Site Error: 0.0 usft	
Survey Program: 0-r.5 MWD+IFR1, 11780-r.5 MWD+IFR1+MS		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error: 3.0 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
7,100.0	6,950.1	7,378.1	7,197.6	28.9	31.9	-18.73	512.4	-2,029.5	995.3	940.5	54.86	18.143		
7,200.0	7,049.7	7,472.4	7,288.7	29.2	32.3	-18.35	522.0	-2,007.0	962.3	906.6	55.68	17.283		
7,300.0	7,149.4	7,567.2	7,380.3	29.6	32.8	-17.92	531.6	-1,984.4	930.9	874.4	56.49	16.479		
7,400.0	7,249.3	7,660.8	7,470.7	29.9	33.3	-17.46	541.0	-1,962.1	901.2	843.9	57.29	15.731		
7,500.0	7,349.2	7,744.5	7,551.7	30.2	33.7	-17.00	549.2	-1,942.9	874.0	815.9	58.10	15.044		
7,600.0	7,449.2	7,829.2	7,634.0	30.5	34.1	-16.53	557.0	-1,924.5	849.8	791.0	58.87	14.436		
7,700.0	7,549.2	7,914.7	7,717.4	30.5	34.5	-94.27	564.4	-1,907.1	828.6	769.1	59.49	13.929		
7,800.0	7,649.2	8,000.0	7,800.9	30.6	34.9	-93.86	571.3	-1,890.9	809.0	749.0	60.06	13.469		
7,900.0	7,749.2	8,087.6	7,886.8	30.6	35.3	-93.46	577.8	-1,875.4	790.9	730.3	60.62	13.048		
8,000.0	7,849.2	8,174.8	7,972.7	30.6	35.7	-93.07	583.9	-1,861.2	774.2	713.1	61.15	12.662		
8,100.0	7,949.2	8,262.4	8,059.2	30.6	36.1	-92.70	589.4	-1,848.2	759.0	697.3	61.65	12.310		
8,200.0	8,049.2	8,350.5	8,146.3	30.7	36.5	-92.35	594.5	-1,836.3	745.2	683.1	62.14	11.993		
8,300.0	8,149.2	8,439.0	8,234.0	30.7	36.8	-92.03	599.0	-1,825.6	732.9	670.3	62.60	11.708		
8,400.0	8,249.2	8,527.8	8,322.2	30.7	37.2	-91.74	603.0	-1,816.1	722.1	659.1	63.04	11.456		
8,500.0	8,349.2	8,616.9	8,410.8	30.8	37.6	-91.47	606.5	-1,807.8	712.7	649.3	63.45	11.234		
8,600.0	8,449.2	8,706.2	8,499.8	30.8	37.9	-91.25	609.5	-1,800.8	704.8	641.0	63.83	11.042		
8,700.0	8,549.2	8,800.0	8,593.4	30.8	38.2	-91.05	612.0	-1,794.9	698.4	634.2	64.21	10.877		
8,800.0	8,649.2	8,885.6	8,678.8	30.9	38.5	-90.91	613.8	-1,790.6	693.4	628.9	64.50	10.749		
8,900.0	8,749.2	8,975.4	8,768.6	30.9	38.8	-90.80	615.2	-1,787.5	689.8	625.0	64.79	10.647		
9,000.0	8,849.2	9,065.4	8,858.6	30.9	39.1	-90.74	616.0	-1,785.6	687.7	622.7	65.03	10.576		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - _WINDWARD FEDERAL 704H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1, 11780-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,100.0	8,949.2	9,156.0	8,949.2	31.0	39.2	-90.72	616.2	-1,785.0	687.1	621.9	65.16	10.545	
9,200.0	9,049.2	9,256.0	9,049.2	31.0	39.2	-90.72	616.2	-1,785.0	687.1	621.9	65.21	10.536	
9,300.0	9,149.2	9,356.0	9,149.2	31.0	39.3	-90.72	616.2	-1,785.0	687.1	621.8	65.27	10.527	
9,400.0	9,249.2	9,456.0	9,249.2	31.1	39.3	-90.72	616.2	-1,785.0	687.1	621.8	65.33	10.517	
9,500.0	9,349.2	9,556.0	9,349.2	31.1	39.3	-90.72	616.2	-1,785.0	687.1	621.7	65.39	10.508	
9,600.0	9,449.2	9,656.0	9,449.2	31.1	39.3	-90.72	616.2	-1,785.0	687.1	621.6	65.45	10.498	
9,700.0	9,549.2	9,756.0	9,549.2	31.2	39.4	-90.72	616.2	-1,785.0	687.1	621.6	65.51	10.488	
9,800.0	9,649.2	9,856.0	9,649.2	31.2	39.4	-90.72	616.2	-1,785.0	687.1	621.5	65.57	10.478	
9,900.0	9,749.2	9,956.0	9,749.2	31.2	39.4	-90.72	616.2	-1,785.0	687.1	621.5	65.63	10.468	
10,000.0	9,849.2	10,056.0	9,849.2	31.3	39.5	-90.72	616.2	-1,785.0	687.1	621.4	65.70	10.459	
10,100.0	9,949.2	10,156.0	9,949.2	31.3	39.5	-90.72	616.2	-1,785.0	687.1	621.3	65.76	10.449	
10,200.0	10,049.2	10,256.0	10,049.2	31.3	39.5	-90.72	616.2	-1,785.0	687.1	621.3	65.82	10.439	
10,300.0	10,149.2	10,356.0	10,149.2	31.4	39.5	-90.72	616.2	-1,785.0	687.1	621.2	65.88	10.429	
10,400.0	10,249.2	10,456.0	10,249.2	31.4	39.6	-90.72	616.2	-1,785.0	687.1	621.1	65.95	10.419	
10,500.0	10,349.2	10,556.0	10,349.2	31.4	39.6	-90.72	616.2	-1,785.0	687.1	621.1	66.01	10.409	
10,600.0	10,449.2	10,656.0	10,449.2	31.5	39.6	-90.72	616.2	-1,785.0	687.1	621.0	66.07	10.399	
10,700.0	10,549.2	10,756.0	10,549.2	31.5	39.6	-90.72	616.2	-1,785.0	687.1	620.9	66.14	10.389	
10,800.0	10,649.2	10,856.0	10,649.2	31.6	39.7	-90.72	616.2	-1,785.0	687.1	620.9	66.20	10.378	
10,900.0	10,749.2	10,956.0	10,749.2	31.6	39.7	-90.72	616.2	-1,785.0	687.1	620.8	66.27	10.368	
11,000.0	10,849.2	11,056.0	10,849.2	31.6	39.7	-90.72	616.2	-1,785.0	687.1	620.8	66.33	10.358	
11,100.0	10,949.2	11,156.0	10,949.2	31.7	39.8	-90.72	616.2	-1,785.0	687.1	620.7	66.40	10.348	
11,200.0	11,049.2	11,256.0	11,049.2	31.7	39.8	-90.72	616.2	-1,785.0	687.1	620.6	66.46	10.338	
11,300.0	11,149.2	11,356.0	11,149.2	31.7	39.8	-90.72	616.2	-1,785.0	687.1	620.6	66.53	10.327	
11,400.0	11,249.2	11,456.0	11,249.2	31.8	39.8	-90.72	616.2	-1,785.0	687.1	620.5	66.60	10.317	
11,500.0	11,349.2	11,556.0	11,349.2	31.8	39.9	-90.72	616.2	-1,785.0	687.1	620.4	66.66	10.307	
11,600.0	11,449.2	11,656.0	11,449.2	31.8	39.9	-90.72	616.2	-1,785.0	687.1	620.4	66.73	10.296	
11,700.0	11,549.2	11,756.0	11,549.2	31.9	39.9	-90.72	616.2	-1,785.0	687.1	620.3	66.79	10.287	
11,764.0	11,613.1	11,819.8	11,613.0	31.8	39.9	89.87	615.4	-1,785.0	687.1	620.3	66.80	10.286 CC	
11,800.0	11,649.0	11,855.5	11,648.5	31.8	39.9	89.74	612.0	-1,785.0	687.1	620.3	66.80	10.286	
11,900.0	11,745.8	11,954.7	11,744.8	31.6	39.9	89.80	588.8	-1,784.9	687.1	620.4	66.76	10.293	
12,000.0	11,835.6	12,054.2	11,834.4	31.3	40.0	89.88	546.2	-1,784.6	687.2	620.5	66.69	10.304	
12,100.0	11,914.2	12,153.8	11,913.4	31.1	40.0	89.96	485.8	-1,784.2	687.2	620.6	66.61	10.317	
12,200.0	11,978.4	12,253.7	11,978.3	30.9	40.0	90.04	410.1	-1,783.8	687.3	620.8	66.54	10.330	
12,300.0	12,025.2	12,353.8	12,026.2	30.8	40.0	90.12	322.4	-1,783.2	687.4	620.9	66.48	10.341	
12,400.0	12,052.7	12,454.1	12,054.8	30.7	40.1	90.19	226.4	-1,782.7	687.5	621.1	66.45	10.347	
12,500.0	12,060.0	12,554.6	12,063.0	30.8	40.1	90.25	126.5	-1,782.0	687.7	621.2	66.45	10.348	
12,600.0	12,060.0	12,654.6	12,063.0	30.8	40.2	90.25	26.5	-1,781.4	687.8	621.3	66.50	10.342	
12,700.0	12,060.0	12,754.6	12,063.0	30.9	40.3	90.25	-73.5	-1,780.8	687.9	621.3	66.59	10.331	
12,800.0	12,060.0	12,854.6	12,063.0	31.0	40.4	90.25	-173.5	-1,780.2	688.0	621.3	66.71	10.314	
12,900.0	12,060.0	12,954.6	12,063.0	31.1	40.5	90.25	-273.5	-1,779.6	688.1	621.3	66.86	10.292	
13,000.0	12,060.0	13,054.6	12,063.0	31.3	40.6	90.25	-373.5	-1,779.0	688.3	621.2	67.05	10.265	
13,100.0	12,060.0	13,154.6	12,063.0	31.4	40.8	90.25	-473.5	-1,778.4	688.4	621.1	67.27	10.233	
13,200.0	12,060.0	13,254.6	12,063.0	31.6	40.9	90.25	-573.5	-1,777.8	688.5	621.0	67.52	10.196	
13,300.0	12,060.0	13,354.6	12,063.0	31.7	41.1	90.25	-673.5	-1,777.2	688.6	620.8	67.81	10.155	
13,400.0	12,060.0	13,454.6	12,063.0	31.9	41.2	90.25	-773.5	-1,776.6	688.7	620.6	68.13	10.109	
13,500.0	12,060.0	13,554.6	12,063.0	32.1	41.4	90.25	-873.5	-1,776.0	688.9	620.4	68.48	10.059	
13,600.0	12,060.0	13,654.6	12,063.0	32.3	41.6	90.25	-973.5	-1,775.3	689.0	620.1	68.87	10.004	
13,700.0	12,060.0	13,754.6	12,063.0	32.5	41.8	90.25	-1,073.5	-1,774.7	689.1	619.8	69.28	9.946	
13,800.0	12,060.0	13,854.6	12,063.0	32.8	42.0	90.25	-1,173.5	-1,774.1	689.2	619.5	69.73	9.885	
13,900.0	12,060.0	13,954.6	12,063.0	33.0	42.2	90.25	-1,273.5	-1,773.5	689.3	619.1	70.20	9.820	
14,000.0	12,060.0	14,054.6	12,063.0	33.3	42.5	90.25	-1,373.5	-1,772.9	689.4	618.7	70.70	9.751	
14,100.0	12,060.0	14,154.6	12,063.0	33.6	42.7	90.25	-1,473.5	-1,772.3	689.6	618.3	71.24	9.680	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - _WINDWARD FEDERAL 704H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1, 11780-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
14,200.0	12,060.0	14,254.6	12,063.0	33.9	43.0	90.25	-1,573.5	-1,771.7	689.7	617.9	71.80	9.606	
14,300.0	12,060.0	14,354.6	12,063.0	34.2	43.2	90.25	-1,673.5	-1,771.1	689.8	617.4	72.38	9.530	
14,400.0	12,060.0	14,454.6	12,063.0	34.5	43.5	90.25	-1,773.5	-1,770.5	689.9	616.9	73.00	9.451	
14,500.0	12,060.0	14,554.6	12,063.0	34.8	43.8	90.25	-1,873.5	-1,769.9	690.0	616.4	73.64	9.371	
14,600.0	12,060.0	14,654.6	12,063.0	35.1	44.1	90.25	-1,973.5	-1,769.2	690.2	615.9	74.30	9.288	
14,700.0	12,060.0	14,754.6	12,063.0	35.5	44.4	90.25	-2,073.5	-1,768.6	690.3	615.3	74.99	9.204	
14,800.0	12,060.0	14,854.6	12,063.0	35.8	44.7	90.25	-2,173.5	-1,768.0	690.4	614.7	75.71	9.119	
14,900.0	12,060.0	14,954.6	12,063.0	36.2	45.1	90.25	-2,273.5	-1,767.4	690.5	614.1	76.45	9.033	
15,000.0	12,060.0	15,054.6	12,063.0	36.6	45.4	90.25	-2,373.5	-1,766.8	690.6	613.4	77.21	8.945	
15,100.0	12,060.0	15,154.6	12,063.0	37.0	45.7	90.25	-2,473.5	-1,766.2	690.7	612.8	77.99	8.857	
15,200.0	12,060.0	15,254.6	12,063.0	37.4	46.1	90.25	-2,573.5	-1,765.6	690.9	612.1	78.79	8.768	
15,300.0	12,060.0	15,354.6	12,063.0	37.8	46.5	90.25	-2,673.5	-1,765.0	691.0	611.4	79.62	8.679	
15,400.0	12,060.0	15,454.6	12,063.0	38.2	46.8	90.25	-2,773.5	-1,764.4	691.1	610.6	80.46	8.589	
15,500.0	12,060.0	15,554.6	12,063.0	38.7	47.2	90.25	-2,873.5	-1,763.8	691.2	609.9	81.32	8.500	
15,600.0	12,060.0	15,654.6	12,063.0	39.1	47.6	90.25	-2,973.5	-1,763.1	691.3	609.1	82.21	8.410	
15,700.0	12,060.0	15,754.6	12,063.0	39.6	48.0	90.25	-3,073.5	-1,762.5	691.5	608.4	83.11	8.320	
15,800.0	12,060.0	15,854.6	12,063.0	40.0	48.4	90.25	-3,173.5	-1,761.9	691.6	607.6	84.02	8.231	
15,900.0	12,060.0	15,954.6	12,063.0	40.5	48.8	90.25	-3,273.5	-1,761.3	691.7	606.7	84.96	8.142	
16,000.0	12,060.0	16,054.6	12,063.0	41.0	49.2	90.25	-3,373.5	-1,760.7	691.8	605.9	85.91	8.053	
16,100.0	12,060.0	16,154.6	12,063.0	41.5	49.7	90.25	-3,473.5	-1,760.1	691.9	605.1	86.88	7.965	
16,200.0	12,060.0	16,254.6	12,063.0	42.0	50.1	90.25	-3,573.5	-1,759.5	692.1	604.2	87.86	7.877	
16,300.0	12,060.0	16,354.6	12,063.0	42.5	50.5	90.25	-3,673.5	-1,758.9	692.2	603.3	88.86	7.790	
16,400.0	12,060.0	16,454.6	12,063.0	43.0	51.0	90.25	-3,773.5	-1,758.3	692.3	602.4	89.87	7.703	
16,500.0	12,060.0	16,554.6	12,063.0	43.5	51.5	90.25	-3,873.5	-1,757.7	692.4	601.5	90.89	7.618	
16,600.0	12,060.0	16,654.6	12,063.0	44.0	51.9	90.25	-3,973.5	-1,757.1	692.5	600.6	91.93	7.533	
16,700.0	12,060.0	16,754.6	12,063.0	44.6	52.4	90.25	-4,073.5	-1,756.4	692.6	599.7	92.99	7.449	
16,800.0	12,060.0	16,854.6	12,063.0	45.1	52.9	90.25	-4,173.5	-1,755.8	692.8	598.7	94.05	7.366	
16,900.0	12,060.0	16,954.6	12,063.0	45.6	53.4	90.25	-4,273.5	-1,755.2	692.9	597.8	95.13	7.284	
17,000.0	12,060.0	17,054.6	12,063.0	46.2	53.9	90.25	-4,373.5	-1,754.6	693.0	596.8	96.22	7.203	
17,100.0	12,060.0	17,154.6	12,063.0	46.8	54.4	90.25	-4,473.5	-1,754.0	693.1	595.8	97.32	7.122	
17,200.0	12,060.0	17,254.6	12,063.0	47.3	54.9	90.25	-4,573.5	-1,753.4	693.2	594.8	98.43	7.043	
17,300.0	12,060.0	17,354.6	12,063.0	47.9	55.4	90.25	-4,673.5	-1,752.8	693.4	593.8	99.55	6.965	
17,400.0	12,060.0	17,454.6	12,063.0	48.5	55.9	90.25	-4,773.5	-1,752.2	693.5	592.8	100.68	6.888	
17,500.0	12,060.0	17,554.6	12,063.0	49.0	56.4	90.25	-4,873.5	-1,751.6	693.6	591.8	101.82	6.812	
17,600.0	12,060.0	17,654.6	12,063.0	49.6	56.9	90.25	-4,973.5	-1,751.0	693.7	590.7	102.97	6.737	
17,700.0	12,060.0	17,754.6	12,063.0	50.2	57.5	90.25	-5,073.4	-1,750.3	693.8	589.7	104.13	6.663	
17,800.0	12,060.0	17,854.6	12,063.0	50.8	58.0	90.25	-5,173.4	-1,749.7	693.9	588.6	105.30	6.590	
17,900.0	12,060.0	17,954.6	12,063.0	51.4	58.6	90.25	-5,273.4	-1,749.1	694.1	587.6	106.48	6.518	
18,000.0	12,060.0	18,054.6	12,063.0	52.0	59.1	90.25	-5,373.4	-1,748.5	694.2	586.5	107.66	6.448	
18,100.0	12,060.0	18,154.6	12,063.0	52.6	59.7	90.25	-5,473.4	-1,747.9	694.3	585.4	108.86	6.378	
18,200.0	12,060.0	18,254.6	12,063.0	53.3	60.2	90.25	-5,573.4	-1,747.3	694.4	584.4	110.06	6.310	
18,300.0	12,060.0	18,354.6	12,063.0	53.9	60.8	90.25	-5,673.4	-1,746.7	694.5	583.3	111.27	6.242	
18,400.0	12,060.0	18,454.6	12,063.0	54.5	61.4	90.25	-5,773.4	-1,746.1	694.7	582.2	112.48	6.176	
18,500.0	12,060.0	18,554.6	12,063.0	55.1	61.9	90.25	-5,873.4	-1,745.5	694.8	581.1	113.71	6.110	
18,600.0	12,060.0	18,654.6	12,063.0	55.8	62.5	90.25	-5,973.4	-1,744.9	694.9	580.0	114.94	6.046	
18,700.0	12,060.0	18,754.6	12,063.0	56.4	63.1	90.25	-6,073.4	-1,744.3	695.0	578.8	116.17	5.983	
18,800.0	12,060.0	18,854.6	12,063.0	57.0	63.7	90.25	-6,173.4	-1,743.6	695.1	577.7	117.42	5.920	
18,900.0	12,060.0	18,954.6	12,063.0	57.7	64.3	90.25	-6,273.4	-1,743.0	695.3	576.6	118.67	5.859	
19,000.0	12,060.0	19,054.6	12,063.0	58.3	64.9	90.25	-6,373.4	-1,742.4	695.4	575.4	119.92	5.798	
19,100.0	12,060.0	19,154.6	12,063.0	59.0	65.5	90.25	-6,473.4	-1,741.8	695.5	574.3	121.18	5.739	
19,200.0	12,060.0	19,254.6	12,063.0	59.6	66.1	90.25	-6,573.4	-1,741.2	695.6	573.2	122.45	5.681	
19,300.0	12,060.0	19,354.6	12,063.0	60.3	66.7	90.25	-6,673.4	-1,740.6	695.7	572.0	123.72	5.623	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - _WINDWARD FEDERAL 704H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1, 11780-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
19,400.0	12,060.0	19,454.6	12,063.0	60.9	67.3	90.25	-6,773.4	-1,740.0	695.8	570.8	125.00	5.567	
19,500.0	12,060.0	19,554.6	12,063.0	61.6	67.9	90.25	-6,873.4	-1,739.4	696.0	569.7	126.28	5.511	
19,600.0	12,060.0	19,654.6	12,063.0	62.2	68.5	90.25	-6,973.4	-1,738.8	696.1	568.5	127.57	5.456	
19,700.0	12,060.0	19,754.6	12,063.0	62.9	69.1	90.25	-7,073.4	-1,738.2	696.2	567.3	128.87	5.403	
19,800.0	12,060.0	19,854.6	12,063.0	63.6	69.7	90.25	-7,173.4	-1,737.5	696.3	566.2	130.16	5.350	
19,900.0	12,060.0	19,954.6	12,063.0	64.2	70.3	90.25	-7,273.4	-1,736.9	696.4	565.0	131.46	5.298	
20,000.0	12,060.0	20,054.6	12,063.0	64.9	71.0	90.25	-7,373.4	-1,736.3	696.6	563.8	132.77	5.246	
20,100.0	12,060.0	20,154.6	12,063.0	65.6	71.6	90.25	-7,473.4	-1,735.7	696.7	562.6	134.08	5.196	
20,200.0	12,060.0	20,254.6	12,063.0	66.2	72.2	90.25	-7,573.4	-1,735.1	696.8	561.4	135.40	5.146	
20,300.0	12,060.0	20,354.6	12,063.0	66.9	72.9	90.25	-7,673.4	-1,734.5	696.9	560.2	136.72	5.098	
20,400.0	12,060.0	20,454.6	12,063.0	67.6	73.5	90.25	-7,773.4	-1,733.9	697.0	559.0	138.04	5.050	
20,500.0	12,060.0	20,554.6	12,063.0	68.3	74.1	90.25	-7,873.4	-1,733.3	697.2	557.8	139.36	5.002	
20,600.0	12,060.0	20,654.6	12,063.0	69.0	74.8	90.25	-7,973.4	-1,732.7	697.3	556.6	140.69	4.956	
20,700.0	12,060.0	20,754.6	12,063.0	69.6	75.4	90.25	-8,073.4	-1,732.1	697.4	555.4	142.03	4.910	
20,800.0	12,060.0	20,854.6	12,063.0	70.3	76.1	90.25	-8,173.4	-1,731.4	697.5	554.1	143.37	4.865	
20,900.0	12,060.0	20,954.6	12,063.0	71.0	76.7	90.25	-8,273.4	-1,730.8	697.6	552.9	144.71	4.821	
21,000.0	12,060.0	21,054.6	12,063.0	71.7	77.4	90.25	-8,373.4	-1,730.2	697.7	551.7	146.05	4.777	
21,100.0	12,060.0	21,154.6	12,063.0	72.4	78.0	90.25	-8,473.4	-1,729.6	697.9	550.5	147.40	4.735	
21,200.0	12,060.0	21,254.6	12,063.0	73.1	78.7	90.25	-8,573.4	-1,729.0	698.0	549.2	148.75	4.692	
21,300.0	12,060.0	21,354.6	12,063.0	73.8	79.3	90.25	-8,673.4	-1,728.4	698.1	548.0	150.10	4.651	
21,400.0	12,060.0	21,454.6	12,063.0	74.5	80.0	90.25	-8,773.4	-1,727.8	698.2	546.8	151.46	4.610	
21,500.0	12,060.0	21,554.6	12,063.0	75.2	80.7	90.25	-8,873.4	-1,727.2	698.3	545.5	152.82	4.570	
21,600.0	12,060.0	21,654.6	12,063.0	75.9	81.3	90.25	-8,973.4	-1,726.6	698.5	544.3	154.18	4.530	
21,700.0	12,060.0	21,754.6	12,063.0	76.6	82.0	90.25	-9,073.4	-1,726.0	698.6	543.0	155.54	4.491	
21,800.0	12,060.0	21,854.6	12,063.0	77.3	82.7	90.25	-9,173.4	-1,725.4	698.7	541.8	156.91	4.453	
21,900.0	12,060.0	21,954.6	12,063.0	78.0	83.3	90.25	-9,273.4	-1,724.7	698.8	540.5	158.28	4.415	
22,000.0	12,060.0	22,054.6	12,063.0	78.7	84.0	90.25	-9,373.4	-1,724.1	698.9	539.3	159.65	4.378	
22,100.0	12,060.0	22,154.6	12,063.0	79.4	84.7	90.25	-9,473.4	-1,723.5	699.0	538.0	161.03	4.341	
22,200.0	12,060.0	22,254.6	12,063.0	80.1	85.3	90.25	-9,573.4	-1,722.9	699.2	536.8	162.41	4.305	
22,300.0	12,060.0	22,354.6	12,063.0	80.8	86.0	90.25	-9,673.4	-1,722.3	699.3	535.5	163.79	4.269	
22,400.0	12,060.0	22,454.6	12,063.0	81.5	86.7	90.25	-9,773.4	-1,721.7	699.4	534.2	165.17	4.234	
22,470.4	12,060.0	22,525.0	12,063.0	82.0	87.2	90.25	-9,843.8	-1,721.3	699.5	533.5	166.03	4.213 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - KING TUT FEDERAL 3H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 196-r.5 MWD												Offset Well Error:	2.0 usft
Reference	Offset	Semi Major Axis		Distance		Rule Assigned:		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
1,600.0	1,598.7	1,601.6	1,600.3	5.4	5.3	-13.88	487.8	-893.6	990.9	979.9	10.98	90.228	
1,700.0	1,697.5	1,704.5	1,703.2	5.8	5.5	-14.16	487.9	-893.0	975.3	963.9	11.46	85.094	
1,800.0	1,795.6	1,801.2	1,799.8	6.1	5.7	-14.50	488.2	-892.3	956.3	944.4	11.95	80.014	
1,900.0	1,893.2	1,899.4	1,898.1	6.3	5.8	-14.80	489.0	-891.3	934.6	922.3	12.32	75.846	
2,000.0	1,990.7	1,992.2	1,990.8	6.7	6.0	-15.04	490.3	-890.2	912.8	900.0	12.76	71.533	
2,100.0	2,088.2	2,075.7	2,074.4	7.0	6.1	-15.28	491.7	-890.3	892.1	879.0	13.19	67.644	
2,200.0	2,185.7	2,172.9	2,171.5	7.4	6.3	-15.55	493.8	-891.0	872.3	858.7	13.63	64.023	
2,300.0	2,283.2	2,276.4	2,275.0	7.7	6.4	-15.77	497.0	-890.9	852.2	838.1	14.10	60.458	
2,400.0	2,380.8	2,378.8	2,377.4	8.1	6.6	-16.02	499.7	-890.3	831.5	816.9	14.59	57.004	
2,500.0	2,478.3	2,477.1	2,475.6	8.5	6.8	-16.29	501.8	-889.6	810.5	795.4	15.09	53.711	
2,600.0	2,575.8	2,579.4	2,577.8	8.9	7.0	-16.54	504.6	-888.5	789.4	773.7	15.61	50.571	
2,700.0	2,673.3	2,679.8	2,678.2	9.3	7.2	-16.89	506.0	-887.0	767.4	751.3	16.14	47.544	
2,800.0	2,770.8	2,777.6	2,776.0	9.7	7.4	-17.32	506.5	-886.3	745.7	729.0	16.68	44.691	
2,900.0	2,868.3	2,876.9	2,875.4	10.1	7.6	-17.77	507.0	-885.0	723.6	706.3	17.24	41.974	
3,000.0	2,965.8	2,968.1	2,966.5	10.6	7.7	-18.27	506.9	-884.3	701.7	683.9	17.83	39.359	
3,100.0	3,063.3	3,060.2	3,058.6	11.0	7.7	-18.93	505.9	-885.2	681.1	662.7	18.38	37.055	
3,200.0	3,160.8	3,157.7	3,156.1	11.4	7.7	-19.68	504.9	-886.5	660.9	642.0	18.88	35.010	
3,300.0	3,258.4	3,256.5	3,254.9	11.9	7.8	-20.36	505.1	-887.1	640.6	621.2	19.38	33.060	
3,400.0	3,355.9	3,350.8	3,349.2	12.3	7.9	-21.03	505.5	-887.6	620.4	600.5	19.90	31.181	
3,500.0	3,453.4	3,444.9	3,443.3	12.7	7.9	-21.84	505.1	-889.2	601.2	580.8	20.40	29.464	
3,600.0	3,550.9	3,542.3	3,540.7	13.2	7.9	-22.71	505.1	-891.0	582.3	561.4	20.89	27.871	
3,700.0	3,648.4	3,639.7	3,638.0	13.6	8.0	-23.58	505.6	-892.7	563.6	542.2	21.38	26.356	
3,800.0	3,745.9	3,740.3	3,738.7	14.1	8.1	-24.56	506.0	-894.3	544.9	523.1	21.86	24.924	
3,900.0	3,843.4	3,839.8	3,838.1	14.5	8.1	-25.81	504.4	-896.0	525.9	503.6	22.31	23.567	
4,000.0	3,940.9	3,941.3	3,939.6	15.0	8.1	-27.25	502.0	-897.4	506.6	483.9	22.72	22.294	
4,100.0	4,038.4	4,039.6	4,037.8	15.5	8.1	-28.67	500.1	-898.0	487.1	463.9	23.13	21.053	
4,200.0	4,136.0	4,140.6	4,138.9	15.9	8.1	-30.20	498.6	-898.2	467.4	443.9	23.51	19.884	
4,300.0	4,233.5	4,244.9	4,243.1	16.4	8.2	-31.96	496.6	-897.1	446.9	423.1	23.82	18.761	
4,400.0	4,331.0	4,343.9	4,342.0	16.8	8.2	-33.95	493.3	-895.1	425.7	401.6	24.11	17.653	
4,500.0	4,428.5	4,434.6	4,432.6	17.3	8.2	-36.04	489.8	-894.0	405.6	381.2	24.41	16.616	
4,600.0	4,526.0	4,530.8	4,528.8	17.8	8.3	-38.44	486.2	-893.5	387.0	362.4	24.59	15.735	
4,700.0	4,623.5	4,627.4	4,625.3	18.2	8.4	-41.08	482.7	-893.1	369.1	344.4	24.71	14.936	
4,800.0	4,721.0	4,720.5	4,718.4	18.7	8.5	-41.71	480.7	-893.3	352.6	327.8	24.78	14.231	
4,900.0	4,818.4	4,817.9	4,815.8	19.1	8.6	-35.74	479.6	-893.9	335.3	310.5	24.85	13.492	
5,000.0	4,915.4	4,914.1	4,912.0	19.6	8.7	-30.63	478.5	-894.7	315.8	290.8	24.94	12.661	
5,100.0	5,011.9	5,010.4	5,008.2	20.1	8.7	-26.61	476.9	-895.6	293.9	268.9	25.01	11.752	
5,200.0	5,107.9	5,105.6	5,103.5	20.5	8.8	-23.50	476.4	-897.0	269.7	244.6	25.11	10.741	
5,300.0	5,203.6	5,202.0	5,199.8	21.0	8.9	-25.96	477.1	-898.8	244.7	219.4	25.30	9.672	
5,400.0	5,299.3	5,298.4	5,296.2	21.5	8.9	-28.84	478.3	-900.5	220.0	194.8	25.26	8.711	
5,500.0	5,395.0	5,394.4	5,392.1	21.9	9.0	-32.45	479.3	-902.3	196.1	171.1	25.05	7.830	
5,600.0	5,490.6	5,490.7	5,488.4	22.4	9.1	-37.11	480.1	-904.0	173.2	148.6	24.60	7.042	
5,700.0	5,586.3	5,587.0	5,584.8	22.8	9.2	-43.12	480.9	-905.7	151.7	127.8	23.89	6.351	
5,800.0	5,682.0	5,683.7	5,681.4	23.3	9.2	-50.90	481.9	-907.2	132.1	109.1	23.00	5.743	
5,900.0	5,777.7	5,779.8	5,777.5	23.7	9.3	-60.95	483.1	-908.7	115.5	93.2	22.31	5.178	
6,000.0	5,873.3	5,876.2	5,873.8	24.2	9.4	-73.70	484.1	-910.1	103.8	81.0	22.80	4.554	
6,100.0	5,969.2	5,972.6	5,970.3	24.6	9.5	-89.05	485.1	-909.8	98.2	72.7	25.56	3.844	
6,119.0	5,987.5	5,990.8	5,988.4	24.7	9.5	-92.01	485.2	-909.6	98.1	71.8	26.30	3.730 CC	
6,200.0	6,065.6	6,068.5	6,066.2	25.1	9.6	-104.10	485.8	-909.1	100.6	70.9	29.66	3.391 ES	
6,300.0	6,162.4	6,165.1	6,162.8	25.5	9.7	-117.10	486.3	-908.2	109.3	75.9	33.39	3.273 SF	
6,400.0	6,259.7	6,262.8	6,260.5	26.0	9.7	-127.18	487.0	-907.7	121.4	85.3	36.08	3.365	
6,500.0	6,357.4	6,360.8	6,358.5	26.4	9.8	-134.60	487.8	-907.7	134.9	97.0	37.93	3.557	
6,600.0	6,455.4	6,458.8	6,456.4	26.8	9.9	-140.19	488.6	-907.8	148.8	109.5	39.26	3.790	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - KING TUT FEDERAL 3H - OWB - AWP													Offset Site Error:	0.0 usft
Survey Program: 196-r.5 MWD													Offset Well Error:	2.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
6,700.0	6,553.8	6,557.2	6,554.8	27.3	10.0	-144.42	489.3	-907.9	162.5	122.2	40.29	4.032		
6,800.0	6,652.5	6,655.5	6,653.1	27.7	10.1	-147.63	489.9	-908.1	175.4	134.2	41.12	4.264		
6,900.0	6,751.5	6,754.0	6,751.6	28.1	10.2	-150.11	490.2	-908.0	187.5	145.7	41.83	4.483		
7,000.0	6,850.7	6,852.5	6,850.2	28.5	10.3	-152.02	490.4	-907.8	198.6	156.2	42.44	4.679		
7,100.0	6,950.1	6,951.3	6,949.0	28.9	10.3	-153.55	490.4	-907.2	208.6	165.6	43.01	4.851		
7,200.0	7,049.7	7,050.2	7,047.9	29.2	10.4	-154.80	490.4	-906.3	217.4	173.9	43.53	4.995		
7,300.0	7,149.4	7,150.6	7,148.2	29.6	10.5	-155.73	490.3	-905.5	224.7	180.7	44.05	5.101		
7,400.0	7,249.3	7,251.1	7,248.7	29.9	10.5	-156.40	490.4	-905.0	230.0	185.5	44.54	5.164		
7,500.0	7,349.2	7,351.5	7,349.2	30.2	10.6	-156.84	490.6	-904.7	233.5	188.5	44.99	5.190		
7,600.0	7,449.2	7,450.9	7,448.5	30.5	10.6	-157.04	490.6	-904.5	235.3	189.9	45.32	5.191		
7,700.0	7,549.2	7,550.3	7,548.0	30.5	10.7	124.73	490.4	-904.1	235.9	190.5	45.42	5.194		
7,800.0	7,649.2	7,651.0	7,648.7	30.6	10.7	124.79	490.0	-904.0	236.3	190.8	45.50	5.193		
7,900.0	7,749.2	7,751.2	7,748.9	30.6	10.8	124.94	489.4	-904.2	236.4	190.9	45.57	5.189		
8,000.0	7,849.2	7,850.0	7,847.6	30.6	10.8	125.11	488.7	-904.4	236.7	191.1	45.58	5.193		
8,100.0	7,949.2	7,936.7	7,934.3	30.6	10.8	125.59	485.7	-903.7	239.4	194.3	45.14	5.304		
8,200.0	8,049.2	8,015.9	8,012.7	30.7	10.8	127.06	475.8	-900.8	249.9	205.6	44.25	5.647		
8,300.0	8,149.2	8,093.9	8,088.7	30.7	10.8	129.49	458.8	-896.5	268.0	224.8	43.15	6.211		
8,400.0	8,249.2	8,163.2	8,153.8	30.7	10.9	132.54	435.7	-891.9	295.5	254.0	41.54	7.114		
8,500.0	8,349.2	8,227.0	8,210.9	30.8	10.9	135.91	407.6	-887.6	332.5	292.8	39.72	8.371		
8,600.0	8,449.2	8,284.3	8,259.3	30.8	11.0	139.14	377.3	-883.9	378.4	340.5	37.88	9.988		
8,700.0	8,549.2	8,328.0	8,293.7	30.8	11.1	141.81	350.3	-882.0	432.8	396.8	35.98	12.030		
8,800.0	8,649.2	8,370.7	8,324.3	30.9	11.2	144.53	320.6	-881.3	495.0	460.5	34.53	14.335		
8,900.0	8,749.2	8,407.4	8,348.7	30.9	11.3	146.82	293.1	-881.1	563.5	530.1	33.42	16.861		
9,000.0	8,849.2	8,440.3	8,369.0	30.9	11.4	148.72	267.3	-880.8	636.8	604.1	32.66	19.497		
9,100.0	8,949.2	8,466.5	8,384.3	31.0	11.5	150.15	246.0	-880.6	714.1	681.9	32.15	22.209		
9,200.0	9,049.2	8,486.0	8,394.8	31.0	11.6	151.17	229.6	-880.4	794.8	763.0	31.84	24.959		
9,300.0	9,149.2	8,505.2	8,404.5	31.0	11.7	152.13	213.0	-880.2	878.4	846.7	31.74	27.678		
9,400.0	9,249.2	8,517.0	8,410.1	31.1	11.8	152.70	202.6	-880.1	964.3	932.5	31.73	30.387		

