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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24548
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JOANNIE
8. Well Number #004
9. OGRID Number 16696
10. Pool name or Wildcat E-K; YATES-SEVEN RIVERS-QUEEN (19950)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter D : 660 feet from the NORTH line and 990 feet from the WEST line Section 8 Township 18S Range 34E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PICTURES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/25/2025.

As a lessee of record, it has been requested that OXY PA this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-025-24548
 Lease Name: Joannie (formerly Jere #1)
 Well No: 4
 County: Lea
 Location: Section 8, T18S, R34E, Unit D
 Section Lines: 660' FNL & 990' FWL
 RKB Elevation: 4,078
 DF Elevation: -
 Ground Elevation: 4,067
 Date Drilled: Nov-73



FINAL WELLBORE

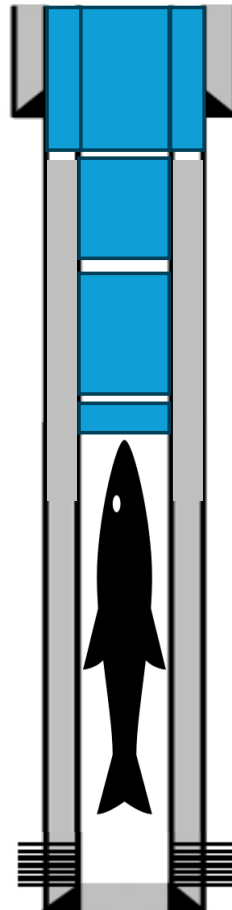
PERF AT 485'. SQZ 190 SX CMT TO SURFACE.

SPOT 80 SX CMT 1467'-490' (TAG)

SPOT 70 SX CMT 2000'- 1467' (TAG)

SPOT 15 SX CMT 2208'-2059'. NO TAG.

FISH- TUBING AND RODS LEFT IN THE HOLE. TOF AT 2208'. CASING LEAK AND RED BEDS SEEN AT THIS DEPTH.



Surface Casing

8 5/8	"	20#	H40	STC	@	310	
11	"	Hole		TOC	@	Surface	Circulated
				cmt'd w/		275	sk

Perforations (ft)

4,324 to 4,334
(Queen)

Production Casing

5 1/2	"	15.5#	J55	STC	@	2,245	
4 1/2	"	10.5#	J55	STC	@	4,524	
7 7/8	"	Hole		TOC	@	2,932	Temp Survey
				cmt'd w/		600	sk

TD @ 4,570 TVD
 TD @ 4,570 TMD
 PBTD @ 4,490 TVD
 PBTD @ 4,490 TMD

JOANNIE #004

30-025-24548

PA JOB NOTES

Start Date	Remarks
8/25/2025	ROAD AXIS 1145 F/ JOANNIE 001 TO JOANNIE 004
8/25/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/25/2025	SPOT IN WORK OVER AND PLUGGING PACKAGE.
8/25/2025	R/U WORK OVER
8/25/2025	CHECK TBG AND CSG PRESSURE "0"
8/25/2025	SET AND TEST COFO "OK"
8/25/2025	ATTEMPT TO L/D RODS
8/25/2025	SION
8/25/2025	CREW TRAVELED TO YARD
8/26/2025	CREW TRAVELED TO JOANNIE 004
8/26/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/26/2025	CHECK TBG AND CSG PRESSURE "0"
8/26/2025	SET AND TEST COFO "OK"
8/26/2025	ATTEMPT TO FREE RODS. L/D 19 RODS, RODS PARTED @ 473'.
8/26/2025	NIPPLE DOWN WELLHEAD
8/26/2025	NIPPLE UP BOP AND ADAPTER SPOOL
8/26/2025	R/U WORKING FLOOR, AND HANDLING EQ.
8/26/2025	ATTEMPT TO FREE STUCK TBG. WORK F/ 15-50 POINTS.
8/26/2025	LUNCH BREAK FOR CREW
8/26/2025	CONTINUE WORKING TUBING WITH AND WITHOUT TORQUE.
8/26/2025	R/U REVERSE UNIT. ATTEMPT TO REVERSE OUT. BEGAN LEAKING AT WELLHEAD.
8/26/2025	DUG OUT CELLAR AND FOUND DAMAGED NIPPLES ON SURFACE VALVES. EZ OUT BROKEN NIPPLES. AND REPLACE W/ NEW VALVES AND NIPPLES ON BOTH SIDES.
8/26/2025	SION
8/26/2025	CREW TRAVELED TO YARD.
8/27/2025	CREW TRAVELED TO JOANNIE 004
8/27/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/27/2025	CHECK TBG AND CSG PRESSURE "0"
8/27/2025	SET AND TEST COFO "OK"
8/27/2025	ATTEMPT TO PUMP DOWN BACK SIDE. FOUND DAMAGED SURFACE CASING.
8/27/2025	R/U WORKING FLOOR AND HANDLING TOOLS.
8/27/2025	R/U ROD OVERSHOT. ATTEMPT TO WORK IN, WORK DOWN TO 45'. L/D ROD AND OVERSHOT.
8/27/2025	R/D ROD TOOLS, R/U TUBING EQUIPMENT.
8/27/2025	ATTEMPT TO FREE STUCK TUBING. (COLD CALL FOR POWER SWIVEL.)
8/27/2025	LUNCH BREAK FOR CREW
8/27/2025	R/U POWER SWIVEL
8/27/2025	ATTEMPT TO WORK TBG FREE W/ TORQUE AND TENSION (CIRCULATION NOT YET POSSIBLE)

