

Well Name: TURNER B	Well Location: T17S / R31E / SEC 29 / NWSE / 32.8019302 / -103.8875742	County or Parish/State: EDDY / NM
Well Number: 88	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029395B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526571	Operator: LH OPERATING LLC	

Notice of Intent

Sundry ID: 2840132

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/05/2025

Date proposed operation will begin: 03/19/2025

Type of Action: Plug Back

Time Sundry Submitted: 10:06

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Turner_B_88_Summarized_Well_History_20250305100536.pdf
 - Turner_B_88_Wellbore_Schematic_20250305100536.pdf
 - Turner_B_88_Proposed_Schematic_20250305100521.pdf
 - Turner_B_88_NMOCD_Procedure_to_ReComplete_to_Seven_Rivers_20250305100521.pdf

Well Name: TURNER B

Well Location: T17S / R31E / SEC 29 / NWSE / 32.8019302 / -103.8875742

County or Parish/State: EDDY / NM

Well Number: 88

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC029395B

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526571

Operator: LH OPERATING LLC

Conditions of Approval

Specialist Review

Plugback_COA_20250701133425.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MICHAEL BURTON

Signed on: MAR 05, 2025 10:05 AM

Name: LH OPERATING LLC

Title: Environmental Manager

Street Address: 3730 KIRBY DR SUITE 1200

City: HOUSTONState: TX

Phone: (575) 499-5306

Email address: MIKE@LHOPERATING.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 07/01/2025

Signature: Chris Walls

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1335 FSL / 1335 FEL / TWSP: 17S / RANGE: 31E / SECTION: 29 / LAT: 32.8019302 / LONG: -103.8875742 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 1335 FSL / 1335 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Daily Activity and Cost Summary

Well Name: TURNER B 88

API/UWI 3001526571	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft)	KB-Tubing Head Distance (ft)	Initial Spud Date 12/17/1990 15:15	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,722.0	Total Depth All (TVD) (ftKB)

Job Category Completion/Workover	Primary Job Type Workover	Secondary Job Type Tubing and Rod Repair	Status 1
AFE Number	Start Date 5/23/2022	End Date	Total AFE Amount (Cost)