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - PADUCA 30 FEDERAL 1 (P&A) - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 285-r.5 INC-ONLY												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Separation Factor	Rule Assigned:	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		Warning	
13,100.0	12,060.0	12,032.3	12,054.4	31.4	318.4	-89.23	-1,297.7	-668.5	929.5	483.2	446.26	2.083 Caution - Monitor Closely	
13,200.0	12,060.0	12,033.0	12,055.0	31.6	318.4	-89.32	-1,297.7	-668.5	841.2	394.8	446.38	1.885 Caution - Monitor Closely	
13,300.0	12,060.0	12,033.6	12,055.7	31.7	318.4	-89.41	-1,297.7	-668.5	755.9	309.4	446.52	1.693 Caution - Monitor Closely	
13,400.0	12,060.0	12,034.3	12,056.3	31.9	318.5	-89.50	-1,297.7	-668.5	674.6	227.9	446.67	1.510 Caution - Monitor Closely	
13,500.0	12,060.0	12,034.9	12,057.0	32.1	318.5	-89.59	-1,297.7	-668.5	599.0	152.2	446.84	1.341 Take Immediate Action	
13,600.0	12,060.0	12,035.6	12,057.7	32.3	318.5	-89.68	-1,297.7	-668.5	531.5	84.5	447.01	1.189 Take Immediate Action	
13,700.0	12,060.0	12,036.3	12,058.3	32.5	318.5	-89.78	-1,297.7	-668.5	475.6	28.5	447.13	1.064 Take Immediate Action	
13,800.0	12,060.0	12,037.0	12,059.0	32.8	318.6	-89.87	-1,297.7	-668.5	435.8	-11.3	447.16	0.975 STOP Drilling	
13,900.0	12,060.0	12,037.7	12,059.7	33.0	318.6	-89.97	-1,297.7	-668.5	416.7	-30.3	447.02	0.932 STOP Drilling	
13,931.5	12,060.0	12,037.9	12,060.0	33.1	318.6	-90.00	-1,297.7	-668.5	415.5	-31.4	446.94	0.930 STOP Drilling, CC, ES, SF	
14,000.0	12,060.0	12,038.4	12,060.5	33.3	318.6	-90.07	-1,297.8	-668.5	421.1	-25.6	446.74	0.943 STOP Drilling	
14,100.0	12,060.0	12,039.1	12,061.2	33.6	318.6	-90.17	-1,297.8	-668.5	448.4	2.0	446.41	1.004 Take Immediate Action	
14,200.0	12,060.0	12,039.9	12,061.9	33.9	318.7	-90.27	-1,297.8	-668.5	494.8	48.6	446.14	1.109 Take Immediate Action	
14,300.0	12,060.0	12,040.6	12,062.7	34.2	318.7	-90.37	-1,297.8	-668.5	555.4	109.4	445.97	1.245 Take Immediate Action	
14,400.0	12,060.0	12,041.4	12,063.4	34.5	318.7	-90.48	-1,297.8	-668.5	626.2	180.4	445.88	1.405 Take Immediate Action	
14,500.0	12,060.0	12,042.2	12,064.2	34.8	318.7	-90.59	-1,297.8	-668.5	704.2	258.4	445.84	1.579 Caution - Monitor Closely	
14,600.0	12,060.0	12,043.0	12,065.0	35.1	318.8	-90.69	-1,297.8	-668.5	787.1	341.3	445.85	1.766 Caution - Monitor Closely	
14,700.0	12,060.0	12,043.8	12,065.8	35.5	318.8	-90.81	-1,297.8	-668.5	873.7	427.8	445.87	1.959 Caution - Monitor Closely	
14,800.0	12,060.0	12,044.6	12,066.6	35.8	318.8	-90.92	-1,297.8	-668.5	962.8	516.9	445.91	2.159 Caution - Monitor Closely	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 10H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 100-Standard Keeper 104, 8683-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Rule Assigned:												Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	0.0	3.2	3.0	3.0	-54.11	468.4	-647.3	799.0				
100.0	100.0	95.7	98.9	3.0	3.0	-54.10	468.5	-647.3	799.1	792.6	6.44	124.000	
200.0	200.0	194.4	197.6	3.2	3.0	-54.09	468.8	-647.4	799.3	792.7	6.57	121.640	
300.0	300.0	294.9	298.1	3.3	3.0	-54.08	469.1	-647.5	799.6	792.9	6.70	119.330	
400.0	400.0	394.5	397.7	3.4	3.0	-54.06	469.4	-647.6	799.8	793.0	6.83	117.071	
500.0	500.0	494.2	497.4	3.5	3.1	-54.06	469.7	-647.8	800.1	793.2	6.97	114.830	
600.0	600.0	593.3	596.4	3.7	3.1	-54.05	470.0	-648.1	800.5	793.4	7.11	112.631	
700.0	700.0	695.8	699.0	3.8	3.1	-54.05	470.2	-648.3	800.9	793.6	7.25	110.458	
800.0	800.0	800.0	803.2	3.9	3.1	-54.07	469.8	-648.3	800.6	793.3	7.37	108.667	
900.0	900.0	899.8	903.0	4.0	3.1	-54.10	469.3	-648.2	800.3	792.8	7.48	106.921	
1,000.0	1,000.0	996.8	1,000.0	4.2	3.1	-54.14	468.7	-648.4	800.1	792.5	7.61	105.175	
1,097.4	1,097.4	1,094.3	1,097.4	4.3	3.1	-54.18	468.2	-648.7	800.0	792.3	7.73	103.503	
1,100.0	1,100.0	1,096.7	1,099.9	4.3	3.1	-54.18	468.2	-648.7	800.0	792.3	7.73	103.460	
1,200.0	1,200.0	1,197.3	1,200.4	4.4	3.1	-54.22	467.8	-649.0	800.0	792.2	7.86	101.787	
1,300.0	1,300.0	1,296.2	1,299.4	4.6	3.2	-6.27	467.5	-649.3	798.3	790.2	8.11	98.466	
1,400.0	1,399.8	1,395.3	1,398.5	4.8	3.2	-6.36	467.1	-649.7	793.3	784.8	8.46	93.783	
1,500.0	1,499.5	1,493.8	1,497.0	5.1	3.2	-6.47	467.0	-650.1	784.8	776.0	8.83	88.838	
1,600.0	1,598.7	1,591.8	1,595.0	5.4	3.3	-6.60	467.1	-650.5	773.2	763.9	9.24	83.659	
1,700.0	1,697.5	1,690.7	1,693.9	5.8	3.3	-6.75	467.7	-650.8	758.2	748.5	9.68	78.351	
1,800.0	1,795.6	1,787.4	1,790.5	6.1	3.3	-6.91	468.7	-650.8	739.8	729.7	10.14	72.994	
1,900.0	1,893.2	1,884.7	1,887.9	6.3	3.4	-7.03	470.1	-650.6	718.7	708.3	10.45	68.749	
2,000.0	1,990.7	1,984.0	1,987.2	6.7	3.4	-7.09	472.1	-650.0	697.3	686.5	10.87	64.154	
2,100.0	2,088.2	2,081.2	2,084.3	7.0	3.4	-7.11	474.4	-649.0	675.9	664.6	11.31	59.759	
2,200.0	2,185.7	2,184.1	2,187.2	7.4	3.5	-7.25	475.6	-648.5	654.2	642.4	11.77	55.598	
2,300.0	2,283.2	2,284.1	2,287.2	7.7	3.5	-7.54	475.2	-648.4	631.8	619.6	12.23	51.666	
2,400.0	2,380.8	2,383.2	2,386.2	8.1	3.5	-7.75	475.3	-647.4	609.1	596.4	12.71	47.920	
2,500.0	2,478.3	2,481.2	2,484.2	8.5	3.5	-7.93	475.7	-645.9	586.1	572.9	13.21	44.364	
2,600.0	2,575.8	2,578.7	2,581.8	8.9	3.5	-8.07	476.5	-644.2	563.2	549.4	13.73	41.013	
2,700.0	2,673.3	2,677.7	2,680.7	9.3	3.6	-8.14	477.9	-641.8	540.0	525.7	14.26	37.865	
2,800.0	2,770.8	2,774.0	2,777.0	9.7	3.6	-8.16	479.5	-639.2	516.8	502.0	14.81	34.894	
2,900.0	2,868.3	2,870.6	2,873.5	10.1	3.6	-8.18	481.2	-636.6	493.6	478.2	15.37	32.114	
3,000.0	2,965.8	2,966.6	2,969.5	10.6	3.7	-8.41	481.7	-635.1	470.7	454.8	15.94	29.538	
3,100.0	3,063.3	3,063.6	3,066.5	11.0	3.7	-8.74	481.8	-634.2	448.1	431.5	16.50	27.148	
3,200.0	3,160.8	3,160.9	3,163.8	11.4	3.8	-9.09	482.1	-633.2	425.5	408.4	17.08	24.914	
3,300.0	3,258.4	3,258.9	3,261.8	11.9	3.8	-9.43	482.5	-631.9	402.7	385.1	17.65	22.814	
3,400.0	3,355.9	3,354.2	3,357.0	12.3	3.9	-9.66	483.8	-630.4	380.3	362.0	18.25	20.833	
3,500.0	3,453.4	3,451.7	3,454.5	12.7	3.9	-9.84	485.9	-628.8	358.2	339.3	18.85	19.001	
3,600.0	3,550.9	3,548.3	3,551.2	13.2	4.0	-10.40	486.2	-628.4	336.2	316.7	19.44	17.293	
3,700.0	3,648.4	3,647.7	3,650.5	13.6	4.0	-11.13	486.1	-628.1	314.1	294.1	20.00	15.700	
3,800.0	3,745.9	3,748.9	3,751.7	14.1	4.1	-11.76	486.5	-626.6	291.3	270.7	20.55	14.175	
3,900.0	3,843.4	3,843.6	3,846.4	14.5	4.2	-12.26	487.3	-623.9	267.6	246.5	21.16	12.646	
4,000.0	3,940.9	3,939.2	3,942.0	15.0	4.2	-13.12	487.9	-623.1	245.5	223.8	21.76	11.285	
4,100.0	4,038.4	4,037.5	4,040.2	15.5	4.3	-13.97	489.1	-621.7	223.3	200.9	22.32	10.005	
4,200.0	4,136.0	4,136.3	4,139.0	15.9	4.4	-14.86	490.6	-619.7	200.8	177.9	22.85	8.785	
4,300.0	4,233.5	4,236.5	4,239.1	16.4	4.5	-16.04	491.4	-616.6	177.0	153.6	23.33	7.587	
4,400.0	4,331.0	4,331.5	4,334.1	16.8	4.5	-18.03	490.7	-613.6	152.7	128.8	23.84	6.405	
4,500.0	4,428.5	4,426.7	4,429.3	17.3	4.6	-22.03	488.1	-613.8	130.9	106.7	24.14	5.422	
4,600.0	4,526.0	4,524.2	4,526.7	17.8	4.6	-27.52	485.7	-613.8	109.9	85.8	24.11	4.560	
4,700.0	4,623.5	4,620.8	4,623.3	18.2	4.6	-35.21	483.7	-614.0	90.6	67.0	23.60	3.840	
4,800.0	4,721.0	4,718.0	4,720.5	18.7	4.6	-44.55	481.8	-614.5	74.0	51.9	22.11	3.347	
4,900.0	4,818.4	4,815.0	4,817.5	19.1	4.7	-52.11	479.8	-615.1	59.4	40.0	19.46	3.053	
5,000.0	4,915.4	4,911.9	4,914.3	19.6	4.7	-68.19	477.5	-615.8	48.7	32.0	16.73	2.911 Normal Operations	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 10H - OWB - AWP													Offset Site Error:	0.0 usft
Survey Program: 100-Standard Keeper 104, 8683-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:										
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,068.7	4,981.7	4,978.1	4,980.6	19.9	4.7	-84.49	475.9	-616.3	46.0	27.8	18.19	2.530	Normal Operations, CC	
5,100.0	5,011.9	5,008.4	5,010.8	20.1	4.7	-92.63	475.2	-616.5	46.6	26.5	20.12	2.318	Caution - Monitor Closely, ES	
5,200.0	5,107.9	5,104.4	5,106.8	20.5	4.8	-116.02	473.0	-617.1	56.4	29.9	26.55	2.126	Caution - Monitor Closely, SF	
5,300.0	5,203.6	5,200.1	5,202.5	21.0	4.8	-134.74	470.7	-617.9	75.8	46.1	29.75	2.548	Normal Operations	
5,400.0	5,299.3	5,296.0	5,298.3	21.5	4.8	-145.42	468.5	-618.7	99.9	68.9	31.00	3.221		
5,500.0	5,395.0	5,391.8	5,394.1	21.9	4.9	-151.89	466.3	-619.5	125.9	94.1	31.73	3.967		
5,600.0	5,490.6	5,487.3	5,489.6	22.4	4.9	-156.14	464.1	-620.4	152.9	120.6	32.31	4.733		
5,700.0	5,586.3	5,583.1	5,585.3	22.8	5.0	-159.11	461.9	-621.1	180.6	147.7	32.87	5.494		
5,800.0	5,682.0	5,679.0	5,681.2	23.3	5.0	-161.30	459.6	-621.9	208.6	175.1	33.43	6.239		
5,900.0	5,777.7	5,774.9	5,777.1	23.7	5.1	-162.97	457.4	-622.7	236.7	202.7	34.01	6.960		
6,000.0	5,873.3	5,870.7	5,872.9	24.2	5.1	-164.28	455.2	-623.7	264.9	230.3	34.60	7.656		
6,100.0	5,969.2	5,967.2	5,969.3	24.6	5.2	-165.38	453.1	-624.7	292.4	257.2	35.20	8.305		
6,200.0	6,065.6	6,064.0	6,066.1	25.1	5.2	-166.21	451.0	-625.8	318.2	282.4	35.82	8.884		
6,300.0	6,162.4	6,161.7	6,163.7	25.5	5.3	-166.85	448.9	-627.0	342.3	305.8	36.45	9.390		
6,400.0	6,259.7	6,259.4	6,261.4	26.0	5.4	-167.36	446.9	-628.4	364.5	327.4	37.07	9.832		
6,500.0	6,357.4	6,357.6	6,359.6	26.4	5.4	-167.73	444.9	-629.8	384.9	347.2	37.69	10.213		
6,600.0	6,455.4	6,455.8	6,457.8	26.8	5.5	-168.02	442.9	-631.3	403.6	365.3	38.30	10.537		
6,700.0	6,553.8	6,554.9	6,556.8	27.3	5.6	-168.24	441.1	-632.8	420.4	381.5	38.92	10.804		
6,800.0	6,652.5	6,654.0	6,655.9	27.7	5.6	-168.39	439.2	-634.5	435.5	395.9	39.52	11.019		
6,900.0	6,751.5	6,752.3	6,754.1	28.1	5.7	-168.48	437.3	-636.0	448.9	408.8	40.09	11.196		
7,000.0	6,850.7	6,848.6	6,850.5	28.5	5.8	-168.76	437.0	-636.3	461.1	420.5	40.60	11.357		
7,100.0	6,950.1	6,948.4	6,950.3	28.9	5.8	-169.16	437.9	-635.8	471.7	430.6	41.14	11.468		
7,200.0	7,049.7	7,047.8	7,049.7	29.2	5.8	-169.49	438.8	-635.4	480.6	438.9	41.64	11.541		
7,300.0	7,149.4	7,147.4	7,149.3	29.6	5.9	-169.75	439.5	-635.1	487.7	445.6	42.13	11.577		
7,400.0	7,249.3	7,247.0	7,248.8	29.9	5.9	-169.95	440.1	-634.7	493.2	450.6	42.59	11.579		
7,500.0	7,349.2	7,346.0	7,347.9	30.2	6.0	-170.10	440.6	-634.4	496.9	453.9	43.00	11.554		
7,600.0	7,449.2	7,445.6	7,447.5	30.5	6.0	-170.20	440.9	-633.9	499.0	455.6	43.37	11.506		
7,700.0	7,549.2	7,544.7	7,546.6	30.5	6.1	111.57	441.1	-633.4	499.6	456.1	43.46	11.495		
7,800.0	7,649.2	7,644.4	7,646.3	30.6	6.2	111.53	441.3	-632.8	500.1	456.6	43.51	11.494		
7,900.0	7,749.2	7,743.5	7,745.4	30.6	6.2	111.49	441.3	-632.0	500.8	457.3	43.56	11.498		
8,000.0	7,849.2	7,843.2	7,845.1	30.6	6.3	111.46	441.3	-631.2	501.6	458.0	43.61	11.502		
8,100.0	7,949.2	7,942.2	7,944.1	30.6	6.4	111.46	440.9	-630.3	502.6	458.9	43.66	11.511		
8,200.0	8,049.2	8,042.5	8,044.3	30.7	6.5	111.47	440.5	-629.4	503.6	459.8	43.73	11.514		
8,300.0	8,149.2	8,142.9	8,144.7	30.7	6.6	111.48	440.1	-628.5	504.6	460.7	43.81	11.517		
8,400.0	8,249.2	8,243.7	8,245.6	30.7	6.7	111.51	439.5	-627.9	505.4	461.5	43.89	11.514		
8,500.0	8,349.2	8,343.7	8,345.5	30.8	6.7	111.57	438.7	-627.4	506.0	462.1	43.96	11.510		
8,600.0	8,449.2	8,443.9	8,445.8	30.8	6.8	111.65	437.8	-627.1	506.7	462.6	44.04	11.504		
8,700.0	8,549.2	8,538.0	8,539.8	30.8	7.4	111.76	436.7	-626.7	507.6	463.5	44.10	11.511		
8,800.0	8,649.2	8,618.9	8,620.5	30.9	9.6	112.30	431.1	-625.7	511.3	467.1	44.17	11.575		
8,900.0	8,749.2	8,694.4	8,695.2	30.9	11.4	113.35	420.2	-624.1	519.0	474.8	44.17	11.749		
9,000.0	8,849.2	8,754.1	8,752.5	30.9	11.6	114.91	403.9	-622.2	533.4	489.8	43.56	12.244		
9,100.0	8,949.2	8,824.0	8,816.8	31.0	11.8	117.42	376.7	-619.6	554.9	511.8	43.13	12.866		
9,200.0	9,049.2	8,868.0	8,855.7	31.0	11.9	119.20	356.2	-617.3	583.7	541.6	42.05	13.880		
9,300.0	9,149.2	8,928.3	8,907.0	31.0	12.0	121.73	324.8	-612.9	619.7	578.3	41.36	14.982		
9,400.0	9,249.2	8,982.1	8,950.6	31.1	12.1	124.13	293.6	-609.3	661.6	621.0	40.57	16.305		
9,500.0	9,349.2	9,012.0	8,973.6	31.1	12.1	125.52	274.6	-607.4	710.3	670.8	39.44	18.011		
9,600.0	9,449.2	9,043.9	8,996.7	31.1	12.2	127.01	252.8	-604.6	765.9	727.3	38.56	19.862		
9,700.0	9,549.2	9,060.0	9,007.7	31.2	12.3	127.76	241.2	-602.7	828.0	790.4	37.65	21.991		
9,800.0	9,649.2	9,107.0	9,037.4	31.2	12.4	129.92	205.3	-596.6	895.4	858.0	37.38	23.952		
9,900.0	9,749.2	9,107.0	9,037.4	31.2	12.4	129.92	205.3	-596.6	966.5	929.8	36.71	26.326		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 11H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 100-Standard Keeper 104, 8607-r.5 MWD												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	6.2	3.0	3.0	56.98	482.6	742.6	885.7				
100.0	100.0	97.4	103.6	3.0	3.0	57.01	482.1	742.7	885.5	879.0	6.44	137.408	
200.0	200.0	196.9	203.1	3.2	3.0	57.07	481.2	742.9	885.1	878.6	6.57	134.739	
300.0	300.0	294.2	300.4	3.3	3.0	57.13	480.3	743.2	884.9	878.2	6.69	132.181	
400.0	400.0	394.6	400.8	3.4	3.0	57.17	479.7	743.4	884.8	877.9	6.82	129.708	
413.8	413.8	407.6	413.8	3.4	3.0	57.17	479.6	743.5	884.7	877.9	6.84	129.395 CC, ES	
500.0	500.0	488.2	494.4	3.5	3.0	57.21	479.3	744.0	885.0	878.1	6.94	127.437	
600.0	600.0	586.7	592.8	3.7	3.1	57.24	479.3	744.9	885.8	878.8	7.07	125.317	
700.0	700.0	686.5	692.6	3.8	3.1	57.29	479.2	746.0	886.7	879.5	7.20	123.241	
800.0	800.0	786.0	792.1	3.9	3.1	57.33	479.1	747.0	887.5	880.2	7.32	121.188	
900.0	900.0	889.1	895.3	4.0	3.1	57.36	479.1	748.1	888.3	880.9	7.45	119.163	
1,000.0	1,000.0	981.9	988.1	4.2	3.2	57.38	479.2	748.7	889.0	881.5	7.59	117.197	
1,100.0	1,100.0	1,078.9	1,085.1	4.3	3.2	57.35	480.5	749.8	890.6	882.9	7.72	115.342	
1,200.0	1,200.0	1,184.5	1,190.7	4.4	3.2	57.30	482.0	750.7	892.1	884.2	7.86	113.467	
1,300.0	1,300.0	1,294.7	1,300.8	4.6	3.2	105.25	484.3	749.9	893.1	885.1	8.00	111.684	
1,400.0	1,399.8	1,396.7	1,402.7	4.8	3.2	105.29	487.6	747.3	894.1	885.9	8.21	108.896	
1,500.0	1,499.5	1,498.4	1,504.4	5.1	3.2	105.55	490.6	744.9	896.1	887.7	8.42	106.366	
1,600.0	1,598.7	1,596.8	1,602.7	5.4	3.2	106.05	492.7	742.9	898.9	890.2	8.64	104.039	
1,700.0	1,697.5	1,696.8	1,702.7	5.8	3.3	106.74	494.9	740.8	902.7	893.8	8.86	101.872	
1,800.0	1,795.6	1,797.2	1,803.0	6.1	3.3	107.62	497.2	738.7	907.8	898.7	9.09	99.831	
1,900.0	1,893.2	1,906.3	1,912.1	6.3	3.3	108.82	499.0	735.8	913.2	904.0	9.24	98.860	
2,000.0	1,990.7	2,005.4	2,011.1	6.7	3.3	109.96	500.3	732.7	918.6	909.1	9.48	96.852	
2,100.0	2,088.2	2,107.8	2,113.4	7.0	3.3	111.24	499.7	729.9	923.7	914.0	9.75	94.777	
2,200.0	2,185.7	2,205.6	2,211.2	7.4	3.4	112.48	498.5	727.4	929.3	919.3	10.03	92.690	
2,300.0	2,283.2	2,297.0	2,302.6	7.7	3.4	113.63	497.5	725.3	935.6	925.3	10.32	90.630	
2,400.0	2,380.8	2,396.0	2,401.6	8.1	3.4	114.86	496.6	723.3	942.7	932.0	10.64	88.577	
2,500.0	2,478.3	2,487.3	2,492.9	8.5	3.5	115.99	495.6	721.9	950.5	939.5	10.98	86.590	
2,600.0	2,575.8	2,586.9	2,592.4	8.9	3.5	117.20	494.8	720.5	958.9	947.6	11.34	84.590	
2,700.0	2,673.3	2,680.6	2,686.1	9.3	3.5	118.32	493.8	719.3	968.0	956.3	11.71	82.657	
2,800.0	2,770.8	2,785.9	2,791.4	9.7	3.6	119.56	492.8	717.9	977.3	965.1	12.12	80.650	
2,900.0	2,868.3	2,888.3	2,893.8	10.1	3.6	120.70	492.2	715.4	986.1	973.5	12.54	78.639	
3,000.0	2,965.8	2,977.0	2,982.5	10.6	3.7	121.68	491.7	713.5	995.5	982.6	12.96	76.805 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 12H - OWB - AWP													Offset Site Error:	0.0 usft
Survey Program: 100-Standard Keeper 104, 8582-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Rule Assigned:		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	6.0	3.0	3.0	57.99	482.9	772.6	911.1					
100.0	100.0	91.8	97.8	3.0	3.0	57.98	483.1	772.6	911.2	904.8	6.44	141.406		
200.0	200.0	188.2	194.2	3.2	3.0	57.96	483.6	772.8	911.7	905.1	6.57	138.758		
300.0	300.0	288.6	294.6	3.3	3.0	57.93	484.4	773.1	912.4	905.7	6.70	136.198		
400.0	400.0	383.6	389.5	3.4	3.0	57.90	485.3	773.6	913.3	906.5	6.83	133.723		
500.0	500.0	480.5	486.5	3.5	3.0	57.86	486.5	774.3	914.5	907.6	6.96	131.331		
600.0	600.0	579.9	585.8	3.7	3.1	57.83	487.7	775.5	916.2	909.1	7.10	129.009		
700.0	700.0	714.4	720.4	3.8	3.1	57.79	488.1	774.7	915.9	908.7	7.23	126.757		
800.0	800.0	812.8	818.7	3.9	3.1	57.74	487.5	772.5	913.6	906.3	7.34	124.493		
900.0	900.0	910.0	915.9	4.0	3.1	57.70	487.1	770.4	911.6	904.1	7.46	122.258		
1,000.0	1,000.0	1,010.6	1,016.5	4.2	3.1	57.65	486.8	768.5	909.9	902.3	7.58	120.101		
1,100.0	1,100.0	1,109.3	1,115.1	4.3	3.1	57.60	486.5	766.5	908.0	900.3	7.70	117.941		
1,200.0	1,200.0	1,211.1	1,217.0	4.4	3.2	57.54	486.3	764.5	906.2	898.4	7.83	115.810		
1,300.0	1,300.0	1,311.1	1,316.9	4.6	3.2	105.63	486.0	762.7	905.0	897.1	7.95	113.774		
1,341.3	1,341.3	1,347.6	1,353.5	4.7	3.2	105.72	485.8	762.1	904.8	896.7	8.05	112.454 CC, ES		
1,400.0	1,399.8	1,398.6	1,404.4	4.8	3.2	105.92	485.2	761.9	905.2	897.0	8.17	110.761		
1,500.0	1,499.5	1,494.9	1,500.7	5.1	3.2	106.55	482.8	763.0	907.3	898.9	8.39	108.139		
1,600.0	1,598.7	1,595.0	1,600.7	5.4	3.2	107.39	480.3	764.1	910.5	901.9	8.61	105.721		
1,700.0	1,697.5	1,695.3	1,701.0	5.8	3.2	108.42	477.8	765.4	915.3	906.4	8.84	103.499		
1,800.0	1,795.6	1,790.8	1,796.4	6.1	3.2	109.56	475.2	766.6	921.4	912.3	9.09	101.396		
1,900.0	1,893.2	1,886.7	1,892.3	6.3	3.3	110.90	472.6	767.9	929.0	919.8	9.25	100.483		
2,000.0	1,990.7	1,977.4	1,983.0	6.7	3.3	112.18	470.7	769.0	937.6	928.1	9.51	98.625		
2,100.0	2,088.2	2,076.5	2,082.1	7.0	3.3	113.46	470.4	770.0	947.2	937.4	9.78	96.825		
2,200.0	2,185.7	2,169.5	2,175.0	7.4	3.4	114.65	469.9	771.1	957.3	947.2	10.07	95.035		
2,300.0	2,283.2	2,263.2	2,268.8	7.7	3.4	115.82	469.7	772.4	968.2	957.8	10.38	93.270		
2,400.0	2,380.8	2,361.8	2,367.3	8.1	3.4	117.00	469.9	774.0	979.8	969.1	10.71	91.483		
2,500.0	2,478.3	2,458.4	2,463.9	8.5	3.5	118.11	470.4	775.4	991.8	980.8	11.06	89.702 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 3H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 100-GYD_DP_MS_9931-r.5 MWD								Rule Assigned:				Offset Well Error:	2.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	2.1	3.0	2.0	-58.57	487.0	-797.0	934.0				
100.0	100.0	91.4	93.5	3.0	2.0	-58.57	487.2	-797.2	934.4	928.8	5.56	167.926	
200.0	200.0	192.9	195.0	3.2	2.0	-58.57	487.6	-797.8	935.0	929.3	5.72	163.578	
300.0	300.0	289.3	291.4	3.3	2.0	-58.58	487.8	-798.5	935.7	929.8	5.87	159.528	
400.0	400.0	389.0	391.1	3.4	2.0	-58.60	488.0	-799.5	936.7	930.7	6.01	155.778	
500.0	500.0	488.5	490.6	3.5	2.0	-58.62	488.3	-800.4	937.6	931.5	6.16	152.268	
600.0	600.0	589.0	591.1	3.7	2.1	-58.65	488.2	-801.6	938.6	932.3	6.30	148.976	
700.0	700.0	690.1	692.2	3.8	2.1	-58.71	488.0	-802.8	939.5	933.1	6.44	145.862	
800.0	800.0	789.8	791.9	3.9	2.1	-58.73	488.0	-803.8	940.4	933.8	6.58	142.925	
900.0	900.0	893.0	895.0	4.0	2.1	-58.75	488.2	-804.5	941.1	934.3	6.72	140.115	
1,000.0	1,000.0	996.7	998.8	4.2	2.1	-58.77	488.1	-804.9	941.4	934.5	6.85	137.397	
1,100.0	1,100.0	1,096.7	1,098.8	4.3	2.1	-58.78	488.0	-805.2	941.5	934.5	6.98	134.802	
1,200.0	1,200.0	1,197.1	1,199.2	4.4	2.1	-58.80	487.9	-805.4	941.6	934.5	7.12	132.339	
1,300.0	1,300.0	1,298.5	1,300.6	4.6	2.2	-10.84	487.6	-805.5	939.9	932.6	7.37	127.452	
1,400.0	1,399.8	1,401.1	1,403.1	4.8	2.2	-10.93	487.4	-805.4	934.6	926.8	7.74	120.754	
1,500.0	1,499.5	1,500.7	1,502.8	5.1	2.2	-11.06	487.3	-805.1	925.7	917.5	8.13	113.926	
1,600.0	1,598.7	1,600.1	1,602.1	5.4	2.2	-11.24	487.3	-804.7	913.4	904.8	8.53	107.017	
1,700.0	1,697.5	1,696.5	1,698.5	5.8	2.2	-11.48	487.4	-804.3	897.8	888.8	8.97	100.085	
1,800.0	1,795.6	1,794.1	1,796.2	6.1	2.2	-11.79	487.6	-804.1	879.0	869.5	9.43	93.199	
1,900.0	1,893.2	1,890.8	1,892.8	6.3	2.2	-12.09	487.9	-803.9	857.5	847.8	9.74	88.008	
2,000.0	1,990.7	1,987.6	1,989.7	6.7	2.2	-12.38	488.3	-803.8	835.9	825.8	10.16	82.277	
2,100.0	2,088.2	2,084.5	2,086.6	7.0	2.2	-12.67	488.8	-803.7	814.4	803.8	10.60	76.827	
2,200.0	2,185.7	2,181.4	2,183.5	7.4	2.2	-12.98	489.4	-803.6	793.0	781.9	11.06	71.683	
2,300.0	2,283.2	2,279.9	2,282.0	7.7	2.2	-13.31	490.0	-803.6	771.6	760.1	11.54	66.857	
2,400.0	2,380.8	2,376.9	2,378.9	8.1	2.2	-13.68	490.3	-803.6	750.2	738.2	12.04	62.328	
2,500.0	2,478.3	2,472.7	2,474.8	8.5	2.3	-14.06	490.7	-803.7	729.0	716.4	12.55	58.104	
2,600.0	2,575.8	2,571.4	2,573.4	8.9	2.3	-14.46	491.3	-803.9	707.9	694.9	13.06	54.192	
2,700.0	2,673.3	2,668.3	2,670.4	9.3	2.3	-14.91	491.6	-804.1	686.7	673.2	13.59	50.529	
2,800.0	2,770.8	2,767.0	2,769.1	9.7	2.3	-15.38	492.1	-804.4	665.7	651.6	14.12	47.140	
2,900.0	2,868.3	2,865.1	2,867.2	10.1	2.3	-15.88	492.3	-804.4	644.5	629.8	14.66	43.967	
3,000.0	2,965.8	2,962.6	2,964.6	10.6	2.3	-16.41	492.7	-804.4	623.3	608.1	15.20	41.008	
3,100.0	3,063.3	3,060.4	3,062.5	11.0	2.3	-16.97	493.1	-804.4	602.2	586.5	15.74	38.254	
3,200.0	3,160.8	3,157.8	3,159.8	11.4	2.4	-17.57	493.5	-804.4	581.1	564.9	16.29	35.680	
3,300.0	3,258.4	3,255.5	3,257.5	11.9	2.4	-18.19	494.1	-804.3	560.2	543.3	16.83	33.282	
3,400.0	3,355.9	3,352.6	3,354.6	12.3	2.4	-18.86	494.7	-804.2	539.2	521.9	17.37	31.036	
3,500.0	3,453.4	3,448.6	3,450.6	12.7	2.4	-19.59	495.2	-804.4	518.6	500.7	17.92	28.942	
3,600.0	3,550.9	3,545.8	3,547.8	13.2	2.4	-20.45	495.4	-805.0	498.3	479.9	18.45	27.014	
3,700.0	3,648.4	3,644.3	3,646.3	13.6	2.4	-21.42	495.3	-805.5	478.1	459.1	18.96	25.217	
3,800.0	3,745.9	3,742.5	3,744.5	14.1	2.4	-22.43	495.4	-805.9	457.8	438.3	19.46	23.525	
3,900.0	3,843.4	3,840.5	3,842.5	14.5	2.4	-23.52	495.6	-806.1	437.5	417.6	19.95	21.934	
4,000.0	3,940.9	3,938.5	3,940.5	15.0	2.5	-24.73	495.8	-806.2	417.4	397.0	20.42	20.446	
4,100.0	4,038.4	4,036.9	4,038.9	15.5	2.5	-26.09	495.6	-806.2	397.3	376.4	20.85	19.056	
4,200.0	4,136.0	4,134.4	4,136.4	15.9	2.5	-27.58	495.5	-806.1	377.2	355.9	21.26	17.744	
4,300.0	4,233.5	4,230.7	4,232.8	16.4	2.5	-29.21	495.4	-806.2	357.7	336.0	21.64	16.528	
4,400.0	4,331.0	4,328.6	4,330.6	16.8	2.5	-31.01	495.6	-806.3	338.5	316.5	21.97	15.410	
4,500.0	4,428.5	4,426.3	4,428.3	17.3	2.5	-32.99	495.9	-806.3	319.7	297.4	22.24	14.371	
4,600.0	4,526.0	4,523.8	4,525.8	17.8	2.5	-35.22	496.2	-806.3	301.2	278.8	22.45	13.418	
4,700.0	4,623.5	4,621.4	4,623.4	18.2	2.5	-37.71	496.5	-806.3	283.3	260.7	22.57	12.551	
4,800.0	4,721.0	4,719.1	4,721.1	18.7	2.5	-38.58	496.9	-806.3	265.8	243.3	22.56	11.782	
4,900.0	4,818.4	4,816.5	4,818.5	19.1	2.6	-32.94	497.2	-806.3	247.0	224.5	22.57	10.947	
5,000.0	4,915.4	4,913.5	4,915.5	19.6	2.6	-28.19	497.6	-806.2	225.9	203.4	22.56	10.015	
5,100.0	5,011.9	5,010.3	5,012.3	20.1	2.6	-24.53	497.9	-806.1	202.4	179.8	22.52	8.984	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 3H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 100-GYD_DP_MS_9931-r.5 MWD												Offset Well Error:	2.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,200.0	5,107.9	5,106.4	5,108.4	20.5	2.6	-22.25	498.1	-805.9	176.2	153.8	22.42	7.861	
5,300.0	5,203.6	5,201.5	5,203.5	21.0	2.6	-26.34	498.4	-805.9	149.4	127.2	22.23	6.721	
5,400.0	5,299.3	5,296.8	5,298.8	21.5	2.6	-32.13	498.5	-806.1	123.9	102.4	21.47	5.773	
5,500.0	5,395.0	5,392.7	5,394.7	21.9	2.6	-40.85	498.4	-806.4	100.4	80.4	20.02	5.015	
5,600.0	5,490.6	5,488.5	5,490.5	22.4	2.6	-54.30	498.1	-806.5	80.4	62.3	18.11	4.441	
5,700.0	5,586.3	5,584.1	5,586.1	22.8	2.6	-74.12	497.8	-806.5	67.4	49.0	18.35	3.670	
5,763.4	5,647.0	5,644.8	5,646.8	23.1	2.6	-89.37	497.7	-806.5	64.8	43.3	21.47	3.017	CC
5,800.0	5,682.0	5,679.7	5,681.8	23.3	2.6	-98.30	497.6	-806.5	65.6	41.7	23.92	2.744	Normal Operations, ES
5,900.0	5,777.7	5,775.5	5,777.5	23.7	2.6	-119.77	497.3	-806.6	76.0	46.2	29.81	2.548	Normal Operations, SF
6,000.0	5,873.3	5,871.2	5,873.2	24.2	2.6	-134.82	497.0	-806.8	94.4	61.3	33.04	2.856	Normal Operations
6,100.0	5,969.2	5,967.1	5,969.1	24.6	2.6	-144.64	496.8	-806.9	116.6	82.0	34.62	3.367	
6,200.0	6,065.6	6,063.1	6,065.2	25.1	2.6	-150.95	496.5	-806.9	139.6	104.0	35.54	3.927	
6,300.0	6,162.4	6,159.9	6,162.0	25.5	2.6	-155.27	496.2	-806.7	162.3	126.1	36.24	4.479	
6,400.0	6,259.7	6,257.4	6,259.4	26.0	2.6	-158.45	496.3	-806.4	184.0	147.1	36.86	4.991	
6,500.0	6,357.4	6,355.1	6,357.1	26.4	2.6	-160.80	496.5	-806.1	204.2	166.8	37.44	5.456	
6,600.0	6,455.4	6,453.2	6,455.2	26.8	2.7	-162.61	496.7	-805.8	223.1	185.1	37.99	5.872	
6,700.0	6,553.8	6,551.5	6,553.5	27.3	2.7	-163.99	496.8	-805.6	240.3	201.8	38.54	6.237	
6,800.0	6,652.5	6,649.9	6,651.9	27.7	2.7	-165.08	497.0	-805.4	256.1	217.0	39.07	6.555	
6,900.0	6,751.5	6,748.7	6,750.7	28.1	2.7	-165.94	497.0	-805.0	270.3	230.7	39.60	6.825	
7,000.0	6,850.7	6,847.7	6,849.7	28.5	2.7	-166.61	497.0	-804.7	282.8	242.7	40.12	7.048	
7,100.0	6,950.1	6,947.3	6,949.4	28.9	2.7	-167.12	496.8	-804.4	293.6	253.0	40.65	7.224	
7,200.0	7,049.7	7,047.6	7,049.6	29.2	2.7	-167.47	496.5	-804.4	302.5	261.4	41.17	7.348	
7,300.0	7,149.4	7,147.5	7,149.5	29.6	2.7	-167.72	496.3	-804.5	309.6	267.9	41.66	7.431	
7,400.0	7,249.3	7,247.7	7,249.7	29.9	2.7	-167.89	496.0	-804.7	314.8	272.7	42.13	7.472	
7,500.0	7,349.2	7,347.6	7,349.7	30.2	2.7	-167.99	495.9	-805.0	318.1	275.6	42.55	7.477	
7,600.0	7,449.2	7,447.4	7,449.4	30.5	2.7	-168.01	495.7	-805.1	319.8	276.9	42.91	7.454	
7,700.0	7,549.2	7,547.7	7,549.7	30.5	2.7	113.85	495.4	-805.4	320.0	276.9	43.01	7.439	
7,800.0	7,649.2	7,647.9	7,650.0	30.6	2.7	113.87	495.4	-805.6	319.7	276.7	43.06	7.426	
7,900.0	7,749.2	7,747.9	7,749.9	30.6	2.7	113.86	495.6	-805.8	319.5	276.4	43.10	7.413	
8,000.0	7,849.2	7,847.9	7,849.9	30.6	2.7	113.83	495.8	-805.9	319.3	276.2	43.14	7.401	
8,100.0	7,949.2	7,948.0	7,950.0	30.6	2.8	113.82	496.0	-806.1	319.0	275.9	43.19	7.387	
8,181.0	8,030.2	8,028.2	8,030.2	30.7	2.8	113.85	495.9	-806.3	318.9	275.7	43.21	7.381	
8,200.0	8,049.2	8,046.8	8,048.8	30.7	2.8	113.85	495.8	-806.3	318.9	275.7	43.21	7.381	
8,300.0	8,149.2	8,145.7	8,147.7	30.7	2.8	113.87	495.6	-806.0	319.3	276.1	43.22	7.387	
8,400.0	8,249.2	8,245.7	8,247.7	30.7	2.8	113.90	495.3	-805.7	319.8	276.5	43.27	7.390	
8,500.0	8,349.2	8,346.1	8,348.1	30.8	2.8	113.94	494.9	-805.4	320.2	276.8	43.32	7.390	
8,600.0	8,449.2	8,446.3	8,448.3	30.8	2.8	114.01	494.4	-805.3	320.5	277.1	43.38	7.387	
8,700.0	8,549.2	8,546.1	8,548.1	30.8	2.8	114.08	493.9	-805.2	320.8	277.3	43.42	7.387	
8,800.0	8,649.2	8,646.4	8,648.4	30.9	2.8	114.13	493.5	-805.0	321.1	277.6	43.48	7.385	
8,900.0	8,749.2	8,746.3	8,748.3	30.9	2.8	114.16	493.3	-804.9	321.3	277.8	43.52	7.382	
9,000.0	8,849.2	8,846.3	8,848.3	30.9	2.8	114.23	492.8	-804.7	321.7	278.1	43.57	7.382	
9,100.0	8,949.2	8,947.2	8,949.2	31.0	2.8	114.32	492.3	-804.8	321.8	278.1	43.65	7.372	
9,200.0	9,049.2	9,047.8	9,049.8	31.0	2.8	114.46	491.6	-805.2	321.7	278.0	43.72	7.359	
9,300.0	9,149.2	9,147.2	9,149.2	31.0	2.8	114.56	491.2	-805.6	321.5	277.7	43.76	7.347	
9,304.4	9,153.7	9,151.6	9,153.6	31.0	2.8	114.57	491.1	-805.6	321.5	277.7	43.75	7.347	
9,400.0	9,249.2	9,246.7	9,248.7	31.1	2.8	114.75	490.1	-805.9	321.7	277.9	43.80	7.345	
9,500.0	9,349.2	9,347.7	9,349.6	31.1	2.8	115.14	488.2	-806.8	321.6	277.8	43.89	7.328	
9,600.0	9,449.2	9,447.3	9,449.2	31.1	2.8	115.50	486.4	-807.8	321.5	277.6	43.95	7.316	
9,604.4	9,453.7	9,451.7	9,453.6	31.1	2.8	115.51	486.3	-807.8	321.5	277.6	43.95	7.316	
9,700.0	9,549.2	9,546.8	9,548.8	31.2	2.8	115.68	485.4	-808.1	321.6	277.6	43.99	7.311	
9,800.0	9,649.2	9,647.0	9,648.9	31.2	2.8	115.75	485.0	-808.2	321.8	277.7	44.05	7.305	
9,900.0	9,749.2	9,747.2	9,749.2	31.2	2.8	115.81	484.7	-808.3	321.8	277.7	44.11	7.296	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 3H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 100-GYD_DP_MS_9931-r.5 MWD												Offset Well Error:	2.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
10,000.0	9,849.2	9,847.7	9,849.6	31.3	2.9	115.88	484.3	-808.5	321.8	277.6	44.18	7.283	
10,100.0	9,949.2	9,947.5	9,949.5	31.3	3.1	115.98	483.9	-808.9	321.6	277.3	44.25	7.266	
10,106.3	9,955.5	9,953.6	9,955.5	31.3	3.1	115.99	483.9	-809.0	321.6	277.3	44.25	7.267	
10,200.0	10,049.2	10,034.7	10,036.4	31.3	3.3	116.87	478.9	-810.0	323.2	279.1	44.05	7.336	
10,300.0	10,149.2	10,120.0	10,119.5	31.4	3.6	120.04	460.4	-813.7	329.8	286.0	43.80	7.529	
10,400.0	10,249.2	10,198.4	10,193.4	31.4	3.9	124.28	434.9	-819.4	341.8	298.6	43.23	7.906	
10,500.0	10,349.2	10,255.6	10,244.7	31.4	4.1	128.02	410.0	-823.2	364.1	322.0	42.11	8.646	
10,600.0	10,449.2	10,308.0	10,288.9	31.5	4.4	131.66	381.9	-824.9	399.1	358.1	41.03	9.729	
10,700.0	10,549.2	10,358.0	10,328.8	31.5	4.5	134.99	351.9	-825.0	444.6	404.4	40.20	11.059	
10,800.0	10,649.2	10,408.0	10,366.7	31.6	4.7	138.18	319.3	-824.7	497.8	458.1	39.67	12.549	
10,900.0	10,749.2	10,455.1	10,400.6	31.6	4.9	141.02	286.5	-824.2	557.6	518.2	39.39	14.156	
11,000.0	10,849.2	10,496.0	10,428.7	31.6	5.1	143.26	256.9	-823.4	622.5	583.2	39.34	15.826	
11,100.0	10,949.2	10,528.0	10,449.7	31.7	5.4	144.88	232.8	-822.3	692.2	652.7	39.49	17.528	
11,200.0	11,049.2	10,567.1	10,474.0	31.7	5.8	146.71	202.2	-820.5	765.8	726.1	39.73	19.273	
11,300.0	11,149.2	10,609.2	10,499.0	31.7	6.3	148.59	168.3	-819.2	842.0	802.0	40.02	21.038	
11,400.0	11,249.2	10,643.5	10,518.5	31.8	6.7	150.03	140.1	-818.5	920.3	879.9	40.41	22.776	