8/27/2025	R/D WORK OVER, PULL AHEAD FOR WELLHEAD REPAIRS
8/27/2025	SION
8/27/2025	CREW TRAVELED TO YARD.
8/28/2025	CREW TRAVELED TO JOANNIE 004
8/28/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/28/2025	WAIT ON 1CALL TO CLEAR
8/28/2025	DIG OUT CELLAR TO EXPOSE GOOD CASING (CALICHE AROUND WELLHEAD), BRACE UP AND BACK FILL
8/28/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 150PSI.
8/28/2025	SPOT IN AND RIG UP WORK OVER
8/28/2025	R/U POWER SWIVEL AND STRIPPER HEAD.
8/28/2025	BEGIN WORKING PIPE WHILE PUMPING DOWN SOAPY FRESH DOWN BACK SIDE.
8/28/2025	SION
8/28/2025	CREW TRAVELED TO YARD
8/29/2025	CREW TRAVELED TO JOANNIE 004
8/29/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/29/2025	CHECK TBG AND CSG PRESSURE "0"
8/29/2025	SET AND TEST COFO "OK"
8/29/2025	ATTEMPT TO WORK FREE STUCK TBG.
8/29/2025	R/D POWER SWIVEL
8/29/2025	RIG UP WIRELINE, RIH W/ PRIMER CORD, ATTEMPT TO BACK OFF @ 468, DID NOT BACK OUT, BACKED OUT AT SECOND ATTEMPT.
8/29/2025	BEGIN WORKING OUT, TBG STUCK DURING PULL. WORKED FREE, BEGAN LAYING DOWN TBG. ARRIVED TO RODS, L/D TBG AND RODS.
8/29/2025	LUNCH BREAK FOR CREW
8/29/2025	CONTINUE L/D TBG AND RODS. L/D ADDITIONAL 20 RODS. RODS FELL THRU TBG. L/D 28 JTS TBG.
8/29/2025	R/U WIRELINE. RIH W/ GAUGE RING TAG UP @ 937 W/ 3-1/8 GAUGE RING. POOH, RIH W/ SINKER BARS TAG UP @ 984. (TOP OF TBG @ 937, RODS IN TUBING TO 984) POOH, R/D WIRELINE.
8/29/2025	P/U 25 JTS. TBG. EOT @ 797.
8/29/2025	SION
8/29/2025	CREW TRAVELED TO YARD.
9/2/2025	CREW TRAVELED TO JOANNIE 004
9/2/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/2/2025	CHECK TBG AND CSG PRESSURE "0"
9/2/2025	SET AND TEST COFO "OK"
9/2/2025	CIRCULATE WELL W/ 75 BBLS GEL BRINE.
9/2/2025	SCREW IN TO FISH AND WORK TO FREE
9/2/2025	R/U POWER SWIVEL.
9/2/2025	WORK AND CIRCULATE F/ 15-55 POINTS. DID NOT COME FREE. DECIDED TO BACK OUT
9/2/2025	POOH WITH ADDITIONAL 28 JTS AND 10 RODS. RODS HUNG UP WITH GYPSUM AND ASPHALTINES. WHEN RELEASED RODS FELL BACK IN HOLE.