Objective

Summary

Contractor	Rig Number	Rig Type
------------	------------	----------

Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	5/23/2022	5/23/2022	6,110.00	6,110.00	Crew arrived on location. Held PJSM, JSA. While spotting WSU the rig got stuck. Ordered backhoe out and 2 1/2 hours to get the WSU spotted. MIRU WSU. Removed head from PU. Removed Polish Rod. Attempted to unseat pump X's 45 minutes. MU Back Off tool. Backed off rods and start TOO H w/Rod String. TOO H w/54-1" D Rods & 20-7/8" D Rods. ND WH and attempted to release TAC. Worked TAC X's 1 hr. but TAC would not release and could not rotate TAC to release with pipe wrenches. NU 5K BOP Worked TAC from 10K to 40K over PU and could not rotate TAC w/Tongs. Worked @ trying to release TAC X's 2 hrs. Decision made to order WRH Left Handed Box Tap to TIH in the morning to fish rods from 2 7/8" tbg. Secured the Well & SDFN.
2.0	5/24/2022	5/24/2022	7,060.00	13,170.00	Crew arrived on location. Held PJSM, JSA. MU WRH Left Handed Box Tap 2.5" x 3.313" x 1.4'. TIH & tagged TOF @ 1850'. Sat down and rotated to the left. Made 2 attempts to latch fish but kept slipping off TOF. TOO H to inspect BHA. OOH with BHA. No markings on the inside of the BHA. TBIH with same BHA. Tagged TOF @ 1850'. sat down on TOF and rotated rods to the left and torqued up. TOO H with 1 to 2 pts over then slipped off TOF. TBIH and attempted to latch fish but could not. TOO H. OOH & changed out BHA. M/U LCH 2.5" OD Mouse Trap dressed for 3/4" - 7/8" grab. TIH and tagged @ 1850' sat dow on TOF. P/U pulling 1 to 2 pts over & TOO H. OOH with Mouse Trap and retrieved 27-7/8" D Rods With Pin looking up in hole. (675'). TBIH with mouse Trap and tagged @ 2525'. Sat down and P/U with no over pull. rotated BHA and made 5 more attempts to get over but could not. TOO H to inspect BHA. OOH with BHA. @ 14:45 Hrs SD operations due to lightning, hail & high winds. SDFN
3.0	5/25/2022	5/25/2022	16,160.00	29,330.00	Crew arrived on location. Held PJSM, JSA. M/U 2.5" x 2.313" x 1.4' Left Handed Box Tap. TIH & tagged @ 2525' Rotated rod string to the left & torqued up. TOO H with 1 to 2 pts over to inspect BHA. OOH w/BHA and 9-7/8" D Rods (225'). MU 2.35" x 1.5' Overshot w/7/8" grapple. TIH & tagged @ 2750'. Rotated to the right while nsetting wt down on top of fish. P/U with rod string. Pulled to 22K and popped free. TOO H pulling 1 to 2 pts over. OOH with BHS and retrieved 7-7/8" D Rods, 12-1 1/2" KBARS and the pull rod to the pump. The pump remains in the tbg. Ordered JSI WL out to llocation. MIRU JSI WL. MU Cable Head 9/32, Wt Bar 1 1/2" x 7', CCL/Free Point Tool 1 11/16" x 5'. Total BHA 12' Long. TIH with WL and sat down @ 3280' WLM. Logged TAC @ 3265'. Tbg is free @ 3280'. TOO H w/Free Point BHA. OOH w/WL. Removed Free Point Tool & added 1 9/16" Chemical cutter & Cutting Head 2" x .2'. TBIH with Chemical Cutter and sat down @ 3281' WLM. PU on tbg to 40K and made cut @ 3280' WLM. TOO H with WL. TBG is free. OOH with W?. RD & release JSI WL. TOO H w/99 jts 2 7/8" tbg , 5 1/2 x 2 7/8" TAC & 14' of 2 7/8" tbg. Secured well & SDFN. WRH will have wash pipe & reverse unit on location @ 07:00 in the morning
4.0	5/26/2022	5/26/2022	22,697.00	52,027.00	Crew arrived on location. Held PJSM, JSA. MU WRH257.08' BHA as follows, Burn Shoe 4 3/4" x 3 3/4" x 4.14', 8 jts Wash Pipe 4 1/2" x 3 7/8" x 257.08', Jar 3 3/4" x 3 11/16" x 12.78', DC's 3 1/2" x 1 9/16" x 123.16', Top Bushing 4 1/2" x 2 7/8" x 1.10'. TIH w/BHA and tagged w/87 jts in hole, depth 3252.45'. P/U swivel. Washed down to 3279' tand tagged solid. washed down 15' and fell thru. Tagged solid @ 3300' and washed wash down to to 3322' in 2 hours and washed past obstruction @ 2.5 bpm @ 300 psi and well went on vacuum. Continued to circulate and regained returns. With returns @ pit, washed down to 3345' and returns cleaned up. Washed down to 3411' and pumped 2 bottoms up @ 4 bpm @ 500 psi getting 2 bpm back in returns. Circulated clean and continued in hole with wash pipe. Wash down hole to 3512'. Circulated 60 bbls (57 bbls cap for Bottoms up. TOO H with 20 stands. Secured well & SDFN. Will TOO H to remove wash pipe in the morning then TBIH to retrieve fish.



Daily Activity and Cost Summary

Well Name: TURNER B 88

API/UWI 3001526571	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft)	KB-Tubing Head Distance (ft)	Initial Spud Date 12/17/1990 15:15	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,722.0	Total Depth All (TVD) (ftKB)

Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
5.0	5/27/2022	5/27/2022	19,260.00	71,287.00	Crew arrived on location. Held PJSM, JSA. MU WRH BHA as follows, 4 11/16" Overshot dressed w/2 7/8" Grapple, 3 3/4" Bumper Sub, 3 3/4" Jar, 4 DC's 3 1/2" x 1 9/16" x 123.16', & 3 1/2 x 2 7/8" XO. TIH and tagged TOF @ 3457' Tbgm (102 jts in hole). Sat down on TOF and TOOH;. OOH with BHA and 1/2 jt 2 7/8" tbg, SN, 4' Per Sub, MJ w/BP. The complete fish is OOH. MU WRH 4 3/4" Tricone bit, 3 1/2" x 1 1/2" x 1.25' Bit Sub. TIH and tagged @ 3520' (107 jts in hole). P/U swivel and brought pump on line @ 2.5 bpm, 500 psi, washed down to 3526' and tagged solid. Hard drilling and started to get back steel in returns. It is possible to be drilling a previous fish in hole. P/U off tag and circulated bottoms uo ans TOOH standing back 2 7/8" tbg. OOH with 4 3/4" Bit. No damage to the bit. Secured Well & SDFN. Will TIH w/Tbg and pump on Tuesday morning.
6.0	5/31/2022	5/31/2022	14,475.00	85,762.00	CREW TO LOCATION. HELD PJSM, JSA. RU STEALTH TBG TEST TRK, RIH TESTING 2 7/8" L80 TBG TO 6000 PSI UNDER SLIPS, ALL TBG TESTED GOOD. RD STEALTH TBG TEST TRK. RIH W/TBG AS FOLLOWS; 2 7/8" BPMJ, 4' X 2 7/8" PERF SUB (NEW), 2 7/8" SEAT NIPPLE (NEW), 100 JTS 2 7/8" L80 TBG TO SURFACE, DID NOT RUN TAC. (SN@3267.85, EOT@3304.35) RD RIG FLOOR, ND BOP, NU WH. CHG TBG EQUIP TO ROD EQUIP, PU AND RIH W/12' GA, Q2 25-150-RHBC-20-4-0-HVR (RHR), 12 X 1 1/2" KBARS, 63 X 7/8" RODS, 54 X 1.00" RODS, 4', 6', 6' X 1.00" PONY RODS, HWO W/1 1/4" X 30' POLISH ROD W/18" X 1 1/2" POLISH ROD LINER, REPACK STUFFING BOX. LOAD TBG W/FW, START PMPG UNIT, PRESSURE UP TO 500 PSI, HELD 5 MINS, BLED OFF PRESSURE. RDMO WSU. TOTP.