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 701H - OWB - PWP1													Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Warning						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	0.0	0.0	3.0	3.0	89.43	0.9	90.1	90.1				
100.0	100.0	100.0	100.0	3.0	3.0	89.43	0.9	90.1	90.1	83.6	6.49	13.886		
200.0	200.0	200.0	200.0	3.2	3.2	89.43	0.9	90.1	90.1	83.4	6.73	13.390		
300.0	300.0	300.0	300.0	3.3	3.3	89.43	0.9	90.1	90.1	83.1	6.96	12.945		
400.0	400.0	400.0	400.0	3.4	3.4	89.43	0.9	90.1	90.1	82.9	7.18	12.543		
500.0	500.0	500.0	500.0	3.5	3.5	89.43	0.9	90.1	90.1	82.7	7.40	12.177		
600.0	600.0	600.0	600.0	3.7	3.7	89.43	0.9	90.1	90.1	82.5	7.61	11.842		
700.0	700.0	700.0	700.0	3.8	3.8	89.43	0.9	90.1	90.1	82.3	7.81	11.533		
800.0	800.0	800.0	800.0	3.9	3.9	89.43	0.9	90.1	90.1	82.1	8.01	11.248		
900.0	900.0	900.0	900.0	4.0	4.0	89.43	0.9	90.1	90.1	81.9	8.20	10.984		
1,000.0	1,000.0	1,000.0	1,000.0	4.2	4.2	89.43	0.9	90.1	90.1	81.7	8.39	10.737		
1,100.0	1,100.0	1,100.0	1,100.0	4.3	4.3	89.43	0.9	90.1	90.1	81.5	8.58	10.507		
1,200.0	1,200.0	1,200.0	1,200.0	4.4	4.4	89.43	0.9	90.1	90.1	81.3	8.76	10.291 CC, ES		
1,300.0	1,300.0	1,297.3	1,297.3	4.6	4.5	137.59	1.7	91.5	92.9	83.8	9.07	10.238 SF		
1,400.0	1,399.8	1,394.1	1,394.0	4.8	4.8	138.01	4.2	95.8	101.1	91.6	9.55	10.590		
1,500.0	1,499.5	1,490.1	1,489.6	5.1	5.0	138.57	8.4	102.7	114.8	104.8	10.03	11.444		
1,600.0	1,598.7	1,584.7	1,583.6	5.4	5.3	139.12	14.0	112.3	134.0	123.4	10.53	12.720		
1,700.0	1,697.5	1,677.7	1,675.5	5.8	5.6	139.58	21.1	124.3	158.4	147.3	11.04	14.347		
1,800.0	1,795.6	1,768.6	1,764.9	6.1	6.0	139.91	29.5	138.5	188.0	176.4	11.56	16.266		
1,900.0	1,893.2	1,858.6	1,852.8	6.3	6.2	140.32	39.2	154.9	222.1	210.2	11.91	18.639		
2,000.0	1,990.7	1,952.2	1,944.1	6.7	6.5	140.70	49.8	172.7	257.1	244.7	12.40	20.743		
2,100.0	2,088.2	2,045.9	2,035.5	7.0	6.8	140.99	60.3	190.5	292.2	279.3	12.92	22.606		
2,200.0	2,185.7	2,139.5	2,126.8	7.4	7.1	141.22	70.8	208.2	327.2	313.8	13.48	24.285		
2,300.0	2,283.2	2,233.2	2,218.2	7.7	7.5	141.40	81.3	226.0	362.3	348.3	14.04	25.796		
2,400.0	2,380.8	2,326.8	2,309.5	8.1	7.8	141.55	91.9	243.8	397.4	382.7	14.63	27.159		
2,500.0	2,478.3	2,420.4	2,400.8	8.5	8.2	141.68	102.4	261.6	432.4	417.2	15.23	28.389		
2,600.0	2,575.8	2,514.1	2,492.2	8.9	8.5	141.78	112.9	279.4	467.5	451.7	15.85	29.501		
2,700.0	2,673.3	2,607.7	2,583.5	9.3	8.9	141.88	123.4	297.2	502.6	486.1	16.47	30.508		
2,800.0	2,770.8	2,701.4	2,674.8	9.7	9.3	141.96	133.9	314.9	537.6	520.5	17.11	31.422		
2,900.0	2,868.3	2,795.0	2,766.2	10.1	9.7	142.03	144.5	332.7	572.7	555.0	17.76	32.254		
3,000.0	2,965.8	2,888.7	2,857.5	10.6	10.1	142.09	155.0	350.5	607.8	589.4	18.41	33.013		
3,100.0	3,063.3	2,982.3	2,948.9	11.0	10.5	142.15	165.5	368.3	642.9	623.8	19.07	33.706		
3,200.0	3,160.8	3,076.0	3,040.2	11.4	10.9	142.20	176.0	386.1	677.9	658.2	19.74	34.342		
3,300.0	3,258.4	3,169.6	3,131.5	11.9	11.3	142.24	186.6	403.9	713.0	692.6	20.42	34.925		
3,400.0	3,355.9	3,263.3	3,222.9	12.3	11.7	142.28	197.1	421.6	748.1	727.0	21.10	35.463		
3,500.0	3,453.4	3,356.9	3,314.2	12.7	12.1	142.32	207.6	439.4	783.2	761.4	21.78	35.958		
3,600.0	3,550.9	3,450.5	3,405.5	13.2	12.5	142.35	218.1	457.2	818.2	795.8	22.47	36.416		
3,700.0	3,648.4	3,544.2	3,496.9	13.6	12.9	142.38	228.7	475.0	853.3	830.2	23.16	36.841		
3,800.0	3,745.9	3,637.8	3,588.2	14.1	13.3	142.41	239.2	492.8	888.4	864.5	23.86	37.235		
3,900.0	3,843.4	3,731.5	3,679.6	14.5	13.8	142.44	249.7	510.6	923.5	898.9	24.56	37.601		
4,000.0	3,940.9	3,825.1	3,770.9	15.0	14.2	142.46	260.2	528.4	958.5	933.3	25.26	37.943		
4,100.0	4,038.4	3,918.8	3,862.2	15.5	14.6	142.49	270.7	546.1	993.6	967.7	25.97	38.261		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 702H - OWB - PWP1													Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:										
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	3.0	3.0	89.43	0.6	60.1	60.1					
100.0	100.0	100.0	100.0	3.0	3.0	89.43	0.6	60.1	60.1	53.6	6.49	9.262		
200.0	200.0	200.0	200.0	3.2	3.2	89.43	0.6	60.1	60.1	53.4	6.73	8.932		
300.0	300.0	300.0	300.0	3.3	3.3	89.43	0.6	60.1	60.1	53.1	6.96	8.635		
400.0	400.0	400.0	400.0	3.4	3.4	89.43	0.6	60.1	60.1	52.9	7.18	8.367		
500.0	500.0	500.0	500.0	3.5	3.5	89.43	0.6	60.1	60.1	52.7	7.40	8.122		
600.0	600.0	600.0	600.0	3.7	3.7	89.43	0.6	60.1	60.1	52.5	7.61	7.899		
700.0	700.0	700.0	700.0	3.8	3.8	89.43	0.6	60.1	60.1	52.3	7.81	7.693		
800.0	800.0	800.0	800.0	3.9	3.9	89.43	0.6	60.1	60.1	52.1	8.01	7.503		
900.0	900.0	900.0	900.0	4.0	4.0	89.43	0.6	60.1	60.1	51.9	8.20	7.326		
1,000.0	1,000.0	1,000.0	1,000.0	4.2	4.2	89.43	0.6	60.1	60.1	51.7	8.39	7.162		
1,100.0	1,100.0	1,100.0	1,100.0	4.3	4.3	89.43	0.6	60.1	60.1	51.5	8.58	7.009		
1,200.0	1,200.0	1,200.0	1,200.0	4.4	4.4	89.43	0.6	60.1	60.1	51.3	8.76	6.865 CC, ES, SF		
1,300.0	1,300.0	1,299.3	1,299.2	4.6	4.6	136.99	2.2	60.7	62.0	53.0	9.00	6.884		
1,400.0	1,399.8	1,398.3	1,398.1	4.8	4.9	135.82	7.1	62.4	67.6	58.2	9.41	7.182		
1,500.0	1,499.5	1,496.9	1,496.4	5.1	5.2	134.23	15.1	65.2	77.0	67.2	9.82	7.839		
1,600.0	1,598.7	1,594.9	1,593.6	5.4	5.5	132.54	26.3	69.0	90.2	80.0	10.24	8.811		
1,700.0	1,697.5	1,692.0	1,689.6	5.8	5.8	130.95	40.4	74.0	107.2	96.5	10.66	10.058		
1,800.0	1,795.6	1,789.8	1,785.9	6.1	6.1	130.09	56.4	79.5	127.3	116.2	11.08	11.488		
1,900.0	1,893.2	1,887.4	1,882.0	6.3	6.3	130.41	72.4	85.1	149.2	137.8	11.41	13.070		
2,000.0	1,990.7	1,984.9	1,978.0	6.7	6.6	130.83	88.4	90.7	171.3	159.4	11.83	14.479		
2,100.0	2,088.2	2,082.4	2,074.1	7.0	6.9	131.15	104.4	96.2	193.4	181.1	12.26	15.775		
2,200.0	2,185.7	2,179.9	2,170.1	7.4	7.3	131.41	120.4	101.8	215.5	202.8	12.70	16.968		
2,300.0	2,283.2	2,277.4	2,266.1	7.7	7.6	131.62	136.4	107.4	237.6	224.4	13.15	18.067		
2,400.0	2,380.8	2,375.0	2,362.2	8.1	8.0	131.79	152.4	112.9	259.7	246.1	13.61	19.079		
2,500.0	2,478.3	2,472.5	2,458.2	8.5	8.3	131.94	168.4	118.5	281.8	267.7	14.08	20.013		
2,600.0	2,575.8	2,570.0	2,554.3	8.9	8.7	132.06	184.4	124.1	303.9	289.3	14.56	20.876		
2,700.0	2,673.3	2,667.5	2,650.3	9.3	9.1	132.17	200.4	129.6	326.0	311.0	15.04	21.674		
2,800.0	2,770.8	2,765.1	2,746.3	9.7	9.4	132.26	216.4	135.2	348.1	332.6	15.53	22.412		
2,900.0	2,868.3	2,862.6	2,842.4	10.1	9.8	132.35	232.4	140.8	370.3	354.2	16.03	23.098		
3,000.0	2,965.8	2,960.1	2,938.4	10.6	10.2	132.42	248.4	146.3	392.4	375.8	16.53	23.735		
3,100.0	3,063.3	3,057.6	3,034.5	11.0	10.6	132.49	264.4	151.9	414.5	397.4	17.04	24.327		
3,200.0	3,160.8	3,155.1	3,130.5	11.4	11.0	132.55	280.3	157.5	436.6	419.1	17.55	24.879		
3,300.0	3,258.4	3,252.7	3,226.5	11.9	11.4	132.60	296.3	163.0	458.7	440.7	18.06	25.394		
3,400.0	3,355.9	3,350.2	3,322.6	12.3	11.8	132.65	312.3	168.6	480.8	462.3	18.58	25.876		
3,500.0	3,453.4	3,447.7	3,418.6	12.7	12.2	132.69	328.3	174.2	503.0	483.9	19.10	26.326		
3,600.0	3,550.9	3,545.2	3,514.7	13.2	12.6	132.73	344.3	179.7	525.1	505.5	19.63	26.749		
3,700.0	3,648.4	3,642.8	3,610.7	13.6	13.0	132.77	360.3	185.3	547.2	527.0	20.16	27.146		
3,800.0	3,745.9	3,740.3	3,706.8	14.1	13.5	132.80	376.3	190.9	569.3	548.6	20.69	27.519		
3,900.0	3,843.4	3,837.8	3,802.8	14.5	13.9	132.83	392.3	196.4	591.4	570.2	21.22	27.870		
4,000.0	3,940.9	3,935.3	3,898.8	15.0	14.3	132.86	408.3	202.0	613.6	591.8	21.76	28.201		
4,100.0	4,038.4	4,032.9	3,994.9	15.5	14.7	132.89	424.3	207.6	635.7	613.4	22.29	28.513		
4,200.0	4,136.0	4,130.4	4,090.9	15.9	15.1	132.92	440.3	213.1	657.8	635.0	22.83	28.809		
4,300.0	4,233.5	4,227.9	4,187.0	16.4	15.6	132.94	456.3	218.7	679.9	656.5	23.37	29.088		
4,400.0	4,331.0	4,325.4	4,283.0	16.8	16.0	132.96	472.3	224.3	702.0	678.1	23.92	29.353		
4,500.0	4,428.5	4,422.9	4,379.0	17.3	16.4	132.98	488.3	229.8	724.2	699.7	24.46	29.604		
4,600.0	4,526.0	4,520.5	4,475.1	17.8	16.8	133.00	504.3	235.4	746.3	721.3	25.01	29.842		
4,700.0	4,623.5	4,618.0	4,571.1	18.2	17.3	133.02	520.3	240.9	768.4	742.9	25.55	30.069		
4,800.0	4,721.0	4,715.5	4,667.1	18.7	17.7	133.04	536.2	246.5	790.6	764.5	26.08	30.310		
4,900.0	4,818.4	4,812.5	4,762.7	19.1	18.1	133.06	552.2	252.1	812.9	786.2	26.67	30.552		
5,000.0	4,915.4	4,913.0	4,861.8	19.6	18.5	133.08	568.2	257.6	835.0	808.3	27.28	30.869		
5,100.0	5,011.9	5,014.6	4,962.2	20.1	19.0	133.10	584.2	262.7	857.1	830.4	27.93	31.195		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design:		WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 702H - OWB - PWP1												Offset Site Error:		0.0 usft	
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS												Offset Well Error:		3.0 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Rule Assigned:								
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside			Distance						Warning		
Depth	Depth	Depth	Depth			Toolface	+N/-S	+E/-W	Between	Between	Minimum	Separation					
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	Separation	Factor					
									(usft)	(usft)	(usft)						
5,200.0	5,107.9	5,115.7	5,062.3	20.5	19.4	162.90	595.6	267.2	903.1	874.5	28.60	31.571					
5,300.0	5,203.6	5,216.8	5,162.7	21.0	19.8	162.76	606.8	271.1	935.5	906.1	29.37	31.846					
5,400.0	5,299.3	5,318.5	5,263.9	21.5	20.2	162.73	616.3	274.4	967.2	937.2	30.05	32.186					
5,500.0	5,395.0	5,420.6	5,365.7	21.9	20.6	162.80	624.2	277.1	998.3	967.5	30.73	32.484					