9/2/2025	LUNCH BREAK FOR CREW
9/2/2025	R/U WIRELINE. RIH W/ 3.5 GAUGE RING TAGGED UP @ 1554. POOH AND M/U SINKER BAR.
9/2/2025	RUN IN, TAG @ 1850, POOH. R/D WIRELINE.
9/2/2025	M/U FISHING TOOLS. RIH TO 1580 W/ 50 JTS.
9/2/2025	WORK RODS. PULLED FREE. POOH. OVER SHOT PARTED. L/D TOOLS.
9/2/2025	SION
9/2/2025	CREW TRAVELED TO YARD.
9/3/2025	CREW TRAVELED TO JOANNIE 004
9/3/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/3/2025	CHECK TBG AND CSG PRESSURE "0"
9/3/2025	SET AND TEST COFO "OK"
9/3/2025	M/U 3-3/4 KILO SOCKET W/ 105. TAG TOP OF RODS @ 1563 W/ 49 JTS.
9/3/2025	WORK OVER RODS. BEGIN TO WORK FREE. F/ 6-30 POINTS. PULLED OUT OF RODS.
9/3/2025	R/U WIRELINE. RIH W/ 4.5 GAUGE RING RUN. TAG @ 1530. POOH R/D WIRELINE.
9/3/2025	R/U 4.5 KILO W/ 503 INSERT, RIH TAG TOP OF RODS @ 1563 W/ 49 JTS.
9/3/2025	LUNCH BREAK FOR CREW
9/3/2025	WORK RODS F/6-35 POINTS. DID NOT PULL FREE
9/3/2025	POOH W/ KILO TO SURFACE. FOUND DAMAGE TO INSERT. STRING WT 6.
9/3/2025	REBUILD KILO W/ 504 INSERT. RIH, TAG RODS @ 1563.
9/3/2025	WORKED RODS F/ 6-25 POINTS. PULLED FREE
9/3/2025	POOH, FOUND 2 RODS IN KILO. RODS HAD BACKED OUT. L/D RODS AND KILO
9/3/2025	MAKE UP KILOSOCKET W/ 504 INSTERT. RIH, TAG RODS @ 1616 W/ 51 JTS
9/3/2025	WORK KILO DOWNT TO 1658, WORK TO FREE RODS F/ 6-30 WITH TORQUE. PULLED FREE
9/3/2025	STRING WT @ 8 POINTS
9/3/2025	POOH W/ TBG. L/D KILO. L/D 1 ROD WITH PULLED THREADS
9/3/2025	M/U KILO W/ 504 INSERT. RIH, TAG RODS @ 1626 W/ 51 JTS.
9/3/2025	WORK DOWN TO 1658 W/ 52 JTS. BEGIN WORKING RODS F/ 6-45, DECIDE TO LEAVE IN TENSION.
9/3/2025	CIRCULATE WELL W/ 25 BBLS SOAPY F/W.
9/3/2025	SION
9/3/2025	CREW TRAVELED TO YARD.
9/4/2025	CREW TRAVELED TO JOANNIE 004
9/4/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/4/2025	CHECK TBG AND CSG PRESSURE "0"
9/4/2025	SET AND TEST COFO "OK"
9/4/2025	POOH W/ TBG TO DERRICK.
9/4/2025	RELEASE KILO, L/D 38 RODS.
9/4/2025	PICK UP 56 JTS TBG. TAG TOP OF FISH @ 1658 W/ 52 JTS.
9/4/2025	WORK TBG F/ 6-50, WITH AND WITHOUT TORQUE. DECIDE TO BACK OFF.
9/4/2025	POOH W/ 52 JTS TO DERRICK. L/D ADDITONAL 13 JTS FROM PRODUCTION STRING.
9/4/2025	M/U KILO W/ 503 INSERT. RIH TO 1800,
9/4/2025	LUNCH BREAK FOR CREW
9/4/2025	LATCH ON TO PARTED RODS OUTSIDE OF TBG.
9/4/2025	POOH W/ 56 JTS.