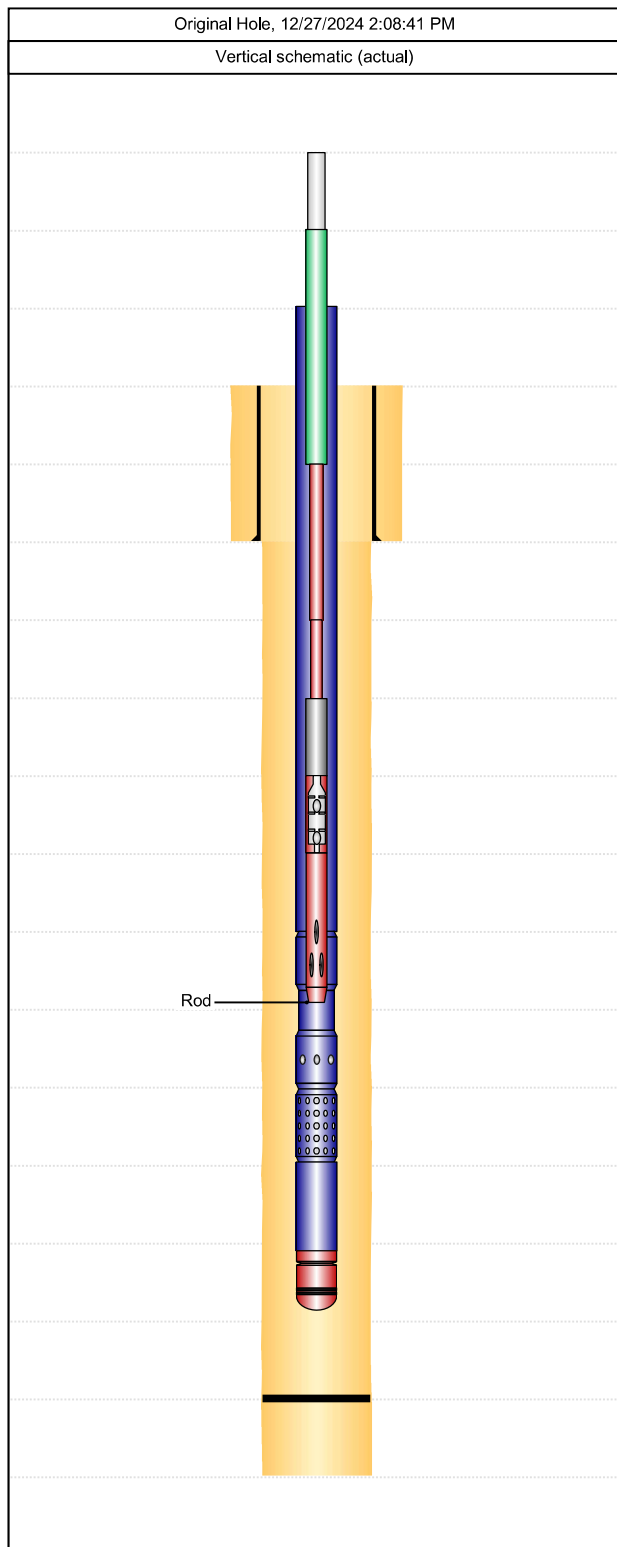


Downhole Well Profile

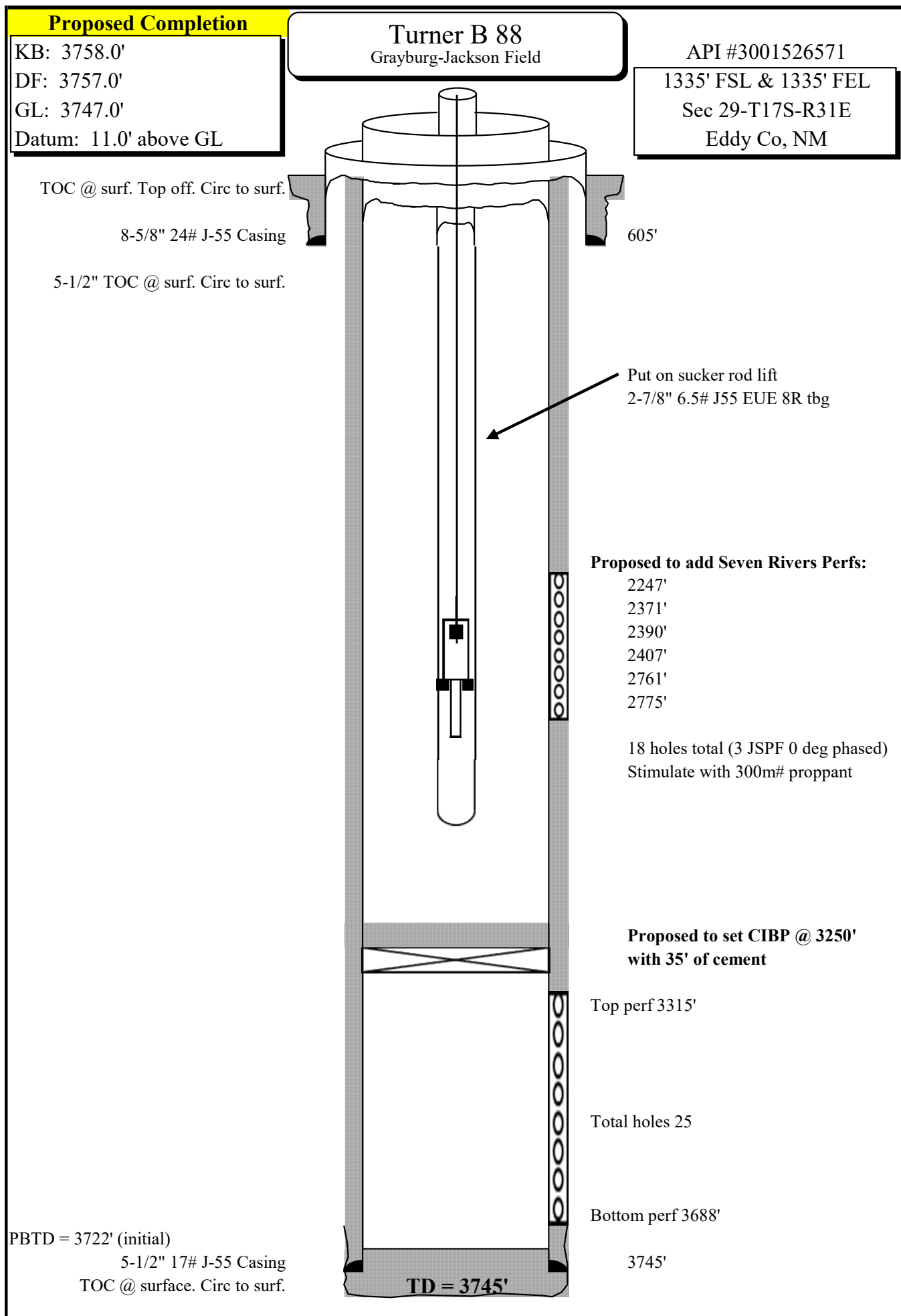
Well Name: **TURNER B 88**

API/UWI 3001526571	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft)	KB-Tubing Head Distance (ft)	Initial Spud Date 12/17/1990 15:15	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,722.0	Total Depth All (TVD) (ftKB)

Type						
Des	Make	Model	WP (psi)	Service	WP Top (psi)	Bore Min (in)



Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)		
Surface	8 5/8	24.00	J-55		605.0		
Production					3,745.0		
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Linked Zone				
Tubing Strings							
Tubing Description	Run Date	String Length (ft)		Set Depth (ftKB)			
Tubing - Production	5/23/2022	3,304.35		3,304.0			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing			T&C Upset	2 7/8	6.50	J-55	3,266.75
Pump Seating Nipple				2 7/8			1.10
Perforated Joint				2 7/8			4.00
Tubing			T&C Upset	2 7/8	6.50	J-55	31.75
Bull Plug				2 7/8			0.75
Rod Strings							
Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)			
Rod	5/23/2022	3,295.00		3,267.0			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod WITH 1 1/2 LINER	1	Norris	Norloy Steel	1 1/4			22.00
Pony Rod	3			1 1/2			16.00
Sucker Rod	85	Norris	Grade 54	1	2.90	D	1,350.00
Sucker Rod	63	Norris	Grade 75	7/8	2.22	D	1,575.00
Sinker Bar (XPOC)	12	Norris	Norris C (sinker bar)	1 1/2		C	300.00
Rod Insert Pump 2 1/2 X 1 1/2 X 16	1	Norris	Grade 75	1 1/2			20.00
Gas Strainer	1	Norris	Norloy Steel	1 1/2			12.00



Turner B 88
Eddy Co., NM
API# 30-015-26571

Procedure to Recomplete to the Seven Rivers Intervals
3/04/25

Objective: Recomplete from Grayburg- San Andres intervals from 3315'...3688' to the Seven Rivers intervals, 2247'...2775'. Stimulate and return to production in the Seven Rivers intervals only.

1. Notify NMOCD field representative.
2. Move in rig up workover rig.
3. POH and laydown rods and pump.
4. Remove wellhead. Install BOP.
5. POH and lay down tubing.