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 703H - OWB - PWP1													Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:										
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	3.0	3.0	89.43	0.3	30.1	30.1					
100.0	100.0	100.0	100.0	3.0	3.0	89.43	0.3	30.1	30.1	23.6	6.49	4.639		
200.0	200.0	200.0	200.0	3.2	3.2	89.43	0.3	30.1	30.1	23.4	6.73	4.473		
300.0	300.0	300.0	300.0	3.3	3.3	89.43	0.3	30.1	30.1	23.1	6.96	4.325		
400.0	400.0	400.0	400.0	3.4	3.4	89.43	0.3	30.1	30.1	22.9	7.18	4.190		
500.0	500.0	500.0	500.0	3.5	3.5	89.43	0.3	30.1	30.1	22.7	7.40	4.068		
600.0	600.0	600.0	600.0	3.7	3.7	89.43	0.3	30.1	30.1	22.5	7.61	3.956		
700.0	700.0	700.0	700.0	3.8	3.8	89.43	0.3	30.1	30.1	22.3	7.81	3.853		
800.0	800.0	800.0	800.0	3.9	3.9	89.43	0.3	30.1	30.1	22.1	8.01	3.758		
900.0	900.0	900.0	900.0	4.0	4.0	89.43	0.3	30.1	30.1	21.9	8.20	3.669		
1,000.0	1,000.0	1,000.0	1,000.0	4.2	4.2	89.43	0.3	30.1	30.1	21.7	8.39	3.587		
1,100.0	1,100.0	1,100.0	1,100.0	4.3	4.3	89.43	0.3	30.1	30.1	21.5	8.58	3.510		
1,200.0	1,200.0	1,200.0	1,200.0	4.4	4.4	89.43	0.3	30.1	30.1	21.3	8.76	3.438 CC, ES		
1,300.0	1,300.0	1,300.6	1,300.6	4.6	4.6	136.91	1.8	29.1	30.4	21.4	9.02	3.369		
1,400.0	1,399.8	1,401.2	1,401.0	4.8	4.9	135.41	6.1	26.1	31.3	21.9	9.45	3.314 SF		
1,500.0	1,499.5	1,501.7	1,501.2	5.1	5.1	133.11	13.3	21.0	32.9	23.0	9.86	3.335		
1,600.0	1,598.7	1,602.3	1,600.9	5.4	5.5	130.23	23.5	14.0	35.1	24.9	10.25	3.429		
1,700.0	1,697.5	1,702.7	1,700.2	5.8	5.8	127.05	36.4	5.0	38.2	27.6	10.62	3.595		
1,800.0	1,795.6	1,802.6	1,798.5	6.1	6.1	126.12	50.7	-4.9	42.7	31.7	11.01	3.875		
1,900.0	1,893.2	1,902.4	1,896.8	6.3	6.4	128.13	64.9	-14.8	48.9	37.5	11.39	4.293		
2,000.0	1,990.7	2,002.2	1,995.1	6.7	6.7	129.95	79.2	-24.6	55.4	43.5	11.87	4.663		
2,100.0	2,088.2	2,102.0	2,093.3	7.0	7.0	131.38	93.4	-34.5	61.9	49.5	12.38	5.000		
2,200.0	2,185.7	2,201.8	2,191.6	7.4	7.3	132.54	107.6	-44.4	68.4	55.5	12.90	5.305		
2,300.0	2,283.2	2,301.5	2,289.9	7.7	7.7	133.50	121.9	-54.3	75.0	61.5	13.43	5.581		
2,400.0	2,380.8	2,401.3	2,388.1	8.1	8.0	134.31	136.1	-64.1	81.5	67.6	13.99	5.830		
2,500.0	2,478.3	2,501.1	2,486.4	8.5	8.4	134.99	150.3	-74.0	88.1	73.6	14.55	6.056		
2,600.0	2,575.8	2,600.9	2,584.6	8.9	8.8	135.58	164.6	-83.9	94.7	79.6	15.13	6.261		
2,700.0	2,673.3	2,700.6	2,682.9	9.3	9.2	136.09	178.8	-93.8	101.4	85.6	15.72	6.447		
2,800.0	2,770.8	2,800.4	2,781.2	9.7	9.6	136.54	193.0	-103.7	108.0	91.7	16.32	6.615		
2,900.0	2,868.3	2,900.2	2,879.4	10.1	10.0	136.94	207.3	-113.5	114.6	97.7	16.93	6.768		
3,000.0	2,965.8	3,000.0	2,977.7	10.6	10.4	137.29	221.5	-123.4	121.2	103.7	17.55	6.908		
3,100.0	3,063.3	3,099.7	3,075.9	11.0	10.8	137.61	235.8	-133.3	127.9	109.7	18.17	7.036		
3,200.0	3,160.8	3,199.5	3,174.2	11.4	11.2	137.89	250.0	-143.2	134.5	115.7	18.80	7.153		
3,300.0	3,258.4	3,299.3	3,272.5	11.9	11.6	138.15	264.2	-153.0	141.1	121.7	19.44	7.260		
3,400.0	3,355.9	3,399.1	3,370.7	12.3	12.0	138.39	278.5	-162.9	147.8	127.7	20.08	7.358		
3,500.0	3,453.4	3,498.9	3,469.0	12.7	12.4	138.60	292.7	-172.8	154.4	133.7	20.73	7.449		
3,600.0	3,550.9	3,598.6	3,567.3	13.2	12.8	138.80	306.9	-182.7	161.1	139.7	21.38	7.533		
3,700.0	3,648.4	3,698.4	3,665.5	13.6	13.3	138.98	321.2	-192.5	167.7	145.7	22.04	7.610		
3,800.0	3,745.9	3,798.2	3,763.8	14.1	13.7	139.15	335.4	-202.4	174.4	151.7	22.70	7.682		
3,900.0	3,843.4	3,898.0	3,862.0	14.5	14.1	139.31	349.6	-212.3	181.0	157.7	23.36	7.749		
4,000.0	3,940.9	3,997.7	3,960.3	15.0	14.5	139.45	363.9	-222.2	187.7	163.6	24.03	7.811		
4,100.0	4,038.4	4,097.5	4,058.6	15.5	15.0	139.59	378.1	-232.1	194.3	169.6	24.70	7.868		
4,200.0	4,136.0	4,197.3	4,156.8	15.9	15.4	139.71	392.3	-241.9	201.0	175.6	25.37	7.922		
4,300.0	4,233.5	4,297.1	4,255.1	16.4	15.8	139.83	406.6	-251.8	207.6	181.6	26.04	7.973		
4,400.0	4,331.0	4,396.9	4,353.3	16.8	16.3	139.94	420.8	-261.7	214.3	187.6	26.72	8.020		
4,500.0	4,428.5	4,496.6	4,451.6	17.3	16.7	140.04	435.0	-271.6	221.0	193.6	27.40	8.064		
4,600.0	4,526.0	4,596.4	4,549.9	17.8	17.2	140.14	449.3	-281.4	227.6	199.5	28.08	8.106		
4,700.0	4,623.5	4,696.2	4,648.1	18.2	17.6	140.23	463.5	-291.3	234.3	205.5	28.76	8.145		
4,800.0	4,721.0	4,796.0	4,746.4	18.7	18.0	142.22	477.7	-301.2	241.0	211.6	29.43	8.190		
4,900.0	4,818.4	4,895.6	4,844.5	19.1	18.5	150.34	492.0	-311.1	249.7	219.6	30.05	8.310		
5,000.0	4,915.4	4,994.8	4,942.2	19.6	18.9	157.12	506.1	-320.9	261.2	230.7	30.55	8.553		
5,100.0	5,011.9	5,093.6	5,039.5	20.1	19.3	162.57	520.2	-330.7	275.7	244.8	30.94	8.912		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 703H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,200.0	5,107.9	5,191.8	5,136.3	20.5	19.8	166.65	534.2	-340.4	293.2	262.0	31.24	9.387	
5,300.0	5,203.6	5,289.7	5,232.7	21.0	20.2	165.23	548.2	-350.1	312.3	280.7	31.61	9.878	
5,400.0	5,299.3	5,387.2	5,328.6	21.5	20.6	163.97	562.1	-359.7	331.5	299.6	31.90	10.390	
5,500.0	5,395.0	5,482.1	5,422.3	21.9	21.0	163.03	574.8	-368.5	351.4	319.1	32.27	10.888	
5,600.0	5,490.6	5,576.9	5,516.1	22.4	21.5	162.40	586.2	-376.5	372.1	339.4	32.73	11.368	
5,700.0	5,586.3	5,671.4	5,609.8	22.8	21.8	162.04	596.3	-383.5	393.7	360.4	33.28	11.831	
5,800.0	5,682.0	5,765.6	5,703.4	23.3	22.2	161.91	605.1	-389.6	416.1	382.2	33.89	12.277	
5,900.0	5,777.7	5,859.5	5,796.8	23.7	22.6	161.98	612.6	-394.8	439.2	404.7	34.57	12.707	
6,000.0	5,873.3	5,953.0	5,890.0	24.2	23.0	162.20	618.9	-399.1	463.2	427.9	35.30	13.121	
6,100.0	5,969.2	6,046.2	5,983.0	24.6	23.3	162.61	623.9	-402.6	487.2	451.2	36.06	13.513	
6,200.0	6,065.6	6,139.4	6,076.0	25.1	23.6	163.08	627.6	-405.2	510.4	473.6	36.82	13.861	
6,300.0	6,162.4	6,232.5	6,169.1	25.5	23.9	163.61	630.1	-406.9	532.7	495.1	37.59	14.171	
6,400.0	6,259.7	6,325.5	6,262.1	26.0	24.1	164.18	631.3	-407.8	554.2	515.9	38.35	14.452	
6,500.0	6,357.4	6,420.8	6,357.4	26.4	24.2	164.78	631.5	-407.9	574.8	535.7	39.08	14.707	
6,600.0	6,455.4	6,518.8	6,455.4	26.8	24.2	165.33	631.5	-407.9	593.8	554.0	39.82	14.913	
6,700.0	6,553.8	6,617.2	6,553.8	27.3	24.3	165.80	631.5	-407.9	611.2	570.7	40.52	15.083	
6,800.0	6,652.5	6,715.9	6,652.5	27.7	24.3	166.20	631.5	-407.9	626.8	585.7	41.19	15.218	
6,900.0	6,751.5	6,814.9	6,751.5	28.1	24.4	166.54	631.5	-407.9	640.8	599.0	41.83	15.320	
7,000.0	6,850.7	6,914.1	6,850.7	28.5	24.4	166.83	631.5	-407.9	653.0	610.6	42.44	15.389	
7,100.0	6,950.1	7,013.5	6,950.1	28.9	24.4	167.06	631.5	-407.9	663.5	620.5	43.01	15.427	
7,200.0	7,049.7	7,113.1	7,049.7	29.2	24.5	167.25	631.5	-407.9	672.3	628.7	43.56	15.435	
7,300.0	7,149.4	7,212.8	7,149.4	29.6	24.5	167.40	631.5	-407.9	679.3	635.3	44.07	15.416	
7,400.0	7,249.3	7,312.7	7,249.3	29.9	24.6	167.51	631.5	-407.9	684.6	640.1	44.54	15.371	
7,500.0	7,349.2	7,412.6	7,349.2	30.2	24.6	167.59	631.5	-407.9	688.1	643.2	44.96	15.305	
7,600.0	7,449.2	7,512.6	7,449.2	30.5	24.7	167.62	631.5	-407.9	689.9	644.6	45.32	15.224	
7,700.0	7,549.2	7,612.6	7,549.2	30.5	24.7	89.44	631.5	-407.9	690.1	644.7	45.44	15.187	
7,800.0	7,649.2	7,712.6	7,649.2	30.6	24.7	89.44	631.5	-407.9	690.1	644.6	45.53	15.159	
7,900.0	7,749.2	7,812.6	7,749.2	30.6	24.8	89.44	631.5	-407.9	690.1	644.5	45.61	15.131	
8,000.0	7,849.2	7,912.6	7,849.2	30.6	24.8	89.44	631.5	-407.9	690.1	644.4	45.69	15.103	
8,100.0	7,949.2	8,012.6	7,949.2	30.6	24.9	89.44	631.5	-407.9	690.1	644.4	45.78	15.075	
8,200.0	8,049.2	8,112.6	8,049.2	30.7	24.9	89.44	631.5	-407.9	690.1	644.3	45.86	15.047	
8,300.0	8,149.2	8,212.6	8,149.2	30.7	25.0	89.44	631.5	-407.9	690.1	644.2	45.95	15.019	
8,400.0	8,249.2	8,312.6	8,249.2	30.7	25.0	89.44	631.5	-407.9	690.1	644.1	46.04	14.991	
8,500.0	8,349.2	8,412.6	8,349.2	30.8	25.1	89.44	631.5	-407.9	690.1	644.0	46.12	14.963	
8,600.0	8,449.2	8,512.6	8,449.2	30.8	25.1	89.44	631.5	-407.9	690.1	643.9	46.21	14.935	
8,700.0	8,549.2	8,612.6	8,549.2	30.8	25.1	89.44	631.5	-407.9	690.1	643.8	46.30	14.906	
8,800.0	8,649.2	8,712.6	8,649.2	30.9	25.2	89.44	631.5	-407.9	690.1	643.7	46.39	14.878	
8,900.0	8,749.2	8,812.6	8,749.2	30.9	25.2	89.44	631.5	-407.9	690.1	643.7	46.47	14.850	
9,000.0	8,849.2	8,912.6	8,849.2	30.9	25.3	89.44	631.5	-407.9	690.1	643.6	46.56	14.822	
9,100.0	8,949.2	9,012.6	8,949.2	31.0	25.3	89.44	631.5	-407.9	690.1	643.5	46.65	14.793	
9,200.0	9,049.2	9,112.6	9,049.2	31.0	25.4	89.44	631.5	-407.9	690.1	643.4	46.74	14.765	
9,300.0	9,149.2	9,212.6	9,149.2	31.0	25.4	89.44	631.5	-407.9	690.1	643.3	46.83	14.737	
9,400.0	9,249.2	9,312.6	9,249.2	31.1	25.5	89.44	631.5	-407.9	690.1	643.2	46.92	14.708	
9,500.0	9,349.2	9,412.6	9,349.2	31.1	25.5	89.44	631.5	-407.9	690.1	643.1	47.01	14.680	
9,600.0	9,449.2	9,512.6	9,449.2	31.1	25.6	89.44	631.5	-407.9	690.1	643.0	47.10	14.652	
9,700.0	9,549.2	9,612.6	9,549.2	31.2	25.6	89.44	631.5	-407.9	690.1	642.9	47.19	14.623	
9,800.0	9,649.2	9,712.6	9,649.2	31.2	25.7	89.44	631.5	-407.9	690.1	642.8	47.29	14.595	
9,900.0	9,749.2	9,812.6	9,749.2	31.2	25.7	89.44	631.5	-407.9	690.1	642.8	47.38	14.567	
10,000.0	9,849.2	9,912.6	9,849.2	31.3	25.8	89.44	631.5	-407.9	690.1	642.7	47.47	14.538	
10,100.0	9,949.2	10,012.6	9,949.2	31.3	25.8	89.44	631.5	-407.9	690.1	642.6	47.56	14.510	
10,200.0	10,049.2	10,112.6	10,049.2	31.3	25.9	89.44	631.5	-407.9	690.1	642.5	47.66	14.482	
10,300.0	10,149.2	10,212.6	10,149.2	31.4	25.9	89.44	631.5	-407.9	690.1	642.4	47.75	14.453	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 703H - OWB - PWP1													Offset Site Error: 0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS													Offset Well Error: 3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
10,400.0	10,249.2	10,312.6	10,249.2	31.4	26.0	89.44	631.5	-407.9	690.1	642.3	47.84	14.425	
10,500.0	10,349.2	10,412.6	10,349.2	31.4	26.0	89.44	631.5	-407.9	690.1	642.2	47.94	14.397	
10,600.0	10,449.2	10,512.6	10,449.2	31.5	26.0	89.44	631.5	-407.9	690.1	642.1	48.03	14.368	
10,700.0	10,549.2	10,612.6	10,549.2	31.5	26.1	89.44	631.5	-407.9	690.1	642.0	48.13	14.340	
10,800.0	10,649.2	10,712.6	10,649.2	31.6	26.1	89.44	631.5	-407.9	690.1	641.9	48.22	14.311	
10,900.0	10,749.2	10,812.6	10,749.2	31.6	26.2	89.44	631.5	-407.9	690.1	641.8	48.32	14.283	
11,000.0	10,849.2	10,912.6	10,849.2	31.6	26.2	89.44	631.5	-407.9	690.1	641.7	48.41	14.255	
11,100.0	10,949.2	11,012.6	10,949.2	31.7	26.3	89.44	631.5	-407.9	690.1	641.6	48.51	14.227	
11,200.0	11,049.2	11,112.6	11,049.2	31.7	26.3	89.44	631.5	-407.9	690.1	641.5	48.61	14.198	
11,300.0	11,149.2	11,212.6	11,149.2	31.7	26.4	89.44	631.5	-407.9	690.1	641.4	48.70	14.170	
11,400.0	11,249.2	11,312.6	11,249.2	31.8	26.4	89.44	631.5	-407.9	690.1	641.3	48.80	14.142	
11,500.0	11,349.2	11,412.6	11,349.2	31.8	26.5	89.44	631.5	-407.9	690.1	641.2	48.90	14.113	
11,600.0	11,449.2	11,512.6	11,449.2	31.8	26.5	89.44	631.5	-407.9	690.1	641.1	49.00	14.085	
11,700.0	11,549.2	11,612.6	11,549.2	31.9	26.6	89.44	631.5	-407.9	690.1	641.0	49.10	14.057	
11,704.4	11,553.7	11,617.1	11,553.7	31.9	26.6	-90.14	631.5	-407.9	690.1	641.0	49.10	14.056	
11,800.0	11,649.0	11,712.4	11,649.0	31.8	26.6	-90.52	631.5	-407.9	690.2	641.2	49.00	14.084	
11,900.0	11,745.8	11,814.1	11,750.1	31.6	26.4	-91.79	622.4	-407.8	690.5	641.9	48.54	14.224	
12,000.0	11,835.6	11,919.4	11,850.4	31.3	26.1	-93.01	590.8	-407.6	691.1	642.9	48.20	14.338	
12,100.0	11,914.2	12,028.5	11,944.3	31.1	25.7	-94.12	535.8	-407.2	691.9	643.9	48.07	14.395	
12,200.0	11,978.4	12,141.0	12,025.5	30.9	25.3	-95.04	458.3	-406.6	692.8	644.6	48.20	14.374	
12,300.0	12,025.2	12,256.5	12,087.7	30.8	25.1	-95.72	361.3	-405.9	693.6	645.0	48.59	14.276	
12,400.0	12,052.7	12,374.2	12,125.2	30.7	24.9	-96.12	250.1	-405.1	694.1	644.9	49.15	14.122	
12,500.0	12,060.0	12,489.3	12,135.0	30.8	24.9	-96.20	135.7	-404.3	694.2	644.5	49.66	13.978	
12,600.0	12,060.0	12,589.3	12,135.0	30.8	24.9	-96.20	35.7	-403.6	694.2	644.4	49.81	13.937	
12,700.0	12,060.0	12,689.3	12,135.0	30.9	25.0	-96.20	-64.3	-402.8	694.2	644.2	50.00	13.884	
12,800.0	12,060.0	12,789.3	12,135.0	31.0	25.1	-96.20	-164.3	-402.1	694.2	643.9	50.23	13.819	
12,900.0	12,060.0	12,889.3	12,135.0	31.1	25.1	-96.20	-264.3	-401.4	694.2	643.7	50.51	13.742	
13,000.0	12,060.0	12,989.3	12,135.0	31.3	25.2	-96.20	-364.3	-400.7	694.2	643.3	50.84	13.655	
13,100.0	12,060.0	13,089.3	12,135.0	31.4	25.3	-96.20	-464.3	-399.9	694.2	643.0	51.20	13.557	
13,200.0	12,060.0	13,189.3	12,135.0	31.6	25.4	-96.20	-564.3	-399.2	694.2	642.6	51.61	13.450	
13,300.0	12,060.0	13,289.3	12,135.0	31.7	25.5	-96.20	-664.3	-398.5	694.2	642.1	52.06	13.333	
13,400.0	12,060.0	13,389.3	12,135.0	31.9	25.6	-96.20	-764.3	-397.8	694.2	641.6	52.55	13.209	
13,500.0	12,060.0	13,489.3	12,135.0	32.1	25.8	-96.20	-864.3	-397.0	694.2	641.1	53.08	13.078	
13,600.0	12,060.0	13,589.3	12,135.0	32.3	25.9	-96.20	-964.3	-396.3	694.2	640.5	53.65	12.940	
13,700.0	12,060.0	13,689.3	12,135.0	32.5	26.1	-96.20	-1,064.3	-395.6	694.2	639.9	54.25	12.796	
13,800.0	12,060.0	13,789.3	12,135.0	32.8	26.2	-96.20	-1,164.3	-394.9	694.2	639.3	54.89	12.647	
13,900.0	12,060.0	13,889.3	12,135.0	33.0	26.4	-96.20	-1,264.3	-394.1	694.2	638.6	55.56	12.495	
14,000.0	12,060.0	13,989.3	12,135.0	33.3	26.6	-96.20	-1,364.3	-393.4	694.2	637.9	56.26	12.338	
14,100.0	12,060.0	14,089.3	12,135.0	33.6	26.8	-96.20	-1,464.3	-392.7	694.2	637.2	57.00	12.179	
14,200.0	12,060.0	14,189.3	12,135.0	33.9	27.1	-96.20	-1,564.3	-391.9	694.2	636.4	57.76	12.017	
14,300.0	12,060.0	14,289.3	12,135.0	34.2	27.3	-96.20	-1,664.3	-391.2	694.2	635.6	58.56	11.854	
14,400.0	12,060.0	14,389.3	12,135.0	34.5	27.6	-96.20	-1,764.3	-390.5	694.2	634.8	59.38	11.690	
14,500.0	12,060.0	14,489.3	12,135.0	34.8	27.9	-96.20	-1,864.3	-389.8	694.2	633.9	60.23	11.525	
14,600.0	12,060.0	14,589.3	12,135.0	35.1	28.2	-96.20	-1,964.3	-389.0	694.1	633.0	61.11	11.359	
14,700.0	12,060.0	14,689.3	12,135.0	35.5	28.5	-96.20	-2,064.3	-388.3	694.1	632.1	62.01	11.194	
14,800.0	12,060.0	14,789.3	12,135.0	35.8	28.9	-96.20	-2,164.3	-387.6	694.1	631.2	62.93	11.030	
14,900.0	12,060.0	14,889.3	12,135.0	36.2	29.2	-96.20	-2,264.3	-386.9	694.1	630.3	63.88	10.867	
15,000.0	12,060.0	14,989.3	12,135.0	36.6	29.6	-96.20	-2,364.3	-386.1	694.1	629.3	64.85	10.704	
15,100.0	12,060.0	15,089.3	12,135.0	37.0	30.0	-96.20	-2,464.3	-385.4	694.1	628.3	65.84	10.544	
15,200.0	12,060.0	15,189.3	12,135.0	37.4	30.4	-96.20	-2,564.3	-384.7	694.1	627.3	66.84	10.385	
15,300.0	12,060.0	15,289.3	12,135.0	37.8	30.9	-96.20	-2,664.3	-384.0	694.1	626.3	67.87	10.227	
15,400.0	12,060.0	15,389.3	12,135.0	38.2	31.3	-96.20	-2,764.3	-383.2	694.1	625.2	68.92	10.072	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 703H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
15,500.0	12,060.0	15,489.3	12,135.0	38.7	31.8	-96.20	-2,864.3	-382.5	694.1	624.2	69.98	9.919	
15,600.0	12,060.0	15,589.3	12,135.0	39.1	32.3	-96.20	-2,964.3	-381.8	694.1	623.1	71.06	9.769	
15,700.0	12,060.0	15,689.3	12,135.0	39.6	32.8	-96.20	-3,064.3	-381.1	694.1	622.0	72.15	9.621	
15,800.0	12,060.0	15,789.3	12,135.0	40.0	33.3	-96.20	-3,164.3	-380.3	694.1	620.9	73.26	9.475	
15,900.0	12,060.0	15,889.3	12,135.0	40.5	33.8	-96.20	-3,264.3	-379.6	694.1	619.7	74.38	9.332	
16,000.0	12,060.0	15,989.3	12,135.0	41.0	34.3	-96.20	-3,364.3	-378.9	694.1	618.6	75.52	9.192	
16,100.0	12,060.0	16,089.3	12,135.0	41.5	34.9	-96.20	-3,464.2	-378.1	694.1	617.5	76.67	9.054	
16,200.0	12,060.0	16,189.3	12,135.0	42.0	35.4	-96.20	-3,564.2	-377.4	694.1	616.3	77.83	8.919	
16,300.0	12,060.0	16,289.3	12,135.0	42.5	36.0	-96.20	-3,664.2	-376.7	694.1	615.1	79.00	8.786	
16,400.0	12,060.0	16,389.3	12,135.0	43.0	36.6	-96.20	-3,764.2	-376.0	694.1	613.9	80.19	8.656	
16,500.0	12,060.0	16,489.3	12,135.0	43.5	37.2	-96.20	-3,864.2	-375.2	694.1	612.7	81.38	8.529	
16,600.0	12,060.0	16,589.3	12,135.0	44.0	37.8	-96.20	-3,964.2	-374.5	694.1	611.5	82.59	8.405	
16,700.0	12,060.0	16,689.3	12,135.0	44.6	38.4	-96.20	-4,064.2	-373.8	694.1	610.3	83.80	8.283	
16,800.0	12,060.0	16,789.3	12,135.0	45.1	39.0	-96.20	-4,164.2	-373.1	694.1	609.1	85.03	8.163	
16,900.0	12,060.0	16,889.3	12,135.0	45.6	39.6	-96.20	-4,264.2	-372.3	694.1	607.8	86.26	8.046	
17,000.0	12,060.0	16,989.3	12,135.0	46.2	40.2	-96.20	-4,364.2	-371.6	694.1	606.6	87.51	7.932	
17,100.0	12,060.0	17,089.3	12,135.0	46.8	40.9	-96.20	-4,464.2	-370.9	694.1	605.3	88.76	7.820	
17,200.0	12,060.0	17,189.3	12,135.0	47.3	41.5	-96.20	-4,564.2	-370.2	694.1	604.1	90.02	7.711	
17,300.0	12,060.0	17,289.3	12,135.0	47.9	42.1	-96.20	-4,664.2	-369.4	694.1	602.8	91.29	7.604	
17,400.0	12,060.0	17,389.3	12,135.0	48.5	42.8	-96.20	-4,764.2	-368.7	694.1	601.5	92.56	7.499	
17,500.0	12,060.0	17,489.3	12,135.0	49.0	43.4	-96.20	-4,864.2	-368.0	694.1	600.3	93.84	7.397	
17,600.0	12,060.0	17,589.3	12,135.0	49.6	44.1	-96.20	-4,964.2	-367.2	694.1	599.0	95.13	7.296	
17,700.0	12,060.0	17,689.3	12,135.0	50.2	44.8	-96.20	-5,064.2	-366.5	694.1	597.7	96.42	7.198	
17,800.0	12,060.0	17,789.3	12,135.0	50.8	45.4	-96.20	-5,164.2	-365.8	694.1	596.4	97.73	7.103	
17,900.0	12,060.0	17,889.3	12,135.0	51.4	46.1	-96.20	-5,264.2	-365.1	694.1	595.1	99.03	7.009	
18,000.0	12,060.0	17,989.3	12,135.0	52.0	46.8	-96.20	-5,364.2	-364.3	694.1	593.7	100.34	6.917	
18,100.0	12,060.0	18,089.3	12,135.0	52.6	47.4	-96.20	-5,464.2	-363.6	694.1	592.4	101.66	6.827	
18,200.0	12,060.0	18,189.3	12,135.0	53.3	48.1	-96.20	-5,564.2	-362.9	694.1	591.1	102.99	6.740	
18,300.0	12,060.0	18,289.3	12,135.0	53.9	48.8	-96.20	-5,664.2	-362.2	694.1	589.8	104.31	6.654	
18,400.0	12,060.0	18,389.3	12,135.0	54.5	49.5	-96.20	-5,764.2	-361.4	694.1	588.4	105.65	6.570	
18,500.0	12,060.0	18,489.3	12,135.0	55.1	50.2	-96.20	-5,864.2	-360.7	694.1	587.1	106.99	6.488	
18,600.0	12,060.0	18,589.3	12,135.0	55.8	50.9	-96.20	-5,964.2	-360.0	694.1	585.8	108.33	6.407	
18,700.0	12,060.0	18,689.3	12,135.0	56.4	51.6	-96.20	-6,064.2	-359.3	694.1	584.4	109.67	6.329	
18,800.0	12,060.0	18,789.3	12,135.0	57.0	52.3	-96.20	-6,164.2	-358.5	694.1	583.1	111.03	6.251	
18,900.0	12,060.0	18,889.3	12,135.0	57.7	53.0	-96.20	-6,264.2	-357.8	694.1	581.7	112.38	6.176	
19,000.0	12,060.0	18,989.3	12,135.0	58.3	53.7	-96.20	-6,364.2	-357.1	694.1	580.3	113.74	6.102	
19,100.0	12,060.0	19,089.3	12,135.0	59.0	54.4	-96.20	-6,464.2	-356.4	694.1	579.0	115.10	6.030	
19,200.0	12,060.0	19,189.3	12,135.0	59.6	55.1	-96.20	-6,564.2	-355.6	694.1	577.6	116.47	5.959	
19,300.0	12,060.0	19,289.3	12,135.0	60.3	55.8	-96.20	-6,664.2	-354.9	694.1	576.2	117.84	5.890	
19,400.0	12,060.0	19,389.3	12,135.0	60.9	56.5	-96.20	-6,764.2	-354.2	694.1	574.9	119.21	5.822	
19,500.0	12,060.0	19,489.3	12,135.0	61.6	57.2	-96.20	-6,864.2	-353.4	694.1	573.5	120.59	5.756	
19,600.0	12,060.0	19,589.3	12,135.0	62.2	57.9	-96.20	-6,964.2	-352.7	694.1	572.1	121.97	5.690	
19,700.0	12,060.0	19,689.3	12,135.0	62.9	58.6	-96.20	-7,064.2	-352.0	694.1	570.7	123.35	5.627	
19,800.0	12,060.0	19,789.3	12,135.0	63.6	59.3	-96.20	-7,164.2	-351.3	694.1	569.3	124.74	5.564	
19,900.0	12,060.0	19,889.3	12,135.0	64.2	60.0	-96.20	-7,264.1	-350.5	694.1	567.9	126.13	5.503	
20,000.0	12,060.0	19,989.3	12,135.0	64.9	60.8	-96.20	-7,364.1	-349.8	694.1	566.5	127.52	5.443	
20,100.0	12,060.0	20,089.3	12,135.0	65.6	61.5	-96.20	-7,464.1	-349.1	694.1	565.1	128.91	5.384	
20,200.0	12,060.0	20,189.3	12,135.0	66.2	62.2	-96.20	-7,564.1	-348.4	694.1	563.7	130.31	5.326	
20,300.0	12,060.0	20,289.3	12,135.0	66.9	62.9	-96.20	-7,664.1	-347.6	694.1	562.3	131.71	5.270	
20,400.0	12,060.0	20,389.3	12,135.0	67.6	63.6	-96.20	-7,764.1	-346.9	694.0	560.9	133.11	5.214	
20,500.0	12,060.0	20,489.3	12,135.0	68.3	64.4	-96.20	-7,864.1	-346.2	694.0	559.5	134.51	5.160	
20,600.0	12,060.0	20,589.3	12,135.0	69.0	65.1	-96.20	-7,964.1	-345.5	694.0	558.1	135.92	5.106	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 703H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Rule Assigned:	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		Minimum Separation (usft)	Separation Factor
20,700.0	12,060.0	20,689.3	12,135.0	69.6	65.8	-96.20	-8,064.1	-344.7	694.0	556.7		137.33	5.054
20,800.0	12,060.0	20,789.3	12,135.0	70.3	66.5	-96.20	-8,164.1	-344.0	694.0	555.3		138.74	5.002
20,900.0	12,060.0	20,889.3	12,135.0	71.0	67.3	-96.20	-8,264.1	-343.3	694.0	553.9		140.15	4.952
21,000.0	12,060.0	20,989.3	12,135.0	71.7	68.0	-96.20	-8,364.1	-342.6	694.0	552.5		141.57	4.903
21,100.0	12,060.0	21,089.3	12,135.0	72.4	68.7	-96.20	-8,464.1	-341.8	694.0	551.1		142.98	4.854
21,200.0	12,060.0	21,189.3	12,135.0	73.1	69.5	-96.20	-8,564.1	-341.1	694.0	549.6		144.40	4.806
21,300.0	12,060.0	21,289.3	12,135.0	73.8	70.2	-96.20	-8,664.1	-340.4	694.0	548.2		145.82	4.759
21,400.0	12,060.0	21,389.3	12,135.0	74.5	70.9	-96.20	-8,764.1	-339.6	694.0	546.8		147.24	4.713
21,500.0	12,060.0	21,489.3	12,135.0	75.2	71.7	-96.20	-8,864.1	-338.9	694.0	545.4		148.67	4.668
21,600.0	12,060.0	21,589.3	12,135.0	75.9	72.4	-96.20	-8,964.1	-338.2	694.0	543.9		150.09	4.624
21,700.0	12,060.0	21,689.3	12,135.0	76.6	73.1	-96.20	-9,064.1	-337.5	694.0	542.5		151.52	4.580
21,800.0	12,060.0	21,789.3	12,135.0	77.3	73.9	-96.20	-9,164.1	-336.7	694.0	541.1		152.95	4.538
21,900.0	12,060.0	21,889.3	12,135.0	78.0	74.6	-96.20	-9,264.1	-336.0	694.0	539.6		154.38	4.496
22,000.0	12,060.0	21,989.3	12,135.0	78.7	75.3	-96.20	-9,364.1	-335.3	694.0	538.2		155.81	4.454
22,100.0	12,060.0	22,089.3	12,135.0	79.4	76.1	-96.20	-9,464.1	-334.6	694.0	536.8		157.24	4.414
22,200.0	12,060.0	22,189.3	12,135.0	80.1	76.8	-96.20	-9,564.1	-333.8	694.0	535.3		158.68	4.374
22,300.0	12,060.0	22,289.3	12,135.0	80.8	77.5	-96.20	-9,664.1	-333.1	694.0	533.9		160.12	4.334
22,400.0	12,060.0	22,389.3	12,135.0	81.5	78.3	-96.20	-9,764.1	-332.4	694.0	532.5		161.55	4.296
22,462.5	12,060.0	22,451.8	12,135.0	81.9	78.7	-96.20	-9,826.5	-331.9	694.0	531.7		162.34	4.275
22,470.4	12,060.0	22,455.5	12,135.0	82.0	78.8	-96.20	-9,830.3	-331.9	694.0	531.7		162.31	4.276