9/4/2025	RELEASE KILO, L/D 16 ADDITIONAL RODS. (TOTAL RODS PULLED TO THIS POINT 103)
9/4/2025	RIH W/ 70 JTS TBG. TAG FISH @ 2225.
9/4/2025	R/U REVERSE UNIT. CIRCULATE WELL W/ 45 BBLs GEL BRINE. TO CLEAN OFF FISH TOP
9/4/2025	SWITCH RIG TO TIE BACK.
9/4/2025	SCREW IN TO FISH, R/U WIRELINE. MAKE UP WIRELINE SWIVEL. RIH W/ PRIMERCORD. TO 2526, SHOOT. ATTEMPT TO BACK OUT. POOH, REBUILD PRIMER CORD RUN, RIH TO 2539 AND SHOOT. SUCCESSFUL BACK-OFF, POOH R/D WIRELINE.
9/4/2025	POOH W/ 56 JTS TO DERRICK DID NOT RETRIEVE ANY ADDITIONAL TUBING.
9/4/2025	SION
9/4/2025	CREW TRAVELED TO YARD
9/5/2025	CREW TRAVELED TO JOANNIE 004
9/5/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/5/2025	CHECK TBG AND CSG PRESSURE "0"
9/5/2025	SET AND TEST COFO "OK"
9/5/2025	RIH TO 1786 W/ 56 JTS TBG. AND SCREW IN
9/5/2025	WORK TBG, ATTEMPT BLIND BACK OFF. BACKED OFF AT SURFACE. SCREW BACK IN. WORK TBG
9/5/2025	TIE BACK TO SINGLE LINE.
9/5/2025	CONTINUE TO WORK TBG. GAINED NMOCD APPROVAL TO CUT TBG @ 2570.
9/5/2025	LUNCH BREAK FOR CREW
9/5/2025	R/U WIRELINE, RIH W/ 1.68 CHEM CUTTER TO 2570 AND CUT. POOH, R/D WIRELINE.
9/5/2025	R/U POWER SWIVEL
9/5/2025	WORK TO FREE TBG WITH TORQUE AND TENSION. DECIDE TO FREE POINT.
9/5/2025	R/U WIRELINE, RIH W/ FREEPOINT. (95% FREE @ 2185, 75% FREE @ 2220, 0% FREE @ 2230.) POOH R/D WIRELINE.
9/5/2025	SION,
9/5/2025	CREW TRAVELED TO YARD.
9/8/2025	CREW TRAVELED TO JOANNIE 004
9/8/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/8/2025	CHECK TBG AND CSG PRESSURE "0"
9/8/2025	SET AND TEST COFO "OK"
9/8/2025	SPOT IN AND RIG UP WIRELINE. RIH W/ 1.3 CHEM. CUTTER, CUT TBG @ 2186, POOH, R/D WIRELINE.
9/8/2025	POOH W/ 68 JTS AND 1 CUT OFF.
9/8/2025	M/U 6 JTS OVERSHOT AND MILL. (192', 3-7/8 OVERSHOT)
9/8/2025	RIH W/ 61 JTS TAGGED FILL @ 2137.
9/8/2025	M/U POWER SWIVEL AND STRIPPER HEAD.
9/8/2025	WASH DOWN F/ 2137-2152. (HIGH RED BED RETURNS)
9/8/2025	LUNCH BREAK FOR CREW
9/8/2025	CONTINUE WASHING DOWN F/ 2152-2213 W/ 64 JTS. LOST REACTIVE TORQUE