6. Set 5-1/2" CIBP above current perforations @ 3250' and test. Dump bail 35' of cement on top of CIBP.
7. GIH and perforate Seven Rivers intervals @ 2775', 2761', 2407', 2390', 2371', and 2247'. (3 shots per foot a total of 18 holes).
8. RIH with packer and 3-1/2" work string. Set packer at 2150'.
9. Install valve on 3-1/2" tbg.
10. Stimulate Seven Rivers intervals, 2247'... 2775'.
11. Flowback well and test.
12. At conclusion of flowback, shut-in valve.
13. MIRU workover rig.
14. Remove valve and install BOP.
15. Unset packer. POH and lay down 3-1/2" work string and packer.
16. RIH with 2-7/8" tubing. ND BOP and NU wellhead.
17. RIH with pump and rods. Hang well on.
18. RD and release workover rig. Put well on production.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Permanent Abandonment of a Production Zone

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
4. Cement Requirement: Sufficient cement shall be used to bring any required plug to the approved depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement (or 35 feet with a bailer). Before pumping cement on top of CIBP, a tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary. Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
5. Subsequent Plug back Reporting: Within 30 days after plug back work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date work was completed. If plugging back to a new zone submit a Completion Report (Form 3160-4) with the Subsequent Report.
6. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
7. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502750

CONDITIONS

Operator: LH Operating, LLC 27120 Fulshear Bend Drive Fulshear, TX 77441	OGRID: 329319
	Action Number: 502750
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	10/29/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	10/29/2025
ward.rikala	If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed.	10/29/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	10/29/2025