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ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design:		WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 9H - OWB - AWP												Offset Site Error:		0.0 usft	
Survey Program:		100-Standard Keeper 104, 8586-r.5 MWD+IFR1+MS												Offset Well Error:		3.0 usft	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:				Warning				
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset		Between Centres	Between Ellipses	Minimum Separation	Separation Factor							
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)		+N/-S (usft)	+E/-W (usft)	(usft)	(usft)	(usft)						
0.0	0.0	0.0	3.0	3.0	3.0	-56.14	467.9	-697.3	839.7								
100.0	100.0	94.0	97.0	3.0	3.0	-56.13	468.1	-697.4	839.9	833.5	6.44	130.339					
200.0	200.0	195.0	198.0	3.2	3.0	-56.10	468.5	-697.3	840.1	833.5	6.57	127.873					
300.0	300.0	294.2	297.2	3.3	3.0	-56.06	469.1	-697.1	840.3	833.6	6.70	125.498					
400.0	400.0	394.0	397.0	3.4	3.0	-56.01	469.9	-696.9	840.6	833.7	6.82	123.210					
500.0	500.0	491.6	494.6	3.5	3.1	-55.96	470.8	-697.0	841.1	834.1	6.95	121.003					
600.0	600.0	591.8	594.8	3.7	3.1	-55.91	471.8	-697.0	841.7	834.6	7.08	118.860					
700.0	700.0	694.5	697.4	3.8	3.1	-55.88	472.3	-697.1	842.0	834.8	7.21	116.722					
800.0	800.0	798.6	801.6	3.9	3.1	-55.91	471.9	-697.3	841.9	834.6	7.34	114.689					
900.0	900.0	898.5	901.5	4.0	3.1	-55.96	471.1	-697.5	841.7	834.2	7.46	112.771					
1,000.0	1,000.0	998.4	1,001.4	4.2	3.1	-56.02	470.2	-697.7	841.3	833.7	7.59	110.897					
1,100.0	1,100.0	1,100.0	1,103.0	4.3	3.1	-56.09	469.2	-697.9	841.0	833.3	7.71	109.071					
1,200.0	1,200.0	1,201.0	1,204.0	4.4	3.1	-56.16	468.0	-698.1	840.5	832.7	7.83	107.287					
1,300.0	1,300.0	1,300.8	1,303.8	4.6	3.1	-8.25	466.9	-698.2	838.2	830.1	8.08	103.754					
1,400.0	1,399.8	1,400.7	1,403.7	4.8	3.1	-8.39	465.7	-698.3	832.5	824.0	8.43	98.806					
1,500.0	1,499.5	1,502.1	1,505.0	5.1	3.2	-8.58	464.6	-698.4	823.3	814.5	8.79	93.621					
1,600.0	1,598.7	1,600.4	1,603.3	5.4	3.2	-8.78	463.7	-698.1	810.6	801.4	9.19	88.223					
1,700.0	1,697.5	1,698.0	1,700.9	5.8	3.2	-9.04	463.0	-697.8	794.4	784.8	9.61	82.673					
1,800.0	1,795.6	1,797.0	1,799.9	6.1	3.3	-9.33	462.6	-697.4	775.0	765.0	10.06	77.040					
1,900.0	1,893.2	1,898.2	1,901.1	6.3	3.3	-9.61	462.5	-696.4	752.5	742.2	10.37	72.544					
2,000.0	1,990.7	1,996.7	1,999.6	6.7	3.3	-9.82	462.8	-694.9	729.6	718.8	10.79	67.648					
2,100.0	2,088.2	2,094.4	2,097.3	7.0	3.4	-10.00	463.4	-693.1	706.5	695.3	11.22	62.954					
2,200.0	2,185.7	2,179.7	2,182.6	7.4	3.4	-10.13	464.7	-691.7	684.1	672.4	11.69	58.526					
2,300.0	2,283.2	2,276.5	2,279.4	7.7	3.4	-10.26	467.0	-691.0	662.9	650.8	12.16	54.498					
2,400.0	2,380.8	2,385.0	2,387.9	8.1	3.5	-10.48	468.3	-689.6	640.6	627.9	12.65	50.651					
2,500.0	2,478.3	2,478.7	2,481.6	8.5	3.5	-10.72	468.9	-688.1	617.8	604.7	13.16	46.933					
2,600.0	2,575.8	2,565.2	2,568.0	8.9	3.5	-10.92	470.4	-687.7	596.5	582.8	13.70	43.533					
2,700.0	2,673.3	2,663.6	2,666.4	9.3	3.6	-11.11	473.0	-687.6	576.0	561.7	14.23	40.470					
2,800.0	2,770.8	2,763.1	2,765.8	9.7	3.6	-11.25	476.0	-687.0	555.2	540.5	14.77	37.586					
2,900.0	2,868.3	2,863.3	2,866.0	10.1	3.7	-11.52	477.9	-686.4	533.9	518.6	15.32	34.856					
3,000.0	2,965.8	2,958.2	2,960.9	10.6	3.7	-11.98	478.3	-686.8	512.8	496.9	15.87	32.302					
3,100.0	3,063.3	3,053.8	3,056.5	11.0	3.7	-12.47	479.1	-687.7	492.3	475.8	16.44	29.950					
3,200.0	3,160.8	3,155.1	3,157.8	11.4	3.8	-12.95	480.5	-688.0	471.5	454.5	16.98	27.762					
3,300.0	3,258.4	3,254.2	3,256.9	11.9	3.8	-13.42	481.8	-687.8	450.4	432.8	17.55	25.668					
3,400.0	3,355.9	3,353.7	3,356.3	12.3	3.9	-13.86	483.6	-687.0	428.9	410.8	18.11	23.687					
3,500.0	3,453.4	3,448.0	3,450.6	12.7	4.0	-14.30	485.3	-686.1	407.5	388.8	18.70	21.792					
3,600.0	3,550.9	3,540.9	3,543.5	13.2	4.0	-15.11	485.8	-687.6	387.5	368.3	19.28	20.097					
3,700.0	3,648.4	3,641.6	3,644.2	13.6	4.0	-16.05	486.4	-689.0	367.7	347.9	19.81	18.556					
3,800.0	3,745.9	3,743.7	3,746.3	14.1	4.1	-17.04	487.0	-689.4	347.0	326.6	20.32	17.071					
3,900.0	3,843.4	3,846.8	3,849.4	14.5	4.1	-18.36	486.1	-688.6	324.8	304.0	20.79	15.625					
4,000.0	3,940.9	3,943.3	3,945.9	15.0	4.2	-19.64	485.5	-686.9	301.9	280.6	21.30	14.175					
4,100.0	4,038.4	4,032.8	4,035.3	15.5	4.2	-21.07	485.1	-686.4	280.4	258.6	21.86	12.827					
4,200.0	4,136.0	4,128.2	4,130.7	15.9	4.2	-22.99	484.8	-688.4	261.6	239.3	22.31	11.728					
4,300.0	4,233.5	4,229.7	4,232.2	16.4	4.3	-25.37	484.1	-689.8	242.4	219.8	22.61	10.719					
4,400.0	4,331.0	4,327.0	4,329.5	16.8	4.3	-28.21	482.7	-690.8	223.1	200.2	22.87	9.753					
4,500.0	4,428.5	4,424.1	4,426.6	17.3	4.3	-31.74	480.7	-691.9	204.4	181.4	22.99	8.891					
4,600.0	4,526.0	4,521.6	4,524.1	17.8	4.4	-35.92	478.9	-693.2	186.8	163.9	22.92	8.150					
4,700.0	4,623.5	4,618.7	4,621.1	18.2	4.4	-40.85	477.1	-694.5	170.5	147.8	22.63	7.531					
4,800.0	4,721.0	4,715.7	4,718.1	18.7	4.4	-44.67	475.7	-696.2	155.9	133.9	22.05	7.073					
4,900.0	4,818.4	4,812.9	4,815.3	19.1	4.5	-42.61	474.5	-698.0	141.1	119.8	21.30	6.626					
5,000.0	4,915.4	4,909.5	4,911.8	19.6	4.5	-42.52	472.7	-700.0	125.4	105.2	20.29	6.182					
5,100.0	5,011.9	5,006.2	5,008.5	20.1	4.6	-45.16	470.6	-702.3	109.3	90.3	19.01	5.748					