9/8/2025	CIRCULATE WELL W/ 90 BBLS BRINE.
9/8/2025	R/D POWER SWIVEL.
9/8/2025	POOH W/ 64 JTS TO DERRICK.
9/8/2025	R/D STRIPPER HEAD, L/D OVERSHOT.
9/8/2025	SION
9/8/2025	CREW TRAVELED TO YARD
9/9/2025	CREW TRAVELED TO JOANNIE 004
9/9/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/9/2025	CHECK TBG AND CSG PRESSURE "0"
9/9/2025	SET AND TEST COFO "OK"
9/9/2025	M/U SHOE AND WASH PIPE. RIH, TAG UP @ 2137.
9/9/2025	M/U POWER SWIVEL AND INSTALL STRIPPER HEAD RUBBER.
9/9/2025	BEGIN WASHING DOWN F/ 2137-2208. (71' MAINLY METAL SHAVINGS AND SMALL AMOUNTS OF RED BED) DID NOT MAKE ADDITIONAL FOOTAGE. (NOTIFY NMOCD, MR. LOREN D. APPROVED TO BEGIN @ 2180.)
9/9/2025	LUNCH BREAK FOR CREW
9/9/2025	R/D POWER SWIVEL AND STRIPPER HEAD.
9/9/2025	POOH. L/D OVERSHOT JTS AND X/O.
9/9/2025	M/U AD-1 PACKER, RIH TAG HIGH @ 1690. NOT ABLE TO PUSH THRU. (NOTIFY NMOCD, APPROVED TO DROP AND SPOT)
9/9/2025	POOH, L/D PACKER
9/9/2025	RIH TO 2208 W/ 69 JTS.
9/9/2025	R/U CMT PUMP, PLUG 1) SPOT 15 SX @ 2208, 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 148', DISP TO 2059 W/ 8 BBLS GEL BRINE.
9/9/2025	L/D 4 JTS. POOH TO DERRICK.
9/9/2025	SION
9/9/2025	CREW TRAVELED TO YARD.
9/10/2025	CREW TRAVELED TO JOANNIE 004
9/10/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/10/2025	CHECK TBG AND CSG PRESSURE "0"
9/10/2025	SET AND TEST COFO "OK"
9/10/2025	R/U WIRELINE AND LUBRICATOR. RIH W/ CBL F/ 2000-0, RIG DOWN WIRELINE AND LUBRICATOR
9/10/2025	WAIT ON CBL TO CLEAR. SENT OFF TO NMOCD. APPROVED TO CONTINUE P/A.
9/10/2025	RIH TO 2000' W/ 62 JTS. TBG.
9/10/2025	R/U CMT PUMP, PLUG 2) SPOT 70SX @ 2000, 16.45 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 691'. DISP TO 1308 W/ 5 BBLS GEL BRINE.
9/10/2025	L/D 21 JTS. POOH TO DERRICK.
9/10/2025	WOC, LUNCH BREAK FOR CREW
9/10/2025	RIH, TAG TOC @ 1467 W/ 46 JTS.
9/10/2025	R/U CMT PUMP, PLUG 3) SPOT 80SX @ 1467, 18.8 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 790, DISP TO 676 W/ 2.6 BBLS GEL BRINE.
9/10/2025	L/D 46 JTS. TBG.
9/10/2025	SION

9/10/2025	CREW TRAVELED TO YARD.
9/11/2025	CREW TRAVELED TO JOANNIE 004
9/11/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/11/2025	CHECK TBG AND CSG PRESSURE "OK"
9/11/2025	SET AND TEST COFO "OK"
9/11/2025	RIH TAG TOC @ 490 W/ 15 JTS. L/D TBG. SET PACKER @ 42' W/ SINGLE AND PUP JT
9/11/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 485. POOH, R/D WIRELINE.
9/11/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 200 PSI
9/11/2025	L/D PACKER AND TBG. R/D WORKING FLOOR AND HANDLING EQ.
9/11/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL. NIPPLE UP W/H
9/11/2025	R/U CMT PUMP, PLUG 4) SQZ 190SX @ 490. 44.6 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 1876'
9/11/2025	LUNCH BREAK FOR CREW
9/11/2025	R/D WORK OVER AND PLUGGING PACKAGE.
9/25/2025	CUT AND CAP WHD









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518979

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518979
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/29/2025