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ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

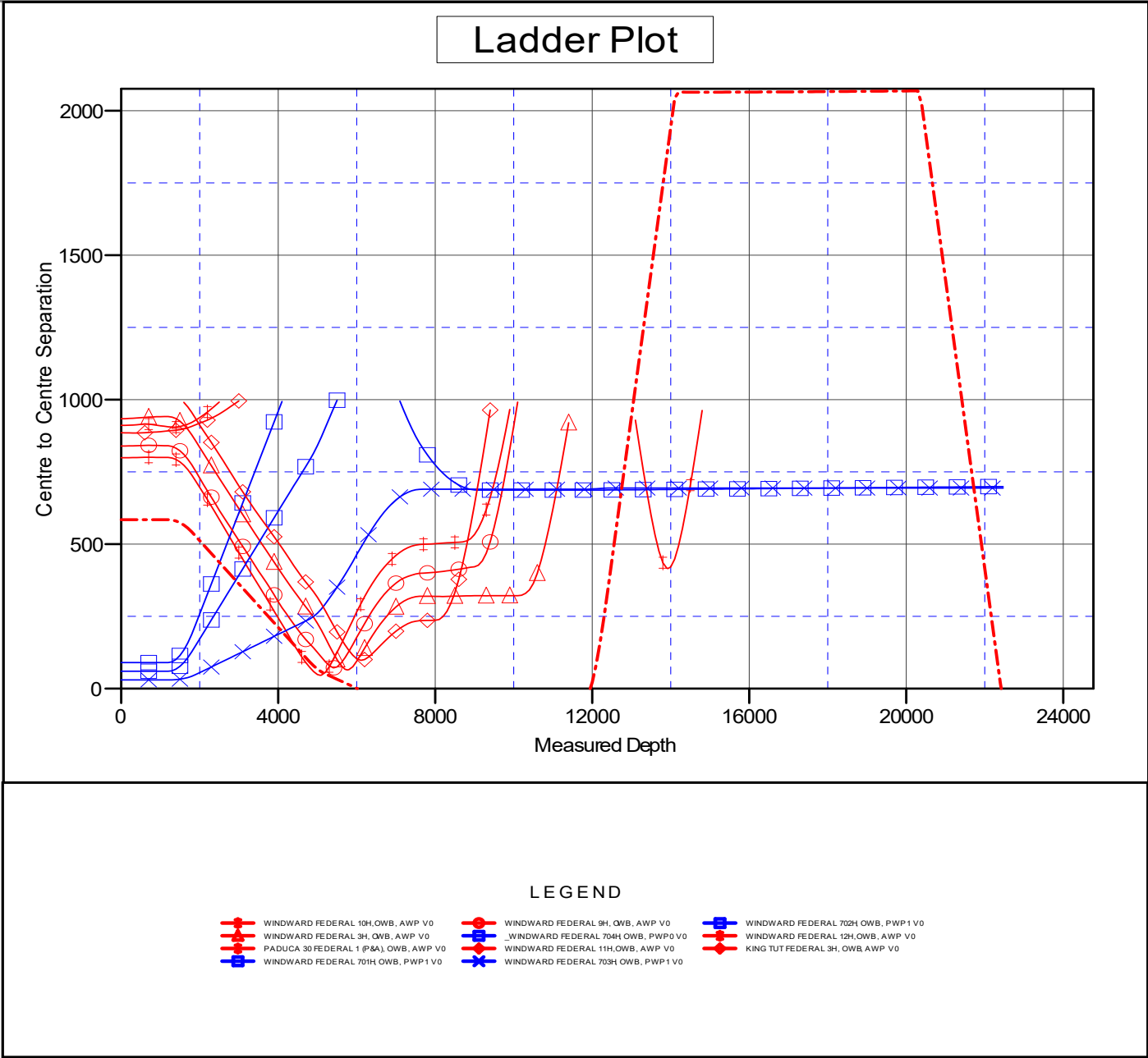
Offset Design: WINDWARD FEDERAL PROJECT - WINDWARD FEDERAL 9H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 100-Standard Keeper 104, 8586-r.5 MWD+IFR1+MS								Rule Assigned:				Offset Well Error:	3.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,107.9	5,102.8	5,105.0	20.5	4.6	-51.71	468.6	-704.6	93.3	75.6	17.70	5.272	
5,300.0	5,203.6	5,201.5	5,203.7	21.0	4.7	-67.87	468.0	-706.2	79.6	61.8	17.79	4.475	
5,400.0	5,299.3	5,297.7	5,300.0	21.5	4.7	-87.77	469.2	-707.0	72.3	51.3	21.04	3.438	
5,422.5	5,320.8	5,319.6	5,321.8	21.6	4.8	-92.63	469.4	-707.2	72.1	49.9	22.21	3.246	CC
5,500.0	5,395.0	5,393.7	5,395.9	21.9	4.8	-108.75	470.4	-707.7	75.5	49.1	26.34	2.865	Normal Operations, ES, SF
5,600.0	5,490.6	5,489.8	5,492.0	22.4	4.9	-126.02	471.5	-708.6	88.0	57.8	30.28	2.908	Normal Operations
5,700.0	5,586.3	5,585.7	5,587.9	22.8	4.9	-138.17	472.5	-709.7	106.6	74.2	32.40	3.292	
5,800.0	5,682.0	5,681.9	5,684.1	23.3	5.0	-146.59	473.4	-710.9	128.6	95.0	33.60	3.828	
5,900.0	5,777.7	5,778.4	5,780.5	23.7	5.1	-152.49	474.4	-712.2	152.3	117.9	34.41	4.426	
6,000.0	5,873.3	5,875.0	5,877.1	24.2	5.2	-156.81	475.5	-713.8	176.9	141.8	35.07	5.044	
6,100.0	5,969.2	5,971.4	5,973.5	24.6	5.2	-160.08	476.7	-715.4	201.4	165.7	35.64	5.650	
6,200.0	6,065.6	6,066.7	6,068.8	25.1	5.3	-162.53	478.0	-716.8	224.8	188.6	36.16	6.217	
6,300.0	6,162.4	6,160.5	6,162.6	25.5	5.4	-164.14	477.8	-717.5	248.3	211.6	36.63	6.778	
6,400.0	6,259.7	6,258.4	6,260.5	26.0	5.4	-165.39	477.2	-717.9	270.5	233.3	37.22	7.268	
6,500.0	6,357.4	6,356.7	6,358.8	26.4	5.5	-166.33	476.5	-718.6	291.0	253.2	37.82	7.694	
6,600.0	6,455.4	6,455.8	6,457.8	26.8	5.6	-167.03	475.8	-719.7	309.4	271.0	38.43	8.052	
6,700.0	6,553.8	6,554.6	6,556.7	27.3	5.6	-167.56	475.1	-721.0	326.0	287.0	39.02	8.355	
6,800.0	6,652.5	6,653.8	6,655.9	27.7	5.7	-167.97	474.4	-722.4	340.9	301.3	39.61	8.605	
6,900.0	6,751.5	6,752.6	6,754.6	28.1	5.8	-168.25	473.4	-723.8	354.0	313.8	40.19	8.809	
7,000.0	6,850.7	6,852.3	6,854.4	28.5	5.9	-168.44	472.4	-725.2	365.4	324.6	40.76	8.964	
7,100.0	6,950.1	6,952.1	6,954.1	28.9	6.0	-168.59	471.6	-726.6	375.0	333.7	41.32	9.075	
7,200.0	7,049.7	7,052.2	7,054.2	29.2	6.0	-168.71	471.0	-728.1	382.7	340.9	41.86	9.142	
7,300.0	7,149.4	7,153.1	7,155.1	29.6	6.1	-168.75	470.4	-729.8	388.4	346.0	42.40	9.161	
7,400.0	7,249.3	7,247.2	7,249.2	29.9	6.2	-168.72	469.7	-731.1	392.8	350.0	42.77	9.183	
7,500.0	7,349.2	7,345.0	7,347.0	30.2	6.3	-168.66	468.4	-731.2	396.8	353.6	43.17	9.191	
7,600.0	7,449.2	7,445.0	7,446.9	30.5	6.3	-168.55	467.1	-731.1	399.1	355.6	43.54	9.166	
7,700.0	7,549.2	7,544.6	7,546.6	30.5	6.4	113.44	465.7	-731.0	400.0	356.3	43.65	9.163	
7,800.0	7,649.2	7,643.5	7,645.5	30.6	6.4	113.62	464.2	-730.8	400.8	357.1	43.69	9.173	
7,900.0	7,749.2	7,743.0	7,744.9	30.6	6.5	113.78	462.8	-730.3	401.8	358.1	43.75	9.185	
8,000.0	7,849.2	7,842.6	7,844.5	30.6	6.5	113.93	461.4	-729.7	402.9	359.1	43.80	9.199	
8,100.0	7,949.2	7,941.5	7,943.4	30.6	6.6	114.10	459.7	-729.0	404.3	360.4	43.84	9.221	
8,200.0	8,049.2	8,040.6	8,042.4	30.7	6.7	114.28	457.9	-728.1	405.8	361.9	43.89	9.247	
8,300.0	8,149.2	8,140.0	8,141.8	30.7	6.7	114.48	455.9	-727.1	407.6	363.6	43.94	9.275	
8,400.0	8,249.2	8,239.9	8,241.7	30.7	6.8	114.69	453.8	-726.1	409.4	365.4	44.01	9.302	
8,500.0	8,349.2	8,339.6	8,341.4	30.8	6.8	114.92	451.5	-725.1	411.3	367.2	44.07	9.331	
8,600.0	8,449.2	8,439.0	8,440.8	30.8	6.9	115.14	449.3	-724.0	413.2	369.1	44.13	9.364	
8,700.0	8,549.2	8,538.3	8,540.0	30.8	7.0	115.33	447.2	-722.7	415.4	371.2	44.19	9.400	
8,800.0	8,649.2	8,637.4	8,639.0	30.9	7.8	115.73	443.6	-722.0	417.6	373.0	44.54	9.375	
8,900.0	8,749.2	8,742.2	8,742.1	30.9	8.8	118.18	426.4	-727.8	420.1	375.0	45.09	9.316	
9,000.0	8,849.2	8,849.7	8,841.7	30.9	8.9	123.60	391.5	-746.9	421.6	376.4	45.13	9.341	
9,100.0	8,949.2	8,927.6	8,908.9	31.0	9.0	128.89	357.6	-766.8	427.5	383.2	44.25	9.659	
9,200.0	9,049.2	8,989.3	8,958.4	31.0	9.1	133.73	325.7	-785.4	442.1	399.4	42.70	10.352	
9,300.0	9,149.2	9,037.0	8,993.5	31.0	9.2	137.76	297.4	-800.7	468.8	428.1	40.73	11.511	
9,400.0	9,249.2	9,079.7	9,022.1	31.1	9.3	141.51	269.3	-815.3	507.9	469.1	38.76	13.101	
9,500.0	9,349.2	9,114.0	9,043.2	31.1	9.4	144.53	245.1	-827.5	557.7	520.6	37.08	15.038	
9,600.0	9,449.2	9,162.0	9,070.3	31.1	9.5	148.67	209.8	-845.4	616.1	580.2	35.85	17.184	
9,700.0	9,549.2	9,182.8	9,081.3	31.2	9.5	150.41	194.0	-853.3	681.5	646.5	35.02	19.459	
9,800.0	9,649.2	9,209.0	9,094.0	31.2	9.6	152.54	173.5	-863.5	752.9	718.4	34.56	21.787	
9,900.0	9,749.2	9,226.3	9,101.9	31.2	9.6	153.91	159.6	-870.2	829.0	794.7	34.38	24.117	
10,000.0	9,849.2	9,256.0	9,114.5	31.3	9.6	156.15	135.3	-881.6	908.9	874.6	34.37	26.444	
10,100.0	9,949.2	9,256.0	9,114.5	31.3	9.6	156.15	135.3	-881.6	991.5	957.0	34.55	28.698	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to KB=30 @ 3580.0usft	Coordinates are relative to: WINDWARD FEDERAL 707H
Offset Depths are relative to Offset Datum	Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Central Meridian is 104° 20' 0.000 W	Grid Convergence at Surface is: 0.33°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

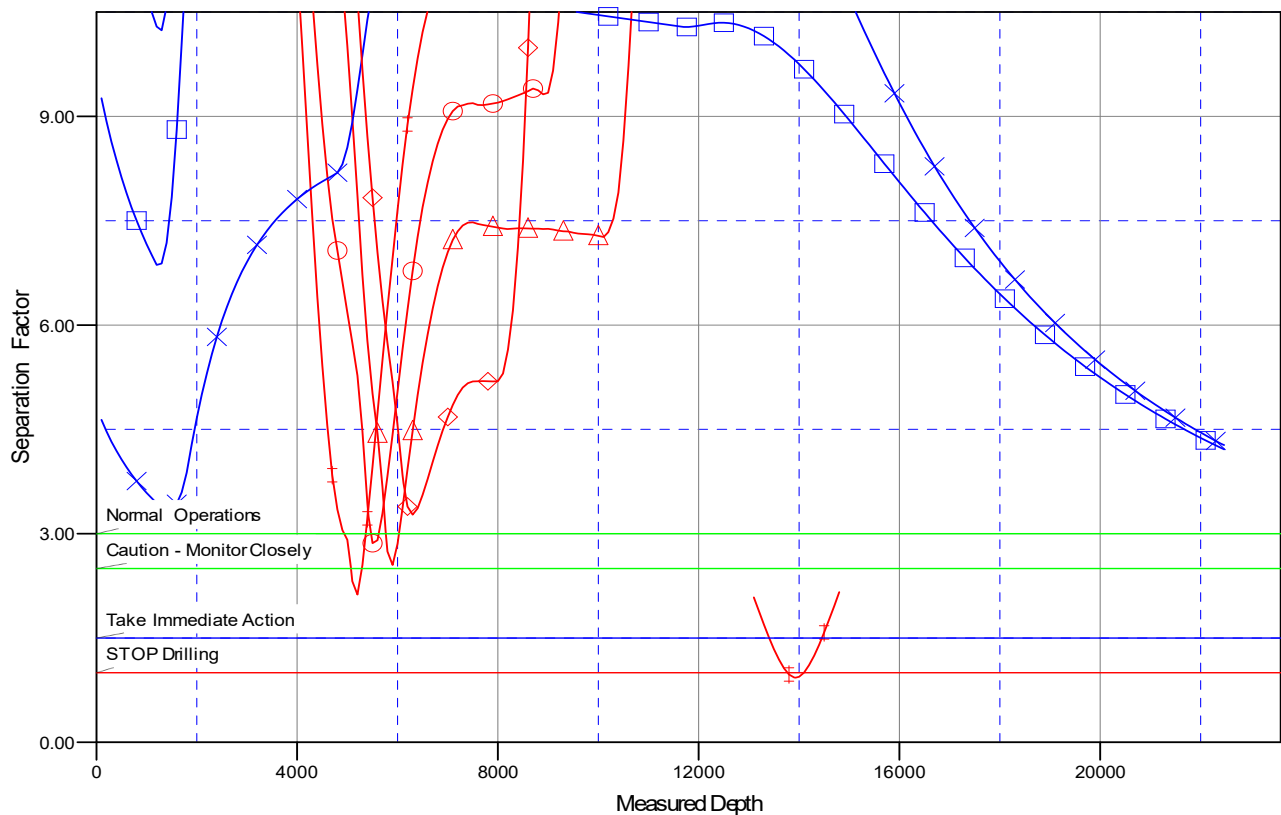
ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Project:	LEA COUNTY SOUTHEAST	TVD Reference:	KB=30 @ 3580.0usft
Reference Site:	WINDWARD FEDERAL PROJECT	MD Reference:	KB=30 @ 3580.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to KB=30 @ 3580.0usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: WINDWARD FEDERAL 707H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.33°

Separation Factor Plot



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



API BTC

Coupling	Pipe Body
Grade: J55 (Casing)	Grade: J55 (Casing)
Body: Bright Green	1st Band: Bright Green
1st Band: White	2nd Band: -
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -

Outside Diameter	10.750 in.	Wall Thickness	0.400 in.	Grade	J55 (Casing)
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	Regular				

Pipe Body Data

Geometry			Performance		
Nominal OD	10.750 in.	Drift	9.794 in.	SMYS	55,000 psi
Wall Thickness	0.400 in.	Plain End Weight	44.26 lb/ft	Min UTS	75,000 psi
Nominal Weight	45.500 lb/ft	OD Tolerance	API	Body Yield Strength	715 x1000 lb
Nominal ID	9.950 in.			Min. Internal Yield Pressure	3580 psi
				Collapse Pressure	2090 psi
				Max. Allowed Bending	23 °/100 ft

Connection Data

Geometry		Performance	
Thread per In	5	Joint Strength	796 x1000 lb
Connection OD	11.750 in.	Coupling Face Load	628 x1000 lb
Hand Tight Stand Off	1 in.	Internal Pressure Capacity	3580 psi

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations.
For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations.
Couplings OD are shown according to current API 5CT 10th Edition.
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TXP® BTC



Coupling	Pipe Body
Grade: L80-ICY	Grade: L80-ICY
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: Pale Green	3rd Band: Pale Green
3rd Band: -	4th Band: Pale Green
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	L80-ICY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	726 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	7320 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	85,000 psi
Nominal ID	6.875 in.			Collapse Pressure	5900 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	8.500 in.	Tension Efficiency	100 %	Minimum	16,100 ft-lb
Coupling Length	10.575 in.	Joint Yield Strength	726 x1000 lb	Optimum	17,890 ft-lb
Connection ID	6.863 in.	Internal Pressure Capacity	7320 psi	Maximum	19,680 ft-lb
Make-up Loss	4.766 in.	Compression Efficiency	100 %	Operation Limit Torques	
Threads per inch	5	Compression Strength	726 x1000 lb	Yield Torque	25,100 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	51 °/100 ft		
		External Pressure Capacity	5900 psi		

Notes

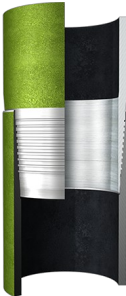
This connection is fully interchangeable with:
TXP® BTC - 7.625 in. - 0.328 / 0.43 / 0.5 / 0.562 / 0.595 / 0.625 in.
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version
Datasheet is also valid for Special Bevel option when applicable - except for Coupling Face Load, which will be reduced. Please contact a local Tenaris technical sales representative.
Standard coupling design comes with optimized 20° bevel.

For the latest performance data, always visit our website: www.tenaris.com

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Wedge 513[®]



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	P110-ICY
Min. Wall Thickness	90.00 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	1068 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	11,070 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	125,000 psi
Nominal ID	6.875 in.			Collapse Pressure	7360 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	60 %	Minimum	9000 ft-lb
Connection ID	6.800 in.	Joint Yield Strength	641 x1000 lb	Optimum	10,800 ft-lb
Make-up Loss	4.420 in.	Internal Pressure Capacity	11,070 psi	Maximum	15,800 ft-lb
Threads per inch	3.29	Compression Efficiency	75.20 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	803 x1000 lb	Operating Torque	53,000 ft-lb
		Max. Allowable Bending	45 °/100 ft	Yield Torque	79,000 ft-lb
		External Pressure Capacity	7360 psi		

Notes

This connection is fully interchangeable with:
Wedge 523[®] - 7.625 in. - 0.375 in.
Connections with Dopeless[®] Technology are fully compatible with the same connection in its Standard version

For the latest performance data, always visit our website: www.tenaris.com

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TXP® BTC



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.415 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.415 in.
Nominal Weight	23 lb/ft	Plain End Weight	22.56 lb/ft
Drift	4.545 in.	OD Tolerance	API
Nominal ID	4.670 in.	Body Yield Strength	729 x1000 lb
		Min. Internal Yield Pressure	14,530 psi
		SMYS	110,000 psi
		Collapse Pressure	14,540 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.200 in.	Tension Efficiency	100 %	Minimum	12,980 ft-lb
Coupling Length	9.450 in.	Joint Yield Strength	729 x1000 lb	Optimum	14,420 ft-lb
Connection ID	4.658 in.	Internal Pressure Capacity	14,530 psi	Maximum	15,860 ft-lb
Make-up Loss	4.204 in.	Compression Efficiency	100 %		
Threads per inch	5	Compression Strength	729 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	92 °/100 ft	Operating Torque	24,200 ft-lb
		External Pressure Capacity	14,540 psi	Yield Torque	26,900 ft-lb

Notes

This connection is fully interchangeable with:
TXP® BTC - 5.5 in. - 0.275 / 0.304 / 0.361 / 0.476 in.
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version
Datasheet is also valid for Special Bevel option when applicable - except for Coupling Face Load, which will be reduced. Please contact a local Tenaris technical sales representative.
Standard coupling design comes with optimized 20° bevel.

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.415 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	Wall Thickness	0.415 in.	Body Yield Strength	729 x1000 lb
Nominal Weight	23 lb/ft	Plain End Weight	22.56 lb/ft	Min. Internal Yield Pressure	14,530 psi
Drift	4.545 in.	OD Tolerance	API	SMYS	110,000 psi
Nominal ID	4.670 in.			Collapse Pressure	14,540 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.900 in.	Tension Efficiency	90.80 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	662 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.670 in.	Internal Pressure Capacity	14,530 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	90.80 %	Operation Limit Torques	
Threads per inch	3.40	Compression Strength	662 x1000 lb	Operating Torque	33,000 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	82 °/100 ft	Yield Torque	39,000 ft-lb
		External Pressure Capacity	14,540 psi	Buck-On	
		Coupling Face Load	172,000 lb	Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

Notes

This connection is fully interchangeable with:
Wedge 441® - 5.5 in. - 0.476 in.
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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DELAWARE BASIN EAST

LEA COUNTY SOUTHEAST

WINDWARD FEDERAL PROJECT

WINDWARD FEDERAL 707H

300255245000

OWB

Plan: PWP1

Standard Planning Report

23 April, 2024

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Project	LEA COUNTY SOUTHEAST		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	WINDWARD FEDERAL PROJECT		
Site Position:		Northing:	398,637.10 usft
From:	Map	Easting:	741,887.40 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 5' 36.820 N
		Longitude:	103° 33' 8.116 W

Well	WINDWARD FEDERAL 707H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	3.0 usft	Wellhead Elevation:	
Grid Convergence:	0.33 °		
		Latitude:	32° 11' 37.041 N
		Longitude:	103° 42' 32.309 W
		Ground Level:	3,550.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2022	5/1/2022	6.51	59.82	47,573.57078829

Design	PWP1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	185.93	

Plan Survey Tool Program	Date	4/23/2024			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	1,200.0	PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT	
				SDI Keeper Wireline Gyrocomp	
2	1,200.0	22,469.9	PWP1 (OWB)	r.5 MWD+IFR1+MS	
				OWSG MWD + IFR1 + Multi-St	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,840.5	12.81	312.00	1,835.2	47.7	-53.0	2.00	2.00	0.00	312.00	
4,778.4	12.81	312.00	4,700.0	483.6	-537.1	0.00	0.00	0.00	0.00	
5,196.9	16.91	281.82	5,105.0	527.2	-631.3	2.06	0.98	-7.21	-77.27	
6,009.5	16.91	281.82	5,882.5	575.6	-862.7	0.00	0.00	0.00	0.00	
7,650.8	0.00	0.00	7,500.0	624.8	-1,098.0	1.03	-1.03	0.00	180.00	
11,733.3	0.00	0.00	11,582.5	624.8	-1,098.0	0.00	0.00	0.00	0.00	
12,483.3	90.00	179.58	12,060.0	147.3	-1,094.5	12.00	12.00	23.94	179.58	
22,470.4	90.00	179.58	12,060.0	-9,839.5	-1,021.8	0.00	0.00	0.00	0.00	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
1,300.0	2.00	312.00	1,300.0	1.2	-1.3	-1.0	2.00	2.00	0.00
1,400.0	4.00	312.00	1,399.8	4.7	-5.2	-4.1	2.00	2.00	0.00
1,500.0	6.00	312.00	1,499.5	10.5	-11.7	-9.2	2.00	2.00	0.00
1,600.0	8.00	312.00	1,598.7	18.7	-20.7	-16.4	2.00	2.00	0.00
1,700.0	10.00	312.00	1,697.5	29.1	-32.3	-25.6	2.00	2.00	0.00
1,800.0	12.00	312.00	1,795.6	41.9	-46.5	-36.9	2.00	2.00	0.00
1,840.5	12.81	312.00	1,835.2	47.7	-53.0	-42.0	2.00	2.00	0.00
Start 2937.9 hold at 1840.5 MD									
1,900.0	12.81	312.00	1,893.2	56.5	-62.8	-49.7	0.00	0.00	0.00
2,000.0	12.81	312.00	1,990.7	71.4	-79.3	-62.8	0.00	0.00	0.00
2,100.0	12.81	312.00	2,088.2	86.2	-95.7	-75.9	0.00	0.00	0.00
2,200.0	12.81	312.00	2,185.7	101.0	-112.2	-88.9	0.00	0.00	0.00
2,300.0	12.81	312.00	2,283.2	115.9	-128.7	-102.0	0.00	0.00	0.00
2,400.0	12.81	312.00	2,380.8	130.7	-145.2	-115.0	0.00	0.00	0.00
2,500.0	12.81	312.00	2,478.3	145.6	-161.7	-128.1	0.00	0.00	0.00
2,600.0	12.81	312.00	2,575.8	160.4	-178.1	-141.1	0.00	0.00	0.00
2,700.0	12.81	312.00	2,673.3	175.2	-194.6	-154.2	0.00	0.00	0.00
2,800.0	12.81	312.00	2,770.8	190.1	-211.1	-167.2	0.00	0.00	0.00
2,900.0	12.81	312.00	2,868.3	204.9	-227.6	-180.3	0.00	0.00	0.00
3,000.0	12.81	312.00	2,965.8	219.7	-244.0	-193.4	0.00	0.00	0.00
3,100.0	12.81	312.00	3,063.3	234.6	-260.5	-206.4	0.00	0.00	0.00
3,200.0	12.81	312.00	3,160.8	249.4	-277.0	-219.5	0.00	0.00	0.00
3,300.0	12.81	312.00	3,258.4	264.2	-293.5	-232.5	0.00	0.00	0.00
3,400.0	12.81	312.00	3,355.9	279.1	-309.9	-245.6	0.00	0.00	0.00
3,500.0	12.81	312.00	3,453.4	293.9	-326.4	-258.6	0.00	0.00	0.00
3,600.0	12.81	312.00	3,550.9	308.7	-342.9	-271.7	0.00	0.00	0.00
3,700.0	12.81	312.00	3,648.4	323.6	-359.4	-284.7	0.00	0.00	0.00
3,800.0	12.81	312.00	3,745.9	338.4	-375.9	-297.8	0.00	0.00	0.00
3,900.0	12.81	312.00	3,843.4	353.3	-392.3	-310.8	0.00	0.00	0.00
4,000.0	12.81	312.00	3,940.9	368.1	-408.8	-323.9	0.00	0.00	0.00
4,100.0	12.81	312.00	4,038.4	382.9	-425.3	-337.0	0.00	0.00	0.00
4,200.0	12.81	312.00	4,136.0	397.8	-441.8	-350.0	0.00	0.00	0.00
4,300.0	12.81	312.00	4,233.5	412.6	-458.2	-363.1	0.00	0.00	0.00
4,400.0	12.81	312.00	4,331.0	427.4	-474.7	-376.1	0.00	0.00	0.00
4,500.0	12.81	312.00	4,428.5	442.3	-491.2	-389.2	0.00	0.00	0.00
4,600.0	12.81	312.00	4,526.0	457.1	-507.7	-402.2	0.00	0.00	0.00
4,700.0	12.81	312.00	4,623.5	471.9	-524.1	-415.3	0.00	0.00	0.00
4,778.4	12.81	312.00	4,700.0	483.6	-537.1	-425.5	0.00	0.00	0.00
Start DLS 2.06 TFO -77.27									

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.0	12.92	310.06	4,721.0	486.7	-540.7	-428.3	2.06	0.49	-8.99
4,900.0	13.58	301.54	4,818.4	500.1	-559.3	-439.6	2.06	0.66	-8.52
5,000.0	14.50	293.94	4,915.4	511.3	-580.7	-448.6	2.06	0.92	-7.60
5,100.0	15.64	287.33	5,011.9	520.4	-605.0	-455.1	2.06	1.14	-6.61
5,196.9	16.91	281.82	5,105.0	527.2	-631.3	-459.1	2.06	1.31	-5.69
Start 812.6 hold at 5196.9 MD									
5,200.0	16.91	281.82	5,107.9	527.4	-632.2	-459.2	0.00	0.00	0.00
5,300.0	16.91	281.82	5,203.6	533.3	-660.6	-462.2	0.00	0.00	0.00
5,400.0	16.91	281.82	5,299.3	539.3	-689.1	-465.2	0.00	0.00	0.00
5,500.0	16.91	281.82	5,395.0	545.2	-717.6	-468.2	0.00	0.00	0.00
5,600.0	16.91	281.82	5,490.6	551.2	-746.1	-471.2	0.00	0.00	0.00
5,700.0	16.91	281.82	5,586.3	557.1	-774.5	-474.1	0.00	0.00	0.00
5,800.0	16.91	281.82	5,682.0	563.1	-803.0	-477.1	0.00	0.00	0.00
5,900.0	16.91	281.82	5,777.7	569.0	-831.5	-480.1	0.00	0.00	0.00
6,000.0	16.91	281.82	5,873.3	575.0	-859.9	-483.1	0.00	0.00	0.00
6,009.5	16.91	281.82	5,882.5	575.6	-862.7	-483.4	0.00	0.00	0.00
Start Drop -1.03									
6,100.0	15.98	281.82	5,969.2	580.8	-887.7	-486.0	1.03	-1.03	0.00
6,200.0	14.95	281.82	6,065.6	586.3	-913.8	-488.7	1.03	-1.03	0.00
6,300.0	13.92	281.82	6,162.4	591.4	-938.2	-491.3	1.03	-1.03	0.00
6,400.0	12.89	281.82	6,259.7	596.1	-960.9	-493.7	1.03	-1.03	0.00
6,500.0	11.86	281.82	6,357.4	600.5	-981.9	-495.9	1.03	-1.03	0.00
6,600.0	10.83	281.82	6,455.4	604.5	-1,001.1	-497.9	1.03	-1.03	0.00
6,700.0	9.80	281.82	6,553.8	608.2	-1,018.6	-499.7	1.03	-1.03	0.00
6,800.0	8.77	281.82	6,652.5	611.5	-1,034.4	-501.4	1.03	-1.03	0.00
6,900.0	7.74	281.82	6,751.5	614.4	-1,048.5	-502.9	1.03	-1.03	0.00
7,000.0	6.71	281.82	6,850.7	617.0	-1,060.8	-504.1	1.03	-1.03	0.00
7,100.0	5.67	281.82	6,950.1	619.2	-1,071.3	-505.2	1.03	-1.03	0.00
7,200.0	4.64	281.82	7,049.7	621.1	-1,080.1	-506.2	1.03	-1.03	0.00
7,300.0	3.61	281.82	7,149.4	622.5	-1,087.2	-506.9	1.03	-1.03	0.00
7,400.0	2.58	281.82	7,249.3	623.6	-1,092.5	-507.5	1.03	-1.03	0.00
7,500.0	1.55	281.82	7,349.2	624.4	-1,096.0	-507.8	1.03	-1.03	0.00
7,600.0	0.52	281.82	7,449.2	624.8	-1,097.8	-508.0	1.03	-1.03	0.00
7,650.8	0.00	0.00	7,500.0	624.8	-1,098.0	-508.0	1.03	-1.03	0.00
Start 4082.5 hold at 7650.8 MD									
7,700.0	0.00	0.00	7,549.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,649.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,749.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,000.0	0.00	0.00	7,849.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,100.0	0.00	0.00	7,949.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,049.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,149.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,249.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,349.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,449.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,549.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,649.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,749.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
9,000.0	0.00	0.00	8,849.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
9,100.0	0.00	0.00	8,949.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,049.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,149.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,249.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,500.0	0.00	0.00	9,349.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,449.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,549.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,649.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,749.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,000.0	0.00	0.00	9,849.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,100.0	0.00	0.00	9,949.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,200.0	0.00	0.00	10,049.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,300.0	0.00	0.00	10,149.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,400.0	0.00	0.00	10,249.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,500.0	0.00	0.00	10,349.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,600.0	0.00	0.00	10,449.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,700.0	0.00	0.00	10,549.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,800.0	0.00	0.00	10,649.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
10,900.0	0.00	0.00	10,749.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,000.0	0.00	0.00	10,849.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,100.0	0.00	0.00	10,949.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,200.0	0.00	0.00	11,049.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,300.0	0.00	0.00	11,149.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,400.0	0.00	0.00	11,249.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,500.0	0.00	0.00	11,349.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,600.0	0.00	0.00	11,449.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,700.0	0.00	0.00	11,549.2	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
11,733.3	0.00	0.00	11,582.5	624.8	-1,098.0	-508.0	0.00	0.00	0.00	
Start DLS 12.00 TFO 179.58										
11,800.0	8.00	179.58	11,649.0	620.1	-1,098.0	-503.4	12.00	12.00	0.00	
11,900.0	20.00	179.58	11,745.8	596.0	-1,097.8	-479.4	12.00	12.00	0.00	
12,000.0	32.00	179.58	11,835.6	552.2	-1,097.5	-435.9	12.00	12.00	0.00	
12,100.0	44.00	179.58	11,914.2	490.8	-1,097.0	-374.8	12.00	12.00	0.00	
12,130.1	47.61	179.58	11,935.2	469.2	-1,096.9	-353.4	12.00	12.00	0.00	
FTP(WINDWARD FED #707H)										
12,200.0	56.00	179.58	11,978.4	414.3	-1,096.5	-298.8	12.00	12.00	0.00	
12,300.0	68.00	179.58	12,025.2	326.2	-1,095.8	-211.2	12.00	12.00	0.00	
12,400.0	80.00	179.58	12,052.7	230.2	-1,095.1	-115.9	12.00	12.00	0.00	
12,483.3	90.00	179.58	12,060.0	147.3	-1,094.5	-33.5	12.00	12.00	0.00	
Start 9987.1 hold at 12483.3 MD										
12,500.0	90.00	179.58	12,060.0	130.6	-1,094.4	-16.9	0.00	0.00	0.00	
12,600.0	90.00	179.58	12,060.0	30.6	-1,093.7	82.5	0.00	0.00	0.00	
12,700.0	90.00	179.58	12,060.0	-69.4	-1,092.9	181.9	0.00	0.00	0.00	
12,800.0	90.00	179.58	12,060.0	-169.3	-1,092.2	281.3	0.00	0.00	0.00	
12,900.0	90.00	179.58	12,060.0	-269.3	-1,091.5	380.6	0.00	0.00	0.00	
13,000.0	90.00	179.58	12,060.0	-369.3	-1,090.8	480.0	0.00	0.00	0.00	
13,100.0	90.00	179.58	12,060.0	-469.3	-1,090.0	579.4	0.00	0.00	0.00	
13,200.0	90.00	179.58	12,060.0	-569.3	-1,089.3	678.8	0.00	0.00	0.00	
13,300.0	90.00	179.58	12,060.0	-669.3	-1,088.6	778.2	0.00	0.00	0.00	
13,400.0	90.00	179.58	12,060.0	-769.3	-1,087.8	877.6	0.00	0.00	0.00	
13,500.0	90.00	179.58	12,060.0	-869.3	-1,087.1	977.0	0.00	0.00	0.00	
13,600.0	90.00	179.58	12,060.0	-969.3	-1,086.4	1,076.4	0.00	0.00	0.00	
13,700.0	90.00	179.58	12,060.0	-1,069.3	-1,085.7	1,175.7	0.00	0.00	0.00	
13,800.0	90.00	179.58	12,060.0	-1,169.3	-1,084.9	1,275.1	0.00	0.00	0.00	
13,900.0	90.00	179.58	12,060.0	-1,269.3	-1,084.2	1,374.5	0.00	0.00	0.00	
14,000.0	90.00	179.58	12,060.0	-1,369.3	-1,083.5	1,473.9	0.00	0.00	0.00	
14,100.0	90.00	179.58	12,060.0	-1,469.3	-1,082.8	1,573.3	0.00	0.00	0.00	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,200.0	90.00	179.58	12,060.0	-1,569.3	-1,082.0	1,672.7	0.00	0.00	0.00	
14,300.0	90.00	179.58	12,060.0	-1,669.3	-1,081.3	1,772.1	0.00	0.00	0.00	
14,400.0	90.00	179.58	12,060.0	-1,769.3	-1,080.6	1,871.5	0.00	0.00	0.00	
14,500.0	90.00	179.58	12,060.0	-1,869.3	-1,079.8	1,970.8	0.00	0.00	0.00	
14,600.0	90.00	179.58	12,060.0	-1,969.3	-1,079.1	2,070.2	0.00	0.00	0.00	
14,700.0	90.00	179.58	12,060.0	-2,069.3	-1,078.4	2,169.6	0.00	0.00	0.00	
14,800.0	90.00	179.58	12,060.0	-2,169.3	-1,077.7	2,269.0	0.00	0.00	0.00	
14,900.0	90.00	179.58	12,060.0	-2,269.3	-1,076.9	2,368.4	0.00	0.00	0.00	
15,000.0	90.00	179.58	12,060.0	-2,369.3	-1,076.2	2,467.8	0.00	0.00	0.00	
15,100.0	90.00	179.58	12,060.0	-2,469.3	-1,075.5	2,567.2	0.00	0.00	0.00	
15,200.0	90.00	179.58	12,060.0	-2,569.3	-1,074.7	2,666.6	0.00	0.00	0.00	
15,300.0	90.00	179.58	12,060.0	-2,669.3	-1,074.0	2,765.9	0.00	0.00	0.00	
15,400.0	90.00	179.58	12,060.0	-2,769.3	-1,073.3	2,865.3	0.00	0.00	0.00	
15,500.0	90.00	179.58	12,060.0	-2,869.3	-1,072.6	2,964.7	0.00	0.00	0.00	
15,600.0	90.00	179.58	12,060.0	-2,969.3	-1,071.8	3,064.1	0.00	0.00	0.00	
15,700.0	90.00	179.58	12,060.0	-3,069.3	-1,071.1	3,163.5	0.00	0.00	0.00	
15,800.0	90.00	179.58	12,060.0	-3,169.3	-1,070.4	3,262.9	0.00	0.00	0.00	
15,900.0	90.00	179.58	12,060.0	-3,269.3	-1,069.6	3,362.3	0.00	0.00	0.00	
16,000.0	90.00	179.58	12,060.0	-3,369.3	-1,068.9	3,461.7	0.00	0.00	0.00	
16,100.0	90.00	179.58	12,060.0	-3,469.3	-1,068.2	3,561.0	0.00	0.00	0.00	
16,200.0	90.00	179.58	12,060.0	-3,569.3	-1,067.5	3,660.4	0.00	0.00	0.00	
16,300.0	90.00	179.58	12,060.0	-3,669.3	-1,066.7	3,759.8	0.00	0.00	0.00	
16,400.0	90.00	179.58	12,060.0	-3,769.3	-1,066.0	3,859.2	0.00	0.00	0.00	
16,500.0	90.00	179.58	12,060.0	-3,869.3	-1,065.3	3,958.6	0.00	0.00	0.00	
16,600.0	90.00	179.58	12,060.0	-3,969.2	-1,064.5	4,058.0	0.00	0.00	0.00	
16,700.0	90.00	179.58	12,060.0	-4,069.2	-1,063.8	4,157.4	0.00	0.00	0.00	
16,800.0	90.00	179.58	12,060.0	-4,169.2	-1,063.1	4,256.8	0.00	0.00	0.00	
16,900.0	90.00	179.58	12,060.0	-4,269.2	-1,062.4	4,356.1	0.00	0.00	0.00	
17,000.0	90.00	179.58	12,060.0	-4,369.2	-1,061.6	4,455.5	0.00	0.00	0.00	
17,100.0	90.00	179.58	12,060.0	-4,469.2	-1,060.9	4,554.9	0.00	0.00	0.00	
17,200.0	90.00	179.58	12,060.0	-4,569.2	-1,060.2	4,654.3	0.00	0.00	0.00	
17,300.0	90.00	179.58	12,060.0	-4,669.2	-1,059.4	4,753.7	0.00	0.00	0.00	
17,400.0	90.00	179.58	12,060.0	-4,769.2	-1,058.7	4,853.1	0.00	0.00	0.00	
17,500.0	90.00	179.58	12,060.0	-4,869.2	-1,058.0	4,952.5	0.00	0.00	0.00	
17,600.0	90.00	179.58	12,060.0	-4,969.2	-1,057.3	5,051.8	0.00	0.00	0.00	
17,700.0	90.00	179.58	12,060.0	-5,069.2	-1,056.5	5,151.2	0.00	0.00	0.00	
17,800.0	90.00	179.58	12,060.0	-5,169.2	-1,055.8	5,250.6	0.00	0.00	0.00	
17,900.0	90.00	179.58	12,060.0	-5,269.2	-1,055.1	5,350.0	0.00	0.00	0.00	
18,000.0	90.00	179.58	12,060.0	-5,369.2	-1,054.4	5,449.4	0.00	0.00	0.00	
18,100.0	90.00	179.58	12,060.0	-5,469.2	-1,053.6	5,548.8	0.00	0.00	0.00	
18,200.0	90.00	179.58	12,060.0	-5,569.2	-1,052.9	5,648.2	0.00	0.00	0.00	
18,300.0	90.00	179.58	12,060.0	-5,669.2	-1,052.2	5,747.6	0.00	0.00	0.00	
18,400.0	90.00	179.58	12,060.0	-5,769.2	-1,051.4	5,846.9	0.00	0.00	0.00	
18,500.0	90.00	179.58	12,060.0	-5,869.2	-1,050.7	5,946.3	0.00	0.00	0.00	
18,600.0	90.00	179.58	12,060.0	-5,969.2	-1,050.0	6,045.7	0.00	0.00	0.00	
18,700.0	90.00	179.58	12,060.0	-6,069.2	-1,049.3	6,145.1	0.00	0.00	0.00	
18,800.0	90.00	179.58	12,060.0	-6,169.2	-1,048.5	6,244.5	0.00	0.00	0.00	
18,900.0	90.00	179.58	12,060.0	-6,269.2	-1,047.8	6,343.9	0.00	0.00	0.00	
19,000.0	90.00	179.58	12,060.0	-6,369.2	-1,047.1	6,443.3	0.00	0.00	0.00	
19,100.0	90.00	179.58	12,060.0	-6,469.2	-1,046.3	6,542.7	0.00	0.00	0.00	
19,200.0	90.00	179.58	12,060.0	-6,569.2	-1,045.6	6,642.0	0.00	0.00	0.00	
19,300.0	90.00	179.58	12,060.0	-6,669.2	-1,044.9	6,741.4	0.00	0.00	0.00	
19,400.0	90.00	179.58	12,060.0	-6,769.2	-1,044.2	6,840.8	0.00	0.00	0.00	
19,500.0	90.00	179.58	12,060.0	-6,869.2	-1,043.4	6,940.2	0.00	0.00	0.00	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,600.0	90.00	179.58	12,060.0	-6,969.2	-1,042.7	7,039.6	0.00	0.00	0.00	
19,700.0	90.00	179.58	12,060.0	-7,069.2	-1,042.0	7,139.0	0.00	0.00	0.00	
19,800.0	90.00	179.58	12,060.0	-7,169.2	-1,041.2	7,238.4	0.00	0.00	0.00	
19,900.0	90.00	179.58	12,060.0	-7,269.2	-1,040.5	7,337.8	0.00	0.00	0.00	
20,000.0	90.00	179.58	12,060.0	-7,369.2	-1,039.8	7,437.1	0.00	0.00	0.00	
20,100.0	90.00	179.58	12,060.0	-7,469.2	-1,039.1	7,536.5	0.00	0.00	0.00	
20,200.0	90.00	179.58	12,060.0	-7,569.2	-1,038.3	7,635.9	0.00	0.00	0.00	
20,300.0	90.00	179.58	12,060.0	-7,669.2	-1,037.6	7,735.3	0.00	0.00	0.00	
20,400.0	90.00	179.58	12,060.0	-7,769.1	-1,036.9	7,834.7	0.00	0.00	0.00	
20,500.0	90.00	179.58	12,060.0	-7,869.1	-1,036.1	7,934.1	0.00	0.00	0.00	
20,600.0	90.00	179.58	12,060.0	-7,969.1	-1,035.4	8,033.5	0.00	0.00	0.00	
20,700.0	90.00	179.58	12,060.0	-8,069.1	-1,034.7	8,132.9	0.00	0.00	0.00	
20,800.0	90.00	179.58	12,060.0	-8,169.1	-1,034.0	8,232.2	0.00	0.00	0.00	
20,900.0	90.00	179.58	12,060.0	-8,269.1	-1,033.2	8,331.6	0.00	0.00	0.00	
21,000.0	90.00	179.58	12,060.0	-8,369.1	-1,032.5	8,431.0	0.00	0.00	0.00	
21,100.0	90.00	179.58	12,060.0	-8,469.1	-1,031.8	8,530.4	0.00	0.00	0.00	
21,200.0	90.00	179.58	12,060.0	-8,569.1	-1,031.1	8,629.8	0.00	0.00	0.00	
21,300.0	90.00	179.58	12,060.0	-8,669.1	-1,030.3	8,729.2	0.00	0.00	0.00	
21,400.0	90.00	179.58	12,060.0	-8,769.1	-1,029.6	8,828.6	0.00	0.00	0.00	
21,500.0	90.00	179.58	12,060.0	-8,869.1	-1,028.9	8,928.0	0.00	0.00	0.00	
21,600.0	90.00	179.58	12,060.0	-8,969.1	-1,028.1	9,027.3	0.00	0.00	0.00	
21,700.0	90.00	179.58	12,060.0	-9,069.1	-1,027.4	9,126.7	0.00	0.00	0.00	
21,800.0	90.00	179.58	12,060.0	-9,169.1	-1,026.7	9,226.1	0.00	0.00	0.00	
21,900.0	90.00	179.58	12,060.0	-9,269.1	-1,026.0	9,325.5	0.00	0.00	0.00	
22,000.0	90.00	179.58	12,060.0	-9,369.1	-1,025.2	9,424.9	0.00	0.00	0.00	
22,100.0	90.00	179.58	12,060.0	-9,469.1	-1,024.5	9,524.3	0.00	0.00	0.00	
22,200.0	90.00	179.58	12,060.0	-9,569.1	-1,023.8	9,623.7	0.00	0.00	0.00	
22,300.0	90.00	179.58	12,060.0	-9,669.1	-1,023.0	9,723.0	0.00	0.00	0.00	
22,400.0	90.00	179.58	12,060.0	-9,769.1	-1,022.3	9,822.4	0.00	0.00	0.00	
LTP(WINDWARD FED #707H)										
22,470.4	90.00	179.58	12,060.0	-9,839.5	-1,021.8	9,892.4	0.00	0.00	0.00	
TD at 22470.4 - PBHL(WINDWARD FED #707H)										

Design Targets										
Target Name										
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting			
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude	
FTP(WINDWARD FED #	0.00	0.00	12,060.0	573.9	-1,097.8	435,294.40	692,043.90	32° 11' 42.783 N	103° 42' 45.045 W	
- plan misses target center by 162.9usft at 12130.1usft MD (11935.2 TVD, 469.2 N, -1096.9 E)										
- Circle (radius 50.0)										
PBHL(WINDWARD FED	0.00	359.58	12,060.0	-9,839.5	-1,021.8	424,881.00	692,119.90	32° 9' 59.729 N	103° 42' 44.860 W	
- plan hits target center										
- Rectangle (sides W100.0 H10,415.0 D20.0)										
LTP(WINDWARD FED #	90.00	179.50	12,060.0	-9,789.5	-1,022.2	424,931.00	692,119.50	32° 10' 0.224 N	103° 42' 44.862 W	
- plan misses target center by 20.4usft at 22400.0usft MD (12060.0 TVD, -9769.1 N, -1022.3 E)										
- Circle (radius 50.0)										

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well WINDWARD FEDERAL 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=30 @ 3580.0usft
Project:	LEA COUNTY SOUTHEAST	MD Reference:	KB=30 @ 3580.0usft
Site:	WINDWARD FEDERAL PROJECT	North Reference:	Grid
Well:	WINDWARD FEDERAL 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
22,261.7	12,060.0	5-1/2" Production Casing	5-1/2	6	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
1,200.0	1,200.0	0.0	0.0	Start Build 2.00	
1,840.5	1,835.2	47.7	-53.0	Start 2937.9 hold at 1840.5 MD	
4,778.4	4,700.0	483.6	-537.1	Start DLS 2.06 TFO -77.27	
5,196.9	5,105.0	527.2	-631.3	Start 812.6 hold at 5196.9 MD	
6,009.5	5,882.5	575.6	-862.7	Start Drop -1.03	
7,650.8	7,500.0	624.8	-1,098.0	Start 4082.5 hold at 7650.8 MD	
11,733.3	11,582.5	624.8	-1,098.0	Start DLS 12.00 TFO 179.58	
12,483.3	12,060.0	147.3	-1,094.5	Start 9987.1 hold at 12483.3 MD	
22,470.4	12,060.0	-9,839.5	-1,021.8	TD at 22470.4	

COG Operating, LLC - Windward Federal 703H

1. Geologic Formations

TVD of target	12,060' EOL	Pilot hole depth	NA
MD at TD:	22,471'	Deepest expected fresh water:	380'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	776	Water	
Top of Salt	1072	Salt	
Base of Salt	4391	Salt	
Lamar	4627	Salt Water	
Bell Canyon	4651	Salt Water	
Cherry Canyon	5569	Oil/Gas	
Brushy Canyon	6863	Oil/Gas	
Bone Spring	8490	Oil/Gas	
1st Bone Spring Sand	9629	Oil/Gas	
1st Bone Spring Shale	9864	Oil/Gas	
2nd Bone Spring Sand	10233	Oil/Gas	
3rd Bone Spring Sand	11606	Oil/Gas	
Wolfcamp	11957	Oil/Gas	
Wolfcamp A	12086	Oil/Gas	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
17.50"	0	930	13.375"	54.5	J55	BTC	2.66	1.43	16.83	17.93
9.875"	0	8500	7.625"	29.7	L80-ICY	BTC	1.33	1.01	2.88	2.90
8.750"	8500	11600	7.625"	29.7	P110-ICY	W513	1.22	1.52	3.10	1.86
6.75"	0	11400	5.5"	23	P110-CY	BTC	1.82	2.12	2.78	2.78
6.75"	11400	22,471	5.5"	23	P110-CY	W441	1.72	2.00	2.63	2.39
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

2b. Contingency Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
17.50"	0	930	13.375"	54.5	J55	BTC	2.66	1.43	16.83	17.93
12.25"	0	4530	9.625"	40	L80-IC	BTC	1.64	1.27	5.06	5.23
8.75"	4330	11600	7.625"	29.7	P110-ICY	W513	1.22	1.52	3.10	1.86
6.75"	0	11400	5.5"	23	P110-CY	BTC	1.82	2.12	2.78	2.78
6.75"	11400	22,471	5.5"	23	P110-CY	W441	1.72	2.00	2.63	2.39
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172

Contingency program will be run if large water flows or losses are encountered.

The 5 1/2" W441 casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

April 25, 2024

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COG Operating, LLC - Windward Federal 703H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

COG Operating, LLC - Windward Federal 703H

3. Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	450	12.8	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Inter. Stage 1	840	10.3	3.3	22	24	Halliburton tuned light
	250	14.8	1.35	6.6	8	Tail: Class H
Prod	720	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	830	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	11,100'	20% OH in Lateral (KOP to EOL)

3b. Contingency Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	560	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Int. #1	670	12.8	1.75	9.21	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	390	14.8	1.35	6.6	8	Tail: Class C + 2% CaCl ₂
Inter. #2 (Liner)	200	10.5	3.3	22	24	Tuned light
	90	14.8	1.35	6.6	8	Tail: Class H
Prod	850	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	830	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

Contingency program will be run if large water flows or losses are encountered.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
2 nd Intermediate	4,330'	20%
Production	11,350'	20% OH in Lateral (KOP to EOL)

COG Operating, LLC - Windward Federal 703H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
Y	A variance is requested for the use of BOPE break testing on intermediate skids (in accordance with the 30 day full BOPE test requirements).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4" or 9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3170 Subpart 3172.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per 43 CFR Part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

COG Operating, LLC - Windward Federal 703H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 13.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

5b. Contingency Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Brine	8.4 - 10	28-34	N/C
9-5/8" Int shoe	7-5/8" Int shoe	Brine	8.4 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 13.5	35-45	<20

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

COG Operating, LLC - Windward Federal 703H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	8470 psi at 12060' TVD
Abnormal Temperature	NO 175 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR Part 3170 Subpart 3176. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N H₂S is present

Y H₂S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52450	Pool Code 98248	Pool Name WC-025 G-08 S243217P; Upper Wolfcamp
Property Code 40143	Property Name WINDWARD FEDERAL	Well Number 707H
OGRID No. 217955	Operator Name COG PRODUCTION LLC	Elevation 3550.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	24-S	32-E		685	NORTH	1305	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	24-S	32-E		50	SOUTH	2400	EAST	LEA
Dedicated Acres 1331.72	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>ETP/PPP1</u> 100' FNL & 2400' FEL Y=435353.0 N X=733228.5 E LAT.=32.195341° N LONG.=103.712993° W GRID AZ. TO ETP 297°35'49" <u>NM 120908</u> <u>LTP</u> 100' FSL & 2400' FEL Y=424989.4 N X=733304.5 E LAT.=32.166853° N LONG.=103.712940° W <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr><td>1</td><td>Y=435477.4 N X=735627.9 E</td></tr> <tr><td>2</td><td>Y=432838.9 N X=735641.2 E</td></tr> <tr><td>3</td><td>Y=430198.2 N X=735662.0 E</td></tr> <tr><td>4</td><td>Y=427560.0 N X=735684.2 E</td></tr> <tr><td>5</td><td>Y=424920.7 N X=735705.1 E</td></tr> <tr><td>6</td><td>Y=424886.2 N X=733060.2 E</td></tr> <tr><td>7</td><td>Y=430176.4 N X=733021.2 E</td></tr> <tr><td>8</td><td>Y=435450.5 N X=732978.6 E</td></tr> </tbody> </table> LOT 1 46.10 Ac LOT 2 46.18 Ac LOT 3 46.26 Ac LOT 4 46.34 Ac SECTION 30 SECTION 31 LOT 1 46.46 Ac LOT 2 46.63 Ac LOT 3 46.79 Ac LOT 4 46.96 Ac GRID AZ. 179°34'47" HORZ. DIST. 10413.9' 50' B.H. 2400' NAD 83 NME <u>SURFACE LOCATION</u> Y=434779.1 N X=734326.3 E LAT.=32.193746° N LONG.=103.709455° W NAD 83 NME <u>PROPOSED BOTTOM HOLE LOCATION</u> Y=424939.4 N X=733304.9 E LAT.=32.166715° N LONG.=103.712940° W	POINT LEGEND		1	Y=435477.4 N X=735627.9 E	2	Y=432838.9 N X=735641.2 E	3	Y=430198.2 N X=735662.0 E	4	Y=427560.0 N X=735684.2 E	5	Y=424920.7 N X=735705.1 E	6	Y=424886.2 N X=733060.2 E	7	Y=430176.4 N X=733021.2 E	8	Y=435450.5 N X=732978.6 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Stan Wagner</u> 4/25/2024 Signature Date Stan Wagner Printed Name E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 27, 2022 Date of Survey Signature & Seal of Professional Surveyor <u>Chad Harcrow</u> 3/24/24 Certificate No. CHAD HARCROW 17777 W.O. # 24-277 DRAWN BY: WN
POINT LEGEND																			
1	Y=435477.4 N X=735627.9 E																		
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 340100

CONDITIONS

Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955
	Action Number: 340100
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	The C-103 NOI was not approved or rejected; however, the work requested in the C-103 NOI was performed and completed without NMOCD approval. This action will result in review for potential compliance actions.	10/27/2025
matthew.gomez	Administrative order required for non-standard spacing unit prior to production.	10/27/2025
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	10/27/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	10/27/